

1092

District I - (505) 393-6161

1625 N. French Dr.
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

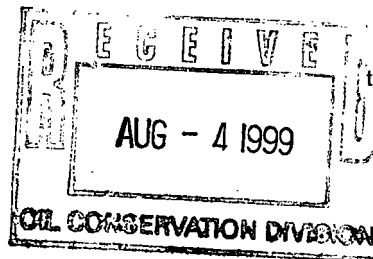
1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-142
Date 06/99

Submit Original
Plus 2 Copies
to the Santa Fe
Office



APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					OGRID NUMBER 014538			
Contact Party Peggy Bradfield					Phone 505-326-9700			
Property Name: HUERFANO UNIT					Well Number: 35R	API Number 300452972900		
UL A	Section 021	Township 026N	Range 009W	Feet From the 1110	North/South Line FNL	Feet From the 945	East/West Line FEL	County SAN JUAN

II. Date/Time Information

Spud Date 3/24/99	Spud Time 12:00:00 PM	Date Completed 4/26/99	Pool BALLARD PICTURED CLIFFS
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

V. AFFIDAVIT:

State of New Mexico
County of San Juan ss.

Peggy Bradfield, being first duly sworn, upon states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well,
- To the best of my knowledge, this application is complete and correct.

Signature Peggy Bradfield Title Rep. Adam Date 8-2-99

SUBSCRIBED AND SWORN TO before me this 21st day of August, 1999

My Commision expires: 6/14/03

Mae Benallyn
Notary Public

FOR OIL CONSERVATION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This application is herby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Rahly</u>	Title <u>P.E. Spec.</u>	DATE <u>AUG - 5 1999</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

AUG - 5 1999

NOTICE: The operator must notify all working interest owners of this New Well certification

PV2V2006238070

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		12. COUNTY OR PARISH San Juan		13. STATE New Mexico	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		14. PERMIT NO.		DATE ISSUED	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		15. DATE SPUDDED 3-24-99		16. DATE T.D. REACHED 3-25-99	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		17. DATE COMPL. (Ready to prod.) 4-26-99		18. ELEVATIONS (OF, RKB, RT, BR, ETC.) 6362' GL, 6374' KB	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1110' FNL, 945' FEL At top prod. interval reported below At total depth		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 2200'	
		21. PLUG, BACK T.D., MD & TVD 2185'		22. IF MULTIPLE COMPL., HOW MANY*	
		23. INTERVALS DRILLED BY		24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 1977-2023' Pictured Cliffs	
		25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL	
		27. WAS WELL CORED		28. CASING RECORD (Report all strings set in well)	
		29. LINER RECORD		30. TUBING RECORD	
		31. PERFORATION RECORD (Interval, size and number) 1977, 1979, 1982, 1985, 1987, 1989, 1993, 1995, 1999, 2001, 2007, 2009, 2011, 2013, 2015, 2017, 2020, 2023		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 1977-2023' AMOUNT AND KIND OF MATERIAL USED 425 bbl 70Q foam, 150,000# 20/40 Brady sand 395,000 SCF N2	
		33. PRODUCTION DATE FIRST PRODUCTION 4-28-99 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI DATE OF TEST 4-28-99 HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO 239 Pitot Gauge FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.) SI 70		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY	
35. LIST OF ATTACHMENTS None		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		37. SIGNED [Signature] TITLE Regulatory Administrator DATE JUL 15 1999	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

ACCEPTED FOR RECORD
JUL 15 1999
FARMINGTON FIELD OFFICE
BY [Signature]

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

Ojo Alamo	1161'	1286'	White, cr-gr ss.
Kirtland	1286'	1742'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	1742'	1976'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	1976'	2200'	Bn-Gry, fine grn, tight ss.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	1161'
Kirtland	1286'
Fruitland	1742'
Pic.Cliffs	1976'

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

99 MAR 30 PM 12:57

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1110' FNL, 945' FEL, Sec. 21, T-26-N, R-9-W, NMPM

