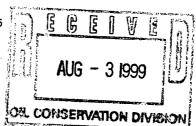
District I - (505) 393-6161 1625 N. French Dr. Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410

District IV - (505) 827-7131

1

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131



Form C-142 Date 06/99

Submit Original Plus 2 Copies to the Santa Fe

APPLICATION FOR NEW WELL STATUS

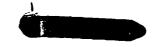
I. Operator and Well Operator name address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499						99	OGRID NUMBER 014538			
Con	tact Party	Peggy Bra	adfield				Phone	505-326-9700		
Property Name: ALLISON UNIT						Well Number: 39M	API Number 300452965300			
UL Section Township Range Feet From			Feet From the	North/South Line	Feet From the	East/West Line	County			
J	018	018 032N 006W 2065			2065	FSL	2325	FEL	SAN JUAN	
. D	ate/Time In	formation				-			<u> </u>	
Spud Da	ate	Spud Time	1	Date Cor	mpleted	Pool				
2/7/99		11:30:0	0 PM	3/30/99		BASIN DAKOTA	/ BLANCO MESAVERDE			
Atta	ach a list of FIDAVIT: State of <u>Ne</u> v	w Mexico)	nterest	-		ercentage interest.	· 			
/. Atta /- AFF (F	ech a list of FIDAVIT: State of New County of Seggy Brad	w Mexico) an Juan) field, being f	nterest ss. first duly	ly sworr	n, upon states	perator, of the above-		·	1.30.5	
V. Atta	State of New County of Seggy Brad I. I am the County of Seggy Brad I. I am the County of Seggy Brad	w Mexico) san Juan) field, being for the Operator, or the operator, or the operator.	nterest	ly sworr	n, upon states	perator, of the above- e and correct.		Date	<u>1.30-9</u>	
V. Atta	State of Net County of Speggy Brad I am the County of Speggy Brad Signature SUBSCRIBER	w Mexico) san Juan) field, being for the Operator, or the operator, or the operator.	nterest	ly sworred representations applied for the same	n, upon states	perator, of the above- e and correct.		Date	1.30-9	
7. Atta 7. AFF 9. (1) 11 22 8. (2)	State of Net County of Speggy Brad I am the Tottle Esignature SUBSCRIBER My Commission	w Mexico) an Juan) field, being for the Operator, or the	interest ss. first duly authorize viedes, tr	ly sworred representations applied to the same t	n, upon states	perator, of the above- e and correct.	referenced well, 2999 Mae (Date	1.30-9	
Atta	State of New County of S Peggy Brad I am the Tottle E Signature SUBSCRIBER My Commissio	w Mexico) an Juan) field, being f e Operator, or a pest of my know AND SWORN on expires:	interest	ly sworr ed repres his applic ore me th	n, upon states	perator, of the above- e and correct.	referenced well, 2999 Mae (Zenall	1.30-9	
V. Atta	State of Net County of Speggy Brad I am the Tottle be Signature My Commission OIL CONSE CERTIFICAT This application	w Mexico) an Juan) e Operator, or a pest of my know on expires: ERVATION LETION OF APP	interest iss. first duly authorize viedet, tr	ly sworred representations applied to the sword representation or the sword representation or the sword representation or the sword representation or the sword representation of the sword representa	n, upon states entative of the Ocation is complete his 30 day of	perator, of the above- e and correct.	referenced well, 299 Mae (Notary Public	Genall	yn_	

NOTICE: The operator must notify all working interest owners of this New Well certification

