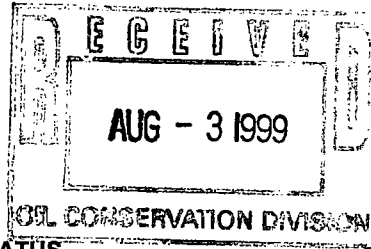


**District I** - (505) 393-61611625 N. French Dr.  
Hobbs, NM 88241-1980**District II** - (505) 748-1283811 S. First  
Artesia, NM 88210**District III** - (505) 334-61781000 Rio Brazos Road  
Aztec, NM 87410**District IV** - (505) 827-7131New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131Form C-142  
Date 06/99Submit Original  
Plus 2 Copies  
to the Santa Fe  
Office**APPLICATION FOR NEW WELL STATUS****I. Operator and Well**

<b>Operator name address</b> Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					<b>OGRID NUMBER</b> 014538			
<b>Contact Party</b> Peggy Bradfield					<b>Phone</b> 505-326-9700			
<b>Property Name:</b> ALLISON UNIT					<b>Well Number:</b> 2R		<b>API Number</b> 300452981500	
<b>UL</b> N	<b>Section</b> 017	<b>Township</b> 032N	<b>Range</b> 006W	<b>Feet From the</b> 1105	<b>North/South Line</b> FSL	<b>Feet From the</b> 1830	<b>East/West Line</b> FWL	<b>County</b> SAN JUAN

**II. Date/Time Information**

<b>Spud Date</b> 4/14/99	<b>Spud Time</b> 6:00:00 PM	<b>Date Completed</b> 6/1/99	<b>Pool</b> BASIN DAKOTA / BLANCO MESAVERDE
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

**V. AFFIDAVIT:**

State of <u>New Mexico</u> County of <u>San Juan</u> ss.	
<u>Peggy Bradfield</u> , being first duly sworn, upon states:	
1. I am the Operator, or authorized representative of the Operator, of the above-referenced well,	
2. To the best of my knowledge, this application is complete and correct.	
Signature <u>Peggy Bradfield</u>	Title <u>Reg Adm</u> Date <u>7-30-99</u>
SUBSCRIBED AND SWORN TO before me this <u>30</u> day of <u>July</u> , 1999	
My Commision expires: <u>6/14/03</u>	<u>Mae Benallyn</u> Notary Public

**FOR OIL CONSERVATION USE ONLY:****VI. CERTIFICATION OF APPROVAL:**

This application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

<b>Signature</b> <u>Mark Sahley</u>	<b>Title</b> <u>P.E. Oper.</u>	<b>Date</b> <u>8.3.99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 8/4/99

**NOTICE: The operator must notify all working interest owners of this New Well certification**

PV2V2006235800

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-04207

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Allison Unit

8. FARM OR LEASE NAME, WELL NO.

Allison Unit #2R

9. API WELL NO.

30-045-29815

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde/Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 17, T-32-N, R-6-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

070 FARMINGTON, NM

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1105' FSL, 1830' FWL

At top prod. interval reported below

DHC-2211

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

4-14-99

16. DATE T.D. REACHED

4-20-99

17. DATE COMPL. (Ready to prod.)

6-1-99

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\*

6681' GL, 6696' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8209'

21. PLUG, BACK T.D., MD & TVD

8190'

22. IF MULTIPLE COMPL., HOW MANY\*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-8209'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

8060' - 8078' Dakota

Commingled w/Mesaverde

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL

27. WAS WELL CORED

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	241'	12 1/4	201 cu ft	
7	23#	375'	8 3/4	1407 cu ft	
4 1/2	10.5# & 11.6#	8201'	6 1/4	654 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	8091'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

8060-8078'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8060-8078'	87,500 gal slk wtr, 33,000# 20/40 TLC sand

33.