5. Lease Number
SF-078060

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
Huerfano Unit

8. Well Name & Number
Huerfano U #35R

9. API Well No.
30-045-29729

10. Field and Pool
Ballard Pict'd Cliffs

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Spud, casing, and cement

13. Describe Proposed or Completed Operations

3-24-99 MIRU. Spud well @ 12:00 pm 3-24-99. Drill to 140'. Circ hole clean. TOOH. TIH w/3 jts 5 1/2" 15.5# J-55 csg, set @ 135' KB. Cmdt w/ 70 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (83 cu ft). Circ 2 1/2 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

3-25-99 Drill to TD @ 2200'. Circ hole clean. TOOH. TIH w/69 jts 2 7/8" 6.5# J-55 csg, set @ 2195'. Cmdt w/103 sx Class "B" neat cmt w/3% D-79, 5 pps D-42, 0.25 pps Flocele, 2% S1, 0.1% D-46 (300 cu ft). Tailed w/ 50 sx Class "B" 50/50 poz w/2% Bentonite, 5 pps D-42, 2% S1, 0.25 pps Flocele, 0.1% D-46 (70 cu ft). Circ 20 bbl cmt to surface. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 3/29/99
vkh

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date **ACCEPTED FOR RECORD**

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

FARMINGTON FIELD OFFICE
BY [Signature]

Well Completion Overview - 80270101 - HUERFANO UNIT 35R

Entity	Entity Type	Entity %	Entity Name
006571/01	OWNER - NONE	0.042211%	KELLY F STEPHEN III
007097/01	OWNER - NONE	0.011763%	LILLY O J
038562/01	OWNER - NONE	0.584204%	MCCONNELL TRUST
067050/01	OWNER - NONE	0.039368%	KLINGER MARYAN TRUST
075507/01	OWNER - NONE	0.078739%	HAMILTON FAM TRUST
079592/01	OWNER - NONE	0.059057%	CROSS TIMBERS OIL CO
115230/01	OWNER - NONE	0.413640%	JOHNSTON BETTY T TR
117012/01	OWNER - NONE	0.313386%	ZZZ KELLY & TRUST LL
117333/01	OWNER - NONE	0.126624%	KELLY MINERALS INTERESTS JV
999021/01	OWNER - NONE	59.377963%	BURLINGTON RESOURCES OIL & GAS
026000/02	OWNER - NONE	0.101298%	HARRISON LANGDON D
029600/02	OWNER - NONE	0.045931%	WALTERS DAVID W TR
048806/02	OWNER - NONE	0.367793%	MACDONALD JUNE E
067059/02	OWNER - NONE	0.529459%	GILMER CLAUDIA MARCIA LUNDELL
067188/02	OWNER - NONE	0.529459%	LINDSEY LINDA JEANNE LUNDELL

☒ Expand All

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Well Completion Overview - 80270101 - HUERFANO UNIT 35R

Entity	Entity Type	Entity %	Entity Name
067988/02	OWNER - NONE	0.208475%	TILLEY CAROLYN BEAMO
075572/02	OWNER - NONE	0.529459%	LUNDELL ROBERT WALTER
078548/02	OWNER - NONE	0.208475%	BEAMON JAMES ROBERT
099331/02	OWNER - NONE	0.208475%	PORTER SUSAN BEAMON
109773/02	OWNER - NONE	0.208475%	BURNS SHARON B
110041/02	OWNER - NONE	0.198708%	MCCONNELL LTD CO
009059/03	OWNER - NONE	0.011923%	MCCONNELL MARGARET D
036633/03	OWNER - NONE	0.206820%	JOHNSTON V A FAM TRS
038321/03	OWNER - NONE	0.994226%	HANSON MCBRIDE PETRO
067058/03	OWNER - NONE	0.208475%	BEAMON CATHRYN
016825/07	OWNER - NONE	0.546005%	BEAMON ROBERT
066557/07	OWNER - NONE	32.401848%	WILLIAMS PRODUCTION
032526/08	OWNER - NONE	0.206820%	ROGERS-GIBBARD TRUST
035966/09	OWNER - NONE	0.827281%	JOHNSTON EULA MAY TR
031008/41	OWNER - NONE	0.413640%	CONOCO INC

☒ Expand All

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