PVZV2004235530

State of New Mexico

Energy, Mirierals and Natural Resources Department



State Lease - 6 copies

Fee Lease - 5 copies

Form C-105 Revised 1-1-89

DISTRICT		240		eEDV	ATION D	W/101/	ON		f				
P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION						ľ	WELL API NO.						
DISTRICTAL P. O. Box 2089						ļ.	30-045-29653						
P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088						1	5. Indicate Type of Lease STATE FEE X						
DISTRICT III 1000 Rio Brazos Rd.	Awan N	14 07410							Ī	6. State	Oil & Gas Leas	e No.	
WELL COMP			RECOM	PI FTI	ON REPO	RT A	VD I OV	<u> </u>					
18 TYPE OF WELL		on on	KECOM	L PP III	OIT ILLI O	101 21	10 20			//////////////////////////////////////	e Name or Unit	Agreement Nar	
OIL MELT		GAS WELL	X	DRY	OTHER						on Unit	rigicalitati Nati	
b. TYPE OF COMP	LETION	:							j	Ailla	on one		
NEW X	WORK OVER	DEEPE	N PLU	1 1	DIFF RESVR		OTHER	DHC-2	156				
Name of OperatorBURLINGTON		URCES O	IL & GAS C	OMPANY	,					8. Well #39			
3. Address of Open PO BOX 4289	ator										name or Wildca	-	
4. Well Location	, 1 (2)(1)(1)	igton, ithi	<u> </u>										 -
Unit Le	tter J	: <u>200</u>	65 Feet	From The	South		Line and	2325		Feet	From The	East	Line
Section	18		Towi	nship	32N	Range	6W		NMPM	San	Juan County	, NM	
10. Date Spudded	11.	Date T.D. R	eached		Compl. (Ready	to Prod.)		•	RKB, RT, GR,	etc.)	14. Elev. Casi	nghead	
2-7-99 15. Total Depth		2-13-99	ig Back T.D.		If Multiple Corr	ani Haw	6505	' GL / 652	O' KB Rotary Tools		Cable Tools		
15. 10tai De pui		ł		["	Many Zones?			illed By	1		Cable 100is		
8045'	-1/-> -44	803			2		L		0-8045'	tional C.	l Income Mada		
19. Producing Intervi 7910'-7934' Da		-	mmingled v		rde				20. Was Direc	conai Si	Irvey Mage		
21. Type Electric and CBL-GR-CCL			<u> </u>			*			22. Was Wel	Cored	 	··-·	
23.			CASING	RECO	ORD (Rep	ort all	string	js set i	n well)				
CASING SIZE		WEIGHT	LB/FT.	DEF	TH SET	1	HOLE SIZ	ZE ·	CEMI	ENTING	RECORD	AMOUN'	T PULLED
9 5/8		32.3#		239'		12 1	/4		295 cu ft				
7		20#	4.64	3554'		8 3/4			1336 cu ft				
4 1/2		10.5# & 1	LINER RE	8039'		0 1/4	·		659 cu ft		TUBING RE	COPD	
24. SIZE		TOP		TOM]	SACKS CE	MENT	SCF	REEN	25. SIZE		DEPTH SE		SET
<u> </u>			- 50	, , 0,,,,	0710110 00		1		2 3/8		7917	PAORES	
26. Perforation	record	(interval	, size, and	number) 27. ACID	, SHOT,	FRACTL	JRE, CEN	IENT, SQUE	EZE, E	TC,		
7910', 7934'						TH INTER	VAL				ATERIAL USE		
· I					7910-793	4*		2036 001	sik wtr, 40,0	UU# 2U/	40 ILC snd		
							 -						
											·		
													
28.					PROD	UCTIO	N	L					
Date First Production 3-30-99		Proc	luction Metho	d (<i>Flowing,</i> Flowing	gas lift, pumpir	ng - Size a	and type pu	mp)	1	Status (Prod. or Shut-In)	and a law reason
Date of Test	Hours To	ested	Choke Size	Prod'n for	Oil - I	Bbl.	Gas	- MCF	Water - B			Gas - Oil Ratio	
3-30-99				Test Period	d		629 Pito	t Gauge	L	p			·
Flow Tubing Press.	Casing F		Calculated 24 Hour Rate	4-	Oil - Bbl	Gas -	- MCF	Wate	er - Bbl C	Sil Gravity	API-(Con: 1-	IVE	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					l		<u> </u>	Test Witnesse	d BV	APR G	1 1999	;	
To be sold 30. List Attachments None								L	ெ	L COP	A. DIT	7	
31. I hereby certify th			own on both :			d complet	e to the be	st of my kn	owledge and b		Dist		<u>u</u>
Signature	Fini-	, 5	ENALL	Prin Nan -ر در	ited ne Peggy Br	radfield		Title	Regulatory A	Adminis		Date 3/31	1 /99
	a seperation of												