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6-1-99		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO
6-1-99			→		600 Pitot Gauge		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CORR.)	
SI 720	SI 840	→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*[Signature]*

TITLE

Regulatory Administrator

DATE

June 15, 1999

FOR RECORD

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

DATE JUN 17 1999  
BY *[Signature]*

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	2485'	2600'	White, cr-gr ss.
Kirtland	2600'	2957'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	2957'	3300'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3300'	3648'	Bn-Gry, fine grn, tight ss.
Lewis	3648'	4376'	Shale w/siltstone stringers
Huerfanito Bentonite*	4376'	4822'	White, waxy chalky bentonite
Chacra	4822'	5248'	Gry fn grn silty, glauconitic sd stone w/drak gry shale
Cliff House	5248'	5619'	ss. Gry, fine-grn, dense sil ss.
Menefee	5619'	5810'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5810'	6315'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	6315'	7192'	Dark gry carb sh.
Gallup	7192'	7894'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
Greenhorn	7894'	7950'	Highly calc gry sh w/thin lmst.
Graneros	7950'	8055'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	8055'	8209'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

38. GEOLOGIC MARKERS

NAME	TOP
	MEAS. DEPTH TRUE VERT. DEPTH
Ojo Alamo	2485'
Kirtland	2600'
Fruitland	2957'
Pictured Cliffs	3300'
Lewis	3648'
Huerfanito Bent	4376'
Chacra	4822'
Cliffhouse	5248'
Menefee	5619'
Point Lookout	5810'
Mancos	6315'
Gallup	7192'
Greenhorn	7894'
Graneros	7950'
Dakota	8055'

\* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1105' FSL, 1830' FWL, Sec. 17, T-32-N, R-6-W, NMPM

5. Lease Number  
NM-04207

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name  
Allison Unit

8. Well Name & Number  
Allison Unit #2R

9. API Well No.  
30-045-29815

10. Field and Pool  
Blanco MV/Basin DK

11. County and State  
San Juan Co, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Spud, casing, and cement	

## 13. Describe Proposed or Completed Operations

4-14-99 MIRU. Spud well @ 6:00 pm 4-14-99. Drill to 245'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 32.3# H-40 ST&C csg, set @ 241'. Cmdt w/ 170 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (201 cu ft). Circ 16 bbl cmt to surface. WOC.

4-15-99 NU BOP. PT BOP & csg to 1600 psi/30 min, OK. Drilling ahead.

4-17-99 Drill to intermediate TD @ 3768'. Circ hole clean. TOOH. TIH w/90 jts 7" 23# J-55 LT&C csg, set @ 3757'. Cmdt w/441 sx Class "B" neat cmt w/3% Econolite, 5 pps Kolite, 0.25 pps Flocele (1283 cu ft). Tailed w/ 90 sx Class "H" 50/50 poz w/2% gel, 5 pps Kolite, 0.25 pps Flocele, 0.5% B-144, 0.1% D-65 (124 cu ft). Circ 28 bbl cmt to surface. WOC.

4-18-99 NU BOP. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

4-20-99 Drill to TD @ 8209'. Circ hole clean. TOOH. TIH w/178 jts 4 1/2" 10.5# J-55 ST&C csg, and 9 jts 4 1/2" 11.6# J-55 LT&C csg, set @ 8201'. Cmdt w/414 sx Class "B" 50/50 poz w/2% gel, 5 pps Kolite, 0.25 pps Flocele, 0.5% B-144, 0.2% D-65 (654 cu ft). Displaced w/131 bbl wtr. ND BOP. NU WH. RD. Rig released.

*Need top of cement on 4 1/2" casing string.*

14. I hereby certify that the foregoing is true and correct.

Signed \_\_\_\_\_ Title Regulatory Administrator Date 4/21/99

vkh

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

APR 28 1999

Entity	Entity Type	Entity %	Entity Name
22042400/000	LEASE - LEASE - OIL AND GAS		SMOUSE, TIRZAH
23892500/000	CONTRACT - PURCHASE & SALE AGREEMENT		AMERADA HESS CORPORATION
61060000/000	CONTRACT - UNIT AGREEMENT		ALLISON UNIT
24203200/000	CONTRACT - OPERATING AGREEMENT		ALLISON UNIT JOA
003288T/000	COMPANY FEE - MINERAL ONLY		MCCLAIN, H N A FEME SOLE
OWNERS			
999021/01	OWNER - NONE	98.767554%	BURLINGTON RESOURCES OIL & GAS
020968/02	OWNER - NONE	0.010371%	PHILLIPS JANE
075065/02	OWNER - NONE	0.006803%	KELLY ANDREW JR
077750/02	OWNER - NONE	0.006811%	KELLY CHARLES
002355/03	OWNER - NONE	0.064819%	CASTLE INC
020107/04	OWNER - NONE	0.010368%	KELLY SUSANNA P
031008/41	OWNER - NONE	0.868078%	CONOCO INC
031116/46	OWNER - NONE	0.265196%	AMOCO PRODUCTION CO
UNIT PAS			

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