

District I - (505) 393-6161

1625 N. French Dr.
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

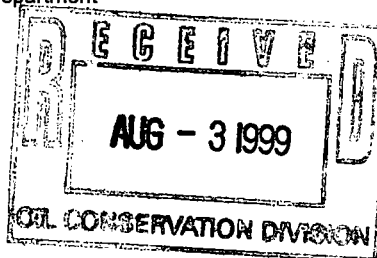
1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-142
Date 06/99

Submit Original
Plus 2 Copies
to the Santa Fe
Office



APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					OGRID NUMBER 014538			
Contact Party Peggy Bradfield					Phone 505-326-9700			
Property Name: ALLISON UNIT				Well Number: 47M		API Number 300452970000		
UL O	Section 008	Township 032N	Range 006W	Feet From the 1110	North/South Line FSL	Feet From the 1570	East/West Line FEL	County SAN JUAN

II. Date/Time Information

Spud Date 4/29/99	Spud Time 5:30:00 PM	Date Completed 7/9/99	Pool BASIN DAKOTA/BLANCO MESAVERDE
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

V. AFFIDAVIT:

State of New Mexico
County of San Juan ss.
Peggy Bradfield, being first duly sworn, upon states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well,
2. To the best of my knowledge, this application is complete and correct.

Signature Peggy Bradfield Title Reg. Adm. Date 7-30-99

SUBSCRIBED AND SWORN TO before me this 30 day of July, 1999

My Commission expires: 6/14/03 Mae Benallyon
Notary Public

FOR OIL CONSERVATION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Kelly</u>	Title <u>P.E. Spee</u>	Date <u>8-3-99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 8/4/99

NOTICE: The operator must notify all working interest owners of this New Well certification

PV2V2006235597


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPL.
(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO. NM-04207	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY						7. UNIT AGREEMENT NAME Allison Unit	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700						8. FARM OR LEASE NAME, WELL NO. Allison Unit #47M	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1110' FSL, 1570' FEL At top prod. interval reported below At total depth DHC-2158						9. API WELL NO. 30-045-29700	
14. PERMIT NO. _____ DATE ISSUED _____						12. COUNTY OR PARISH San Juan	13. STATE New Mexico
15. DATE SPUDDED 4-29-99	16. DATE T.D. REACHED 5-4-99	17. DATE COMPL. (Ready to prod.) 7-9-99		18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6179' GL, 6194' KB		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7675'		21. PLUG, BACK T.D., MD & TVD 7669'		22. IF MULTIPLE COMPL., HOW MANY* 2	23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0-7675'		
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 7559' - 7618' Dakota Commingled w/Mesaverde						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-GR-CCL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
9 5/8	32.3#	241'	12 1/4	236 cu ft			
7	23#	3210'	8 3/4	1204 cu ft			
4 1/2	10.5#	7672'	6 1/4	657 cu ft			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	7588'	
31. PERFORATION RECORD (Interval, size and number) 7559-7570', 7600-7618'				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				7559-7618'		2230 bbl slk wtr, 40,000# 20/40 TLC sand	
33. PRODUCTION							
DATE FIRST PRODUCTION 7-9-99		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 7-9-99		HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL
						1800 Pitot Gauge	
FLOW, TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
SI 1150		SI 1120					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS None							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED 				TITLE Regulatory Administrator		DATE July 13, 1999	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1904'	2033'	White, cr-gr ss.	Ojo Alamo		1904'
Kirtland	2033'	2341'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland		2033'
Fruitland	2341'	2790'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland		2341'
Pictured Cliffs	2790'	3140'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs		2790'
Lewis	3140'	3851'	Shale w/siltstone stringers	Lewis		3140'
Huerfanito Bentonite*	3851'	4304'	White, waxy chalky bentonite	Huerfanito Bent		3851'
Chacra	4304'	4737'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra		4304'
Cliff House	4737'	5112'	ss. Gry, fine-grn, dense sil ss.	Cliffhouse		4737'
Menefee	5112'	5293'	Med-dark gry, fine gr ss, carb sh & coal	Menefee		5112'
Point Lookout	5293'	5813'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout		5293'
Mancos	5813'	6671'	Dark gry carb sh.	Mancos		5813'
Gallup	6671'	7385'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup		6671'
Greenhorn	7385'	7440'	Highly calc gry sh w/thin lmst.	Greenhorn		7385'
Graneros	7440'	7536'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros		7440'
Dakota	7536'	7675'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota		7536'

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1110' FSL, 1570' FEL, Sec. 8, T-32-N, R-6-W, NMPM

5. Lease Number
NM-04207

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
Allison Unit

8. Well Name & Number
Allison Unit #47M

9. API Well No.
30-045-29700

10. Field and Pool
Blanco MV/Basin DK

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut off
☐ Altering Casing ☐ Conversion to Injection
☒ Other - Spud, casing, and cement

13. Describe Proposed or Completed Operations

4-29-99 MIRU. Spud well @ 5:30 pm 4-29-99. Drill to 248'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 32.3# H-40 csg, set @ 241'. Cmdt w/200 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (236 cu ft). Circ 16 bbl cmt to surface. WOC.
4-30-99 NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.
5-1-99 Drill to intermediate TD @ 3220'. Circ hole clean. TOOH.
5-2-99 TIH w/77 jts 7" 23# J-55 csg, set @ 3210'. Cmdt w/371 sx Class "B" neat cmt w/3% sodium metasilicate, 0.25 pps Flocele, 5 pps Kolite (1080 cu ft). Tailed w/90 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 0.25 pps Flocele, 5 pps Kolite (124 cu ft). Circ 20 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 4/29/99

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

OPERATOR

Date _____

ACCEPTED FOR RECORD

MAY 4 1999

FARMINGTON FIELD OFFICE
BY [Signature]

Entity	Entity Type	Entity %	Entity Name
22042400/000	LEASE - LEASE - OIL AND GAS		SMOUSE, TIRZAH
22043201/000	LEASE - LEASE - OIL AND GAS		LONG, A H, ET AL
22043202/000	LEASE - LEASE - OIL AND GAS		YOUNG, A D, ETAL
24203200/000	CONTRACT - OPERATING AGREEMENT		ALLISON UNIT JOA
61060000/000	CONTRACT - UNIT AGREEMENT		ALLISON UNIT
OWNERS			
999021/01	OWNER - NONE	98.767556%	BURLINGTON RESOURCES OIL & GAS
020968/02	OWNER - NONE	0.010373%	PHILLIPS JANE
075065/02	OWNER - NONE	0.006807%	KELLY ANDREW JR
077750/02	OWNER - NONE	0.006806%	KELLY CHARLES
002355/03	OWNER - NONE	0.064817%	CASTLE INC
020107/04	OWNER - NONE	0.010369%	KELLY SUSANNA P
031008/41	OWNER - NONE	0.868075%	CONOCO INC
031116/46	OWNER - NONE	0.265197%	AMOCO PRODUCTION CO

☒ Expand All

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Detail

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