MIRU. Spud well @ 4:30 pm 2-7-99. Drill to 245'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 32.3# WC-50 ST&C csg, set @ 239'. Cmtd w/250 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (295 cu ft). Circ 16.5 bbl cmt to surface. WOC. 2-8-99 NU BOP. PT csg & BOP to 600 psi/30 min, OK. Drilling ahead. 2-10-99 Drill to intermediate TD @ 3560'. Circ hole clean. TOOH. TIH w/86 jts 7 7" 20# J-55 ST&C csg, set @ 3554'. Cmtd w/413 sx Class "B" 50/50 poz w/3% sodium metasilicate, 0.50 pps Flocele, 7 pps Kolite (1210 cu ft). Tailed w/90 sx Class "B" 50/50 poz w/2% calcium chloride, 0.50 pps Flocele, 7 pps Kolite (126 cu ft). Circ 37 bbl cmt.to surface. WOC. 2-11-99 NU BOP. PT csg & BOP to 1500 psi/30 min, OK. Drilling ahead. 2-13-99 Drill to TD @ 8045'. Circ hole clean. TOOM. TIH w/181 jts 4 %" 10.5# ST&C csg & 6 jts 4 %" 11.6# J-55 LT&C csg, set @ 8039'. Cmtd w/499 sx Class "H" 50/50 poz w/2% gel, 0.25 pps Flocele, 5 pps Kolite, 0.50% B-144, 0.10% D-65 (659 cu ft). Circ 5 bbl wtr to surface. WOC. 2-14-99 ND BOP. NU WH. RD. Rig released. SIGNATURE SAME Lacacacacacacacacacacacacacacacacacacac	1,0	Sundry Notices and Reports on wells
1. Type of Well GAS OIL & GAS COMPANY OIL & GAS	,	
2. Name of Operator RESOURCE OIL & GAS COMPANY	1. Type of Well	
2. Name of Operator		-
2. Name of Operator		ECEWEA State Oilagas Lease #
Address & Phone No. of Operator FO Box 4289, Farmington, NW 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 2665' FSL, 2225' FEL, Sec.18, T-32-N, R-6-W, NMPM, San Juan County Type of Submission Notice of Intent Recompletion Non-Routine Fracturing Recompletion Non-Routine Fracturing Recompletion Non-Routine Fracturing Recompletion X Subsequent Report Plugging Back Casing Repair Mater Shut off Final Abandonment Altering Casing, and cement 13. Describe Proposed or Completed Operations 2-7-99 MIRU. Spud well @ 4:30 pm 2-7-99. Drill to 245'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 32.3# WC-50 ST&C csg, set @ 239'. Cmtd w/250 sx Class "B" neat cmt w/3* calcium chloride, 0.25 pps Flocele (295 cu ft). Circ 16:5 bbl cmt to surface. WOC. 2-8-99 NU BOP. PT csg & BOP to 600 psi/30 min, OK. Drilling ahead. 2-10-99 Drill to intermediate TO 9 3560'. Circ hole clean. TOOH. TIH w/86 jts 7 7" 20# J-55 ST&C csg, set @ 3554'. Cmtd w/413 sx Class "B" 50/50 poz w/3* sodium metasilicate, 0.50 pps Flocele, 7 pps Kolite (1210 cu ft). Tailed w/90 sx Class "B" 50/50 poz w/2* calcium chloride, 0.50 pps Flocele, 7 pps Kolite (120 cu ft). Tailed w/90 sx Class "B" 50/50 poz w/2* calcium chloride, 0.50 pps Flocele, 7 pps Kolite (120 cu ft). Tailed w/90 sx Class "B" 50/50 poz w/2* calcium chloride, 0.50 pps Flocele, 7 pps Kolite (126 cu ft). Circ 37 bbl cmt to surface. WOC. 2-11-99 ND BOP. PT csg & BOP to 1500 psi/30 min, OK. Drilling ahead. 2-13-99 Drill to TD 8045'. Circ hole clean. TOOH. TIH w/181 jts 4 %" 10.5# ST&C csg & 6 jts 4 %" 11.6# J-55 LTAC csg, set 8039'. Cmtd w/499 sx Class "B" 50/50 poz w/2* calcium chloride, 0.50 pps Flocele, 5 pps Kolite, 0.50t B-144, 0.105 Pp.56 (559 cu ft). Circ 5 bbl wtr to surface. WOC. 2-11-99 ND BOP. NU BOP. PT csg & BOP to 1500 psi/30 min, OK. Drilling ahead. Class "M" 50/50 poz w/2* gel, 0.25 pps Flocele, 5 pps Kolite, 0.50t B-144, 0.105 Ppsi/50 ppsi/5	2. Name of Operator	in(19)
