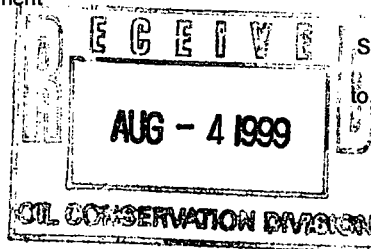


**District I** - (505) 393-61611625 N. French Dr.  
Hobbs, NM 88241-1980**District II** - (505) 748-1283811 S. First  
Artesia, NM 88210**District III** - (505) 334-61781000 Rio Brazos Road  
Aztec, NM 87410**District IV** - (505) 827-7131New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131Form C-142  
Date 06/99Submit Original  
Plus 2 Copies  
to the Santa Fe  
Office**APPLICATION FOR NEW WELL STATUS****I. Operator and Well**

<b>Operator name address</b> Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					<b>OGRID NUMBER</b> 014538			
<b>Contact Party</b> Peggy Bradfield					<b>Phone</b> 505-326-9700			
<b>Property Name:</b> HUERFANITO UNIT				<b>Well Number:</b> 19R		<b>API Number</b> 300452972800		
<b>UL</b> H	<b>Section</b> 003	<b>Township</b> 026N	<b>Range</b> 009W	<b>Feet From the</b> 1185	<b>North/South Line</b> FNL	<b>Feet From the</b> 1075	<b>East/West Line</b> FEL	<b>County</b> SAN JUAN

**II. Date/Time Information**

<b>Spud Date</b> 3/26/99	<b>Spud Time</b> 1:00:00 PM	<b>Date Completed</b> 6/11/99	<b>Pool</b> BALLARD PICTURED CLIFFS
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

**V. AFFIDAVIT:**

State of New Mexico  
County of San Juan ss.

Peggy Bradfield, being first duly sworn, upon states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well,

2. To the best of my knowledge, this application is complete and correct.

Signature Peggy Bradfield Title Ray Adams Date 8-2-99

SUBSCRIBED AND SWORN TO before me this 2nd day of August, 1999

My Commision expires: 6/14/03 Mae Benavidez  
Notary Public

**FOR OIL CONSERVATION USE ONLY:****VI. CERTIFICATION OF APPROVAL:**

This application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

<b>Signature</b> <u>Mark Kelly</u>	<b>Title</b> <u>P.E. Spec.</u>	<b>Date</b> <u>AUG - 5 1999</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: AUG - 5 1999

**NOTICE: The operator must notify all working interest owners of this New Well certification**

P 12V2006238022

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLA

(See other in-  
structions on  
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.  
SF-078135

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Huerfanito Unit

8. FARM OR LEASE NAME, WELL NO.

Huerfanito Unit #19R

9. API WELL NO.

30-045-29728

10. FIELD AND POOL, OR WILDCAT

Ballard Pictured Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 3, T-26-N, R-9-W

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:

OIL  
WELL ☐GAS  
WELL ☒DRY ☐

b. TYPE OF COMPLETION:

NEW  
WELL ☒WORK  
OVER ☐DEEP-  
EN ☐PLUG  
BACK ☐DIFF.  
RESVR ☐

070 FARMINGTON, NM

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL &amp; GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1185' FNL, 1075' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR  
PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

3-26-99

16. DATE T.D. REACHED

3-27-99

17. DATE COMPL. (Ready to prod.)

6-11-99

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\*

6381' GL, 6373' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

2330'

21. PLUG BACK T.D., MD &amp; TVD

2313'

22. IF MULTIPLE COMPL.

HOW MANY\*

23. INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-2330'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

2116' - 2145' Pictured Cliffs

25. WAS DIRECTIONAL  
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7	20#	136'	8 3/4	59 cu ft	
3 1/2	9.3#	2323'	6 1/4	810 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2	2118'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

2116, 2117, 2118, 2119, 2122, 2123, 2124, 2126, 2127,  
2128, 2130, 2133, 2135, 2137, 2140, 2141, 2142, 2145

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2116-2145'	423 bbl sik wtr, 63,450# 20/40 AZ snd
	379,363 SCF N2

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
6-11-99		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
6-11-99			→		118 Pitot Gauge			
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
SI 178	SI 178	→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Regulatory Administrator

DATE June 29, 1999

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

ACCEPTED FOR RECORD  
JUL 15 1999  
FARMINGTON FIELD OFFICE  
BY

**38.**

## GEOLOGIC MARKERS

NAME

**TOP**

MEAS. DEPTH

**TRUE  
VERT. DEPTH**

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

RECEIVED  
PLM

Sundry Notices and Reports on Wells

99 MAR 30 PM 12:57  
070 FARMINGTON, NM

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1185' FNL, 1075' FEL, Sec. 3, T-26-N, R-9-W, NMPM

5. Lease Number  
SF-078135

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name  
Huerfanito Unit

8. Well Name & Number  
Huerfanito U #19R

9. API Well No.  
30-045-29728

10. Field and Pool  
Ballard Pict'd Cliffs

11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Spud, casing, and cement	

13. Describe Proposed or Completed Operations

3-26-99 MIRU. Spud well @ 1:00 pm 3-26-99. Drill to 138'. Circ hole clean. TOOH. TIH w/3 jts 7" 20# J-55 csg, set @ 136' KB. Cmdt w/50 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (59 cu ft). Circ 4 3/4 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

3-27-99 Drill to TD @ 2330'. Circ hole clean. TOOH. TIH w/79 jts 3 1/2" 9.3# J-55 csg, set @ 2323'. Cmdt w/234 sx Class "B" neat cmt w/3% D-79, 5 pps D-42, 0.25 pps Flocele, 2% S1, 0.1% D-46 (681 cu ft). Tailed w/ 92 sx Class "B" 50/50 poz w/2% Bentonite, 5 pps D-42, 2% S1, 0.25 pps Flocele, 0.1% D-46 (129 cu ft). Circ 67 bbl cmt to surface. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 3/29/99  
vkh

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

Date **ACCEPTED FOR RECORD**

CONDITION OF APPROVAL, if any:

**OPERATOR**

FARMINGTON FIELD OFFICE  
BY [Signature]

## Well Completion Overview - 80236001 - HUERFANITO UNIT 19R

Entity	Entity Type	Entity %	Entity Name
007097/01	OWNER - NONE	0.004737%	LILLY O J
038562/01	OWNER - NONE	0.195470%	MCCONNELL TRUST
050144/01	OWNER - NONE	0.017421%	MAST MAYDELL MILLER
077799/01	OWNER - NONE	0.209050%	T H MCELVAIN OIL & G
117159/01	OWNER - NONE	0.008710%	GAY CHARLES W
117160/01	OWNER - NONE	0.008710%	HACKER LORRAYN GAY
999021/01	OWNER - NONE	83.762122%	BURLINGTON RESOURCES OIL & GAS
000725/02	OWNER - NONE	0.139366%	GLENN MARY E
030726/02	OWNER - NONE	0.139367%	SENER THOMAS S
075070/02	OWNER - NONE	0.139367%	SCHMIDT JO ANN EST
075071/02	OWNER - NONE	0.139367%	PAYNE JAMES & JEAN
110041/02	OWNER - NONE	0.066486%	MCCONNELL LTD CO
009059/03	OWNER - NONE	0.003989%	MCCONNELL MARGARET D
033854/06	OWNER - NONE	0.174208%	RAYMOND JAMES M
023319/18	OWNER - NONE	14.991630%	FOUR STAR OIL & GAS

☒ Expand All

Refresh

Detail

Close

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