

1079

District I - (505) 393-6161

1625 N. French Dr.
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

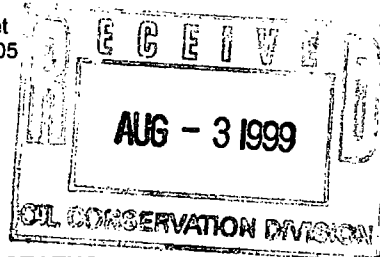
1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-142
Date 06/99

Submit Original
Plus 2 Copies
to the Santa Fe
Office



APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					OGRID NUMBER 014538			
Contact Party Peggy Bradfield					Phone 505-326-9700			
Property Name: FEASEL A				Well Number: 1R		API Number 300452977000		
UL E	Section 032	Township 028N	Range 010W	Feet From the 1470	North/South Line FNL	Feet From the 995	East/West Line FWL	County SAN JUAN

II. Date/Time Information

Spud Date 4/9/99	Spud Time 12:45:00 PM	Date Completed 5/3/99	Pool FULCHER KUTZ PC
----------------------------	---------------------------------	---------------------------------	--------------------------------

III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

V. AFFIDAVIT:

State of New Mexico
County of San Juan ss.
Peggy Bradfield, being first duly sworn, upon states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well,
2. To the best of my knowledge, this application is complete and correct.

Signature Peggy Bradfield Title Ray Adam Date 7-30-99

SUBSCRIBED AND SWORN TO before me this 30 day of July, 1999

My Commission expires: 10/14/03 Mae Benally
Notary Public

FOR OIL CONSERVATION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark R. [Signature]</u>	Title <u>P.E. [Signature]</u>	Date <u>8-3-99</u>
---------------------------------------------	--------------------------------------	---------------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 8/4/99

NOTICE: The operator must notify all working interest owners of this New Well certification

PVZV2006236582

RECEIVED UNITED STATES
BLM DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
SF-046563

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Feasel A #1R

9. API WELL NO.

30-045-29770

10. FIELD AND POOL, OR WILDCAT

Fulcher Kutz Pictured Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 32, T-28-N, R-10-W

99 JUN 20 PM 12:55
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL ☐ GAS ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW ☒ WORK ☐ DEEP- ☐ PLUG ☐ DIFF. ☐
WELL OVER EN BACK RESVR Other

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1450' FNL, 995' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR

PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

4-9-99

16. DATE T.D. REACHED

4-10-99

17. DATE COMPL. (Ready to prod.)

5-3-99

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)*

5891' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2085'

21. PLUG, BACK T.D., MD & TVD

2084'

22. IF MULTIPLE COMPL.,

HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-2085'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

1860' - 1919' Pictured Cliffs

25. WAS DIRECTIONAL

SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
5 1/2	15.5#	133'	7 7/8	55 cu ft	
2 7/8	6.5#	2078'	4 3/4	358 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

1860, 1863, 1869, 1871, 1875, 1879, 1881, 1885, 1887, 1892,
1894, 1896, 1898, 1907, 1912, 1915, 1919

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1860-1919'	292 bbl 30# linear gel, 85,000# 16/30 AZ sand 278,438 SCF N2

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
5-3-99		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
5-3-99			→		413 Pitot Gauge			
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
	SI 62	→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] Regulatory Administrator

DATE June 23, 1999

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

ACCEPTED FOR RECORD
JUL 16 1999

FARMINGTON FIELD OFFICE
BY [Signature]

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	821'	957'	White, cr-gr ss.			
Kirtland	957'	1580'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	1580'	1855'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	821'	
				Kirtland	957'	
				Fruitland	1580'	
Picture Cliffs	1855'	2085'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	1855'	

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1450' FNL, 995' FWL, Sec. 32, T-28-N, R-10-W, NMPM

5. Lease Number

SF-046563

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Feasel A #1R

9. API Well No.

30-045-29770

10. Field and Pool

Fulcher Kutz PC

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Spud, casing, and cement

13. Describe Proposed or Completed Operations

4-9-99 MIRU. Spud well @ 12:45 pm 4-9-99. Drill to 140'. Circ hole clean. TOOH. TIH w/3 jts 5 1/2" 15.5# K-55 csg, set @ 133'. Cmted w/47 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (55 cu ft). Circ 3.5 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

4-10-99 Drill to TD @ 2085'. Circ hole clean. TOOH.

4-11-99 TIH w/65 jts 2 7/8" 6.5# J-55 csg, set @ 2076'. Cmted w/98 sx Class "B" neat cmt w/5 pps D-42, 3% D-79, 2% SI, 0.1% D-46, 0.25 pps Flocele (285 cu ft). Tailed w/52 sx Class "B" 50/50 poz w/2% gel, 2% D-20, 5 pps D-42, 2% SI, 0.1% D-46, 0.25 pps Flocele (73 cu ft). Circ 12 bbl cmt to surface. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 4/13/99
vkh

(This space for Federal or State Office use)

APPROVED BY _____ Title _____
CONDITION OF APPROVAL, if any:

Date

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APR 21 1999

OPERATOR

FARMINGTON FIELD OFFICE
BY [Signature]

Well Completion Overview - 80202001 - FEASEL A 1R



Entity	Entity Type	Entity %	Entity Name
80202001	WELL COMPLETION - GAS WELL		FEASEL A 1R
80202000	ASSET - WELL		FEASEL A
AGREEMENTS			
22026400/000	LEASE - LEASE - OIL AND GAS		USA SF-046563
24198404/000	CONTRACT - OPERATING AGREEMENT		SAN JUAN 100% WI DEFAULT JOA
OWNERS			
999021/01	OWNER - NONE	100.000000%	BURLINGTON RESOURCES OIL & GAS CO
DIVISION ORDERS			
85153600			FEASEL A 1R

☒ Expand All

Refresh

Detail

Close

Print