3. Address & Phone No. of Operator PO Box 4289, Farmington, NW 87499 (505) 326-9700 9. Pool Name or Wildcat Blanco MV/Basin DK 10. Elevation: Type of Submission Notice of Intent Abandonment Recompletion Non-Routine Fracturing Casing Repair Altering Casing Conversion to Injection X. Subsequent Report Pinal Abandonment Altering Casing Conversion to Injection X. Other - Spud, casing, and cement 13. Describe Proposed or Completed Operations 2-7-99 MIRU. Spud well @ 4:30 pm 2-7-99. Drill to 245'. Circ hole clean. TOOH. TIH w/5 its 9 5/8" 32.3# WC-50 ST&C csg, set @ 239". Cntd w/250 sx Class "B" neat cmt w/3* to aclaium chloride, 0.25 pps Flocele (295 cu ft). Circ 16.5 bbl cmt to surface. WOC. 2-8-99 NI BOP. PT csg & BOP to 600 ppi/30 min, OK. Drilling shead. 2-10-99 Drill to intermediate TD @ 3560'. Circ hole clean. TOOH. TIH w/86 its 7 7" 20# J-55 ST&C csg, set @ 3554'. Cmtd w/413 sx Class "B" 50/50 poz w/3* sodium metasilicate, 0.50 pps Flocele, 7 pps Kolite (1220 cu ft). Tailed w/50 sx Class "B" 50/50 poz w/2* calcium chloride, 0.50 pps Flocele, 7 pps Kolite (125 cu ft). Circ 3 bbl cmt to surface. WOC. 2-11-99 Drill to intermediate TD 0 3560'. Circ hole clean. TOOH. TIH w/86 jts 7 7" 20# J-55 ST&C csg, set @ 3554'. Cmtd w/413 sx Class "B" 50/50 poz w/2* calcium chloride, 0.50 pps Flocele, 7 pps Kolite (125 cu ft). Circ 3 bbl cmt to surface. WOC. 2-11-99 Drill to TD 0 8045'. Circ hole clean. TOOH. TIH w/86 jts 7 Tailed w/50 sx Class "B" 50/50 poz w/2* calcium chloride, 0.50 pps Flocele, 7 pps Kolite (125 cu ft). Circ 3 bbl cmt to surface. WOC. 2-13-99 Drill to TD 0 8045'. Circ hole clean. TOOH. TIH w/181 jts 4 %" 10.5# ST&C csg & 6 jts 4 %" 11.6# J-55 LT&C csg, set @ 8039'. Cmtd w/499 sx Class "W" 50/50 poz w/2* gpl, 0.25 pps Flocele, 5 pps Kolite, 0.50* B-144, 0.10* D-65 (659 cu ft). Circ 5 bbl wtr to surface. WOC. CROMMAL SGEED SYCHARLET T. PERRW Title OFFUTY Ct 1 SAS INSPECTOR. DIST. #3 PED 17 1999 Approved by OFFUTY Ct 1 SAS INSPECTOR. DIST. #3 DEFUTY Ct 1 SAS INSPECTOR. DIST. #3 PED 17 1999 Approved	BURLINGTON	
PO BOX 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 2065' FSL, 2325' FEL, Sec.18, T-32-N, R-6-W, NMPM, San Juan County Type of Submission Type of Action Notice of Intent Abandonment Recompletion New Construction Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection X Other - Spud, casing, and cement 13. Describe Proposed or Completed Operations 2-7-99 MIRU. Spud well @ 4:30 pm 2-7-99. Drill to 245'. Circ hole clean. TOOH. TITH W/5 jts 9 5/8* 22.3# WC-50 ST&C csg, set @ 239'. Cmtd W/250 sx Class "B" neat cmt w/3 calcium chloride, 0.52 pps Flocele (295 cu ft). Circ 16.5 bbl cmt to surface. WOC. 2-8-99 NU BOP. PT csg & BOP to 600 psi/30 min, OK. Drilling shead. 