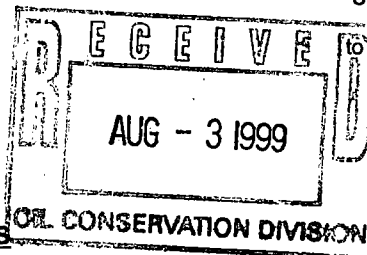


District I - (505) 393-61611625 N. French Dr.
Hobbs, NM 88241-1980**District II** - (505) 748-1283811 S. First
Artesia, NM 88210**District III** - (505) 334-61781000 Rio Brazos Road
Aztec, NM 87410**District IV** - (505) 827-7131New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131Form C-142
Date 06/99Submit Original
Plus 2 Copies
to the Santa Fe
Office**APPLICATION FOR NEW WELL STATUS****I. Operator and Well**

Operator name address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					OGRID NUMBER 014538			
Contact Party Peggy Bradfield					Phone 505-326-9700			
Property Name: ARBOGAST					Well Number: 1R		API Number 300452974300	
UL F	Section 013	Township 027N	Range 010W	Feet From the 1625	North/South Line FNL	Feet From the 1730	East/West Line FWL	County SAN JUAN

II. Date/Time Information

Spud Date 4/20/99	Spud Time 1:15:00 PM	Date Completed 5/14/99	Pool FULCHER KUTZ PC
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

V. AFFIDAVIT:

State of New Mexico
County of San Juan ss.

Peggy Bradfield, being first duly sworn, upon states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well,

2. To the best of my knowledge, this application is complete and correct.

Signature [Signature] Title [Signature] Date 7-30-99

SUBSCRIBED AND SWORN TO before me this 30 day of July, 1999

My Commission expires: 6/14/03 [Signature]
Notary Public

FOR OIL CONSERVATION USE ONLY:**VI. CERTIFICATION OF APPROVAL:**

This application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>[Signature]</u>	Title <u>P.E. Spec.</u>	Date <u>8-3-99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:8/4/99

NOTICE: The operator must notify all working interest owners of this New Well certification

PVZV2006235946

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

RECEIVED
BLM

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
SF-077329

6. INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ OFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1625' FNL, 1730' FWL

At top prod. interval reported below

At total depth

070 FARMINGTON, NM

PERMIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Arbogast #1R

9. API WELL NO.

30-045-29743

10. FIELD AND POOL, OR WILDCAT

Fulcher Kutz Pictured Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 13, T-27-N, R-10-W

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

15. DATE SPUDDED
4-20-99

16. DATE T.D. REACHED
4-21-99

17. DATE COMPL. (Ready to prod.)
5-14-99

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
6118' GL, 6130' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
2226'

21. PLUG. BACK T.D., MD & TVD
2207'

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS
0-2226'

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

2009' - 2087' Pictured Cliffs

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CBL/CCL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
5 1/2	15.5#	136'	7 7/8	94 cu ft	
2 7/8	6.5#	2217'	4 3/4	385 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)
2009, 2011, 2017, 2020, 2027, 2030, 2035, 2037, 2041, 2047, 2051, 2061, 2071, 2083, 2087

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2009 - 2087'	231 bbl 30# linear gel, 85.000# 16/30 AZ snd
	313.095 SCF N2

33. PRODUCTION

DATE FIRST PRODUCTION 5-14-99	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type or pump) Flowing	WELL STATUS (Producing or shut-in) SI
DATE OF TEST 5-14-99	HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO	
FLOW. TUBING PRESS.	CASING PRESSURE CALCULATED 24-HOUR RATE SI 102	384 Pitot Gauge OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] Regulatory Administrator

DATE 5-14-1999

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

JUL 16 1999
FARMINGTON FIELD OFFICE
BY [Signature]

38.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1115'	1174'	White, cr-gr ss.			
Kirtland	1174'	1760'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	1760'	2004'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	1115'	
				Kirtland	1174'	
				Fruitland	1760'	
Pictured Cliffs	2004'	2226'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2004'	

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
APR 26 PM 2:34

Sundry Notices and Reports on Wells

070 Farmington, NM

1. Type of Well

GAS

2. Name of Operator

BURLINGTON
RESOURCES

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1625' FNL, 1730' FWL, Sec. 13, T-27-N, R-10-W, NMPM

5. Lease Number

SF-080181 077329

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Arbogast #1R

9. API Well No.

30-045-29743

10. Field and Pool

Fulcher Kutz PC

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Spud, casing, and cement

13. Describe Proposed or Completed Operations

4-20-99 MIRU. Spud well @ 1:15 pm 4-20-99. Drill to 143'. Circ hole clean. TOOH. TIH w/3 jts 5 1/2" 15.5# K-55 csg, set @ 136'. Cmdt w/80 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (94 cu ft). Circ 4 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

4-21-99 Drill to TD @ 2226'. Circ hole clean. TOOH.

4-22-99 TIH w/70 jts 2 7/8" 6.5# J-55 csg, set @ 2217'. Cmdt w/108 sx Class "B" neat cmt w/3% D-79, 5 pps D-42, 0.25 pps Flocele, 2% S1, 0.1% D-46 (314 cu ft). Tailed w/51 sx Class "B" 50/50 poz w/2% Bentonite, 5 pps D-42, 2% S1, 0.25 pps Flocele, 0.1% D-46 (71 cu ft). Displaced w/12.7 bbl wtr. ND BOP. NU WH. RD. Rig released.

Need top of cement on 2 7/8" casing string.

14. I hereby certify that the foregoing is true and correct.

Signed

[Signature]

Title Regulatory Administrator Date 4/26/99

vkh

(This space for Federal or State Office use)

APPROVED BY

Title

Date APR 28 1999

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

FARMINGTON FIELD OFFICE
BY SMW

Well Completion Overview - 80184001 - ARBOGAST 1R



Entity	Entity Type	Entity %	Entity Name
80184001	WELL COMPLETION - GAS WELL		ARBOGAST, 1R
80184000	ASSET - WELL		ARBOGAST
AGREEMENTS			
22253500/000	LEASE - LEASE - OIL AND GAS		USA SF-077329
22253600/000	LEASE - LEASE - OIL AND GAS		USA SF-080181
24198404/000	CONTRACT - OPERATING AGREEMENT		SAN JUAN 100% WI DEFAULT JOA
24443400/000	CONTRACT - COMMUNITIZATION AGREEMENT		NMMN-99492
OWNERS			
999021/01	OWNER - NONE	100.000000%	BURLINGTON RESOURCES OIL & GAS CO
DIVISION ORDERS			
85168500			ARBOGAST #1R

☒ Expand All

Refresh

Detail

Close

Print