2-10-99 Drill to intermediate TD @ 3560'. Circ hole clean. TOOH. TIH w/8 jts 7 7' 20# J-55 ST&C csg, set @ 354'. Cmtd w/41s x Class "B" 50/50 poz w/3* sodium metasilicate, 0.50 pps Flocele, 7 pps Kolite (1210 cu ft). Tailed w/90 sx Class "B" 50/50 poz w/2* calcium chloride, 0.50 pps Flocele, 7 pps Kolite (125 cu ft). Circ 3 bbl cmt to surface. WOC. 2-13-99 Drill to TD @ 8045'. Circ hole clean. TOOH. TIH w/18; jts 4 %' 10.5# ST&C csg & 6 jts 4 %' 11.6# J-55 LT&C csg, set @ 8039'. Cmtd w/499 sx Class "H" 50/50 poz w/2* gel, 0.25 pps Flocele, 5 pps Kolite, 0.50\tage B-144, 0.10\tage D-65 (659 cu ft). Circ 5 bbl wtr to surface. WOC. 2-14-99 ND BOP. NU WH. RD. Rig released. ORIGINAL SEMED SY CHARLET FERRON Title	RESOURCES OIL	
### A Location of Well, Footage, Sec., T, R, M 10. Blevation: 2065' FSL, 2325' FEL, Sec.18, T-32-N, R-6-W, NMPM, San Juan Country Type of Submission		#39M
Type of Submission Type of Action Notice of Intent Abandonment Recompletion New Construction Notes Shuffled Notes Shuffl		Blanco MV/Basin DK
Notice of Intent Recompletion New Construction X. Subsequent Report Plugging Back Non-Routine Fracturing	_	
Notice of Intent Recompletion New Construction X. Subsequent Report Plugging Back Non-Routine Fracturing		
Recompletion New Construction New Construction New Construction New Construction New Construction Casing Repair Water Shut off Altering Casing Conversion to Injection X Other - Spud, casing, and cement Altering Casing, and cement New Construction X Other - Spud, casing, and cement New Construction X Other - Spud, casing, and cement New Construction X Other - Spud, casing, and cement New Construction X Other - Spud, casing, and cement New Construction X Other - Spud, casing, and cement New Construction X Other - Spud, casing, and cement New Construction X Other - Spud, casing, and cement New Construction X Other - Spud, casing, and cement New Construction X Other - Spud, casing, and cement New Construction X Other - Spud, casing, and cement New Construction X Other - Spud, casing, and cement New Construction X Other - Spud, casing, and cement New Construction X Other - Spud, casing, and cement New Construction X Other - Spud, casing, and cement New Construction X Other - Spud, casing, and cement New Construction X Other - Spud, casing, and cement New Construction X Other - Spud, casing, and cement New Construction X Other - Spud, casing, and cement New Construction New		
X Subsequent Report Casing Repair Water Shut off Casing Repair Water Shut off Casing Repair Water Shut off Altering Casing Conversion to Injection X Other - Spud, casing, and cement 13. Describe Proposed or Completed Operations 2-7-99 MIRU. Spud well @ 4:30 pm 2-7-99. Drill to 245'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 32.3# WC-50 ST&C csg, set @ 239'. Cmtd w/255 sx Class "B" neat cmt w/3* calcium chloride, 0.25 pps Flocele (295 cu ft). Circ 16.5 bbl cmt to surface. WOC. 2-8-99 NU BOP. PT csg & BOP to 600 psi/30 min, OK. Drilling ahead. 2-10-99 Drill to intermediate TD @ 3560'. Circ hole clean. TOOH. TIH w/86 jts 7 7" 20# J-55 ST&C csg, set @ 3554'. Cmtd w/413 sx Class "B" 50/50 poz w/3* sodium metasilicate, 0.50 pps Flocele, 7 pps Kolite (1210 cu ft). Tailed w/90 sx Class "B" 50/50 poz w/2* calcium chloride, 0.50 pps Flocele, 7 pps Kolite (126 cu ft). Circ 37 bbl cmt to surface. WOC. 2-11-99 NU BOP. PT csg & BOP to 1500 psi/30 min, OK. Drilling ahead. 2-13-99 Drill to TD @ 8045'. Circ hole clean. TOOH. TIH w/181 jts 4 #" 10.5# ST&C csg & 6 jts 4 #" 11.6# J-55 LT&C csg, set @ 8039'. Cmtd w/499 sx Class "M" 50/50 poz w/2* gel, 0.25 pps Flocele, 5 pps Kolite, 0.50* B-144, 0.10* D-65 (659 cu ft). Circ 5 bbl wtr to surface. WOC. 2-14-99 ND BOP. NU WH. RD. Rig released. ORIGINAL SIGNED BY CHARLE T. FERRON Title ORIGINAL SIGNED BY CHARLE T. FERRON Title ORIGINAL SIGNED BY CHARLE T. FERRON Title	Notice of Intent	
Altering Casing Conversion to Injection	_X_ Subsequent Report	
A Other - Spud, casing, and cement 2-7-99 MIRU. Spud well @ 4:30 pm 2-7-99. Drill to 245'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 32.3# WC-50 ST&C csg, set @ 239'. Cmtd w/250 sx Class "B" neat cmt w/3* calcium chloride, 0.25 pps Flocele (295 cu ft). Circ 16.5 bbl cmt to surface. WOC. 2-8-99 NU BOP. PT csg & BOP to 600 psi/30 min, OK. Drilling ahead. 2-10-99 Drill to intermediate TD @ 3560'. Circ hole clean. TOOH. TIH w/86 jts 7 " 20# J-55 ST&C csg, set @ 3554'. Cmtd w/413 sx Class "B" 50/50 poz w/3* sodium metasilicate, 0.50 pps Flocele, 7 pps Kolite (1210 cu ft). Tailed w/90 sx Class "B" 50/50 poz w/2* calcium chloride, 0.50 pps Flocele, 7 pps Kolite (126 cu ft). Circ 37 bbl cmt.to surface. WOC. 2-11-99 NU BOP. PT csg & BOP to 1500 psi/30 min, OK. Drilling ahead. 2-13-99 Drill to TD @ 8045'. Circ hole clean. TOOH. TIH w/181 jts 4 %" 10.5# ST&C csg & 6 jts 4 %" 11.6# J-55 LT&C csg, set @ 8039'. Cmtd w/499 sx Class "H" 50/50 poz w/2* gel, 0.25 pps Flocele, 5 pps Kolite, 0.50% B-144, 0.10% D-65 (659 cu ft). Circ 5 bbl wtr to surface. WOC. 2-14-99 ND BOP. NU WH. RD. Rig released. SIGNATURE SIGNED BY CMARKET FERRIN Title ORNGINAL SIGNED BY CMARKET FERRIN Title ORNGINAL SIGNED BY CMARKET FERRIN Title ORNGINAL SIGNED BY CMARKET FERRIN Title Deputy C1 1 GAS INSPECTOR DIST. #3 Date		
13. Describe Proposed or Completed Operations 2-7-99 MIRU. Spud well @ 4:30 pm 2-7-99. Drill to 245'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 32.3# WC-50 ST&C csg, set @ 239'. Cmtd w/250 sx Class "B" neat cmt w/3* calcium chloride, 0.25 pps Flocele (295 cu ft). Circ 16.5 bbl cmt to surface. WOC. 2-8-99 NU BOP. PT csg & BOP to 600 psi/30 min, OK. Drilling ahead. 2-10-99 Drill to intermediate TD @ 3560'. Circ hole clean. TOOH. TIH w/86 jts 7 7" 20# J-55 ST&C csg, set @ 3554'. Cmtd w/413 sx Class "B" 50/50 poz w/3* sodium metasilicate, 0.50 pps Flocele, 7 pps Kolite (1210 cu ft). Tailed w/90 sx Class "B" 50/50 poz w/2* calcium chloride, 0.50 pps Flocele, 7 pps Kolite (126 cu ft). Circ 37 blo cmt. to surface. WOC. 2-11-99 NU BOP. PT csg & BOP to 1500 psi/30 min, OK. Drilling ahead. 2-13-99 Drill to TD @ 8045'. Circ hole clean. TOOH. TIH w/181 jts 4 %" 10.5# ST&C csg & 6 jts 4 %" 11.6# J-55 LT&C csg, set @ 8039'. Cmtd w/499 sx Class "H" 50/50 poz w/2* gel, 0.25 pps Flocele, 5 pps Kolite, 0.50* B-144, 0.10* D-65 (659 cu ft). Circ 5 bbl wtr to surface. WOC. 2-14-99 ND BOP. NU WH. RD. Rig released. CREGNATURE AND LLCCC Regulatory Administrator February 16, 1999 wkh OPPUTY C1 1 GAS INSPECTOR, DIST. 13 FEB 1 7 1999 Approved by Date	Final Abandonment	
MIRU. Spud well @ 4:30 pm 2-7-99. Drill to 245'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 32.3# WC-50 ST&C csg, set @ 239'. Cmtd w/250 sx Class "B" neat cmt w/3k calcium chloride, 0.25 pps Flocele (295 cu ft). Circ 16.5 bbl cmt to surface. WOC. 2-8-99 NU BOP. PT csg & BOP to 600 psi/30 min, OK. Drilling ahead. 2-10-99 Drill to intermediate TD @ 3560'. Circ hole clean. TOOH. TIH w/86 jts 7 7" 20# J-55 ST&C csg, set @ 3554'. Cmtd w/413 sx Class "B" 50/50 poz w/3k sodium metasilicate, 0.50 pps Flocele, 7 pps Kolite (1210 cu ft). Tailed w/90 sx Class "B" 50/50 poz w/2k calcium chloride, 0.50 pps Flocele, 7 pps Kolite (126 cu ft). Circ 37 bbl cmt to surface. WOC. 2-11-99 NU BOP. PT csg & BOP to 1500 psi/30 min, OK. Drilling ahead. 2-13-99 Drill to TD @ 8045'. Circ hole clean. TOOH. TIH w/181 jts 4 %" 10.5# ST&C csg & 6 jts 4 %" 11.6# J-55 LT&C csg, set @ 8039'. Cmtd w/499 sx Class "H" 50/50 poz w/2k gel, 0.25 pps Flocele, 5 pps Kolite, 0.50k B-144, 0.10k D-65 (659 cu ft). Circ 5 bbl wtr to surface. WOC. 2-14-99 ND BOP. NU WH. RD. Rig released. SIGNATURE SAME FLOWER Regulatory Administrator February 16, 1999 vkh ORKGIMAL ENGRED BY CMARKET. PERRIN Title OPPUTY Ch 1 GAS INSPECTOR, DIST #3 FEB 1 7 1999 pokh		
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(This space for State Use) ORIGINAL SIGNED BY CHARLET, PERRIN Title DEPUTY CL 3 GAS INSPECTOR, DIST. 43 FEB 1 7 1999 Approved by	2-8-99 NU BOP. PT cs 2-10-99 Drill to inter 7" 20# J-55 w/3% sodium Tailed w/90 Flocele, 7 2-11-99 NU BOP. PT cs 2-13-99 Drill to TD @ ST&C csg & Class "H" 5 B-144, 0.10 2-14-99 ND BOP. NU WE	sg & BOP to 600 psi/30 min, OK. Drilling ahead. The mediate TD @ 3560'. Circ hole clean. TOOH. TIH w/86 jts 7 ST&C csg, set @ 3554'. Cmtd w/413 sx Class "B" 50/50 poz The metasilicate, 0.50 pps Flocele, 7 pps Kolite (1210 cu ft). Sx Class "B" 50/50 poz w/2% calcium chloride, 0.50 pps The pps Kolite (126 cu ft). Circ 37 bbl cmt to surface. WOC. The sq & BOP to 1500 psi/30 min, OK. Drilling ahead. SO45'. Circ hole clean. TOOH. TIH w/181 jts 4 ½" 10.5# The sq is a 11.6# J-55 LT&C csg, set @ 8039'. Cmtd w/499 sx SO/50 poz w/2% gel, 0.25 pps Flocele, 5 pps Kolite, 0.50% The color of the surface. WOC. The process of the surface of the surface. WOC. The process of the surface of the surface. WOC. The process of the surface of the surface of the surface. WOC. The process of the surface of the surface of the surface. WOC. The process of the surface of the surface of the surface of the surface. The process of the surface of the sur
ORIGINAL SIGHED BY CHARLE T. PERRIN Title DEPUTY CIL 1 GAS INSPECTOR, DIST. #3 FEB 1 7 1999 Approved by Date Egulatory Administrator (vkh)	SIGNATURE (STATE)	regulatory saministrator_replacity 10, 1333
ORIGINAL SIGNED BY CHARLET, FERRIN Title DEPUTY CIL 3 GAS INSPECTOR, DIST. 43 FEB 1 7 1999 Approved by	(m) I among fam (haha Mas)	vkh
egulatory Administrator (vkh)	-	DEPUTY CIL & GAS INSPECTOR, DIST. #3 FEB 1 7 1999
3/31/99 Telephone No. (505) 326-9700	egulatory Administrator (vkh)	
<u></u>	3/31/99 Telephone No. ((505) 326-9700

