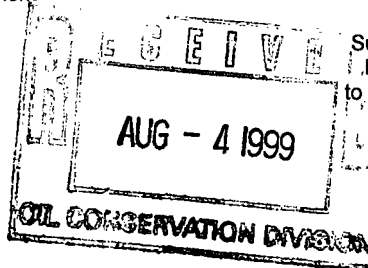


District I - (505) 393-61611625 N. French Dr.
Hobbs, NM 88241-1980**District II** - (505) 748-1283811 S. First
Artesia, NM 88210**District III** - (505) 334-61781000 Rio Brazos Road
Aztec, NM 87410**District IV** - (505) 827-7131New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131Form C-142
Date 06/99Submit Original
Plus 2 Copies
to the Santa Fe
Office**APPLICATION FOR NEW WELL STATUS****I. Operator and Well**

Operator name address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					OGRID NUMBER 014538			
Contact Party Peggy Bradfield					Phone 505-326-9700			
Property Name: HUERFANO UNIT					Well Number: 84R		API Number 300452981900	
UL P	Section 036	Township 027N	Range 011W	Feet From the 1060	North/South Line FSL	Feet From the 1100	East/West Line FEL	County SAN JUAN

II. Date/Time Information

Spud Date 3/30/99	Spud Time 1:00:00 PM	Date Completed 6/18/99	Pool WEST KUTZ PICTURED CLIFFS
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

V. AFFIDAVIT:

State of <u>New Mexico</u> County of <u>San Juan</u> ss.	
<u>Peggy Bradfield</u> , being first duly sworn, upon states:	
1. I am the Operator, or authorized representative of the Operator, of the above-referenced well,	
2. To the best of my knowledge, this application is complete and correct.	
Signature <u>Peggy Bradfield</u>	Title <u>Reg Admin</u> Date <u>8-2-99</u>
SUBSCRIBED AND SWORN TO before me this <u>2nd</u> day of <u>August</u> , 1999	
My Commision expires: <u>6/14/03</u>	<u>Mae Benallejo</u> Notary Public

FOR OIL CONSERVATION USE ONLY:**VI. CERTIFICATION OF APPROVAL:**

This application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Rahmy</u>	Title <u>P.E. Spec</u>	DATE <u>AUG - 5 1999</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: AUG - 5 1999

NOTICE: The operator must notify all working interest owners of this New Well certification

712V2006238275

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-01074

6. IF LEASE, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ CRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87498 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1080' FSL, 1100' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

13. STATE

San Juan

New Mexico

15. DATE SPUDDED

3-30-99

16. DATE T.D. REACHED

4-1-99

17. DATE COMPL. (Ready to prod.)

6-18-99

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)*

6493' GL, 6505' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2256'

21. PLUG, BACK T.D., MD & TVD

2238'

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-2256'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

2043' - 2099' Pictured Cliffs

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
5 1/2	15.5#	132'	7 7/8	65 cu ft	
2 7/8	6.5#	2249'	4 3/4	390 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 3/4 - coil tbg	2070'	

31. PERFORATION RECORD (Interval, size and number)

2043, 2047, 2049, 2053, 2057, 2059, 2061, 2067, 2070, 2072, 2075, 2079, 2081, 2083, 2085, 2089, 2097, 2099

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2043-2099'	429 bbl 20# linear gel, 175,000# 16/30 AZ snd
	427,846 SCF N2

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
6-18-99	Flowing	SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE
6-18-99		
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
SI 70	SI 75	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Administrator

DATE

JUL 16 1999

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

ACCEPTED FOR RECORD
JUL 16 1999
FARMINGTON FIELD OFFICE
BY

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	924'	1060'	White, cr-gr ss.
K. and	1060'	1785'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	1785'	2042'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	2042'	2256'	Bn-Gry, fine grn, tight ss.

Ojo Alamo	924'
Kirtland	1060'
Fruitland	1785'
Pic.Cliffs	2042'

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1060' FSL, 1100' FEL, Sec.36, T-27-N, R-11-W, NMPM

5. Lease Number
NM-01074

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
Huerfano Unit

8. Well Name & Number
Huerfano Unit #84R

9. API Well No.
30-045-29819

10. Field and Pool
West Kutz PC

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Spud, Casing, and Cement

13. Describe Proposed or Completed Operations

3-30-99 MIRU. Spud well @ 1:00 pm 3-30-99. Drill to 140'. Circ hole clean. TOOH. TIH w/3 jts 5 1/2" 15.5# K-55 csg, set @ 132'. Cmdt w/55 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (65 cu ft). Circ 4 bbl cmt to surface. WOC. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

4-1-99 Drill to TD @ 2256'. Circ hole clean. TOOH. TIH w/71 jts 2 7/8" 6.5# J-55 csg, set @ 2249'. Cmdt w/110 sx Class "B" neat cmt w/3% gel, 5 pps D-42, 0.25 pps Flocele, 2% S1, 0.1% D-46 (320 cu ft). Tailed w/50 sx Class "B" 50/50 Poz w/2% gel, 5 pps D-42, 2% S1, 0.25 pps Flocele, 0.1% D-46 (70 cu ft). Circ 3 bbl cmt to surface. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 4/7/99
vkh

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Well Completion Overview - 80272101 - HUERFANO UNIT 84R

Entity	Entity Type	Entity %	Entity Name
006571/01	OWNER - NONE	0.042211%	KELLY F STEPHEN III
007097/01	OWNER - NONE	0.011763%	LILLY O J
038562/01	OWNER - NONE	0.584204%	MCCONNELL TRUST
067050/01	OWNER - NONE	0.039368%	KLINGER MARYAN TRUST
075507/01	OWNER - NONE	0.078739%	HAMILTON FAM TRUST
079592/01	OWNER - NONE	0.059057%	CROSS TIMBERS OIL CO
115230/01	OWNER - NONE	0.413640%	JOHNSTON BETTY T TR
117012/01	OWNER - NONE	0.313386%	ZZZ KELLY & TRUST LL
117333/01	OWNER - NONE	0.126624%	KELLY MINERALS INTERESTS JV
999021/01	OWNER - NONE	59.377963%	BURLINGTON RESOURCES OIL & GAS
026000/02	OWNER - NONE	0.101298%	HARRISON LANGDON D
029600/02	OWNER - NONE	0.045931%	WALTERS DAVID W TR
048806/02	OWNER - NONE	0.367793%	MACDONALD JUNE E
067059/02	OWNER - NONE	0.529459%	GILMER CLAUDIA MARCIA LUNDELL
067188/02	OWNER - NONE	0.529459%	LINDSEY LINDA JEANNE LUNDELL

☒ Expand All

Refresh

Detail

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Entity	Entity Type	Entity %	Entity Name
067988/02	OWNER - NONE	0.208475%	TILLEY CAROLYN BEAMO
075572/02	OWNER - NONE	0.529459%	LUNDELL ROBERT WALTER
078548/02	OWNER - NONE	0.208475%	BEAMON JAMES ROBERT
099331/02	OWNER - NONE	0.208475%	PORTER SUSAN BEAMON
109773/02	OWNER - NONE	0.208475%	BURNS SHARON B
110041/02	OWNER - NONE	0.198708%	MCCONNELL LTD CO
009059/03	OWNER - NONE	0.011923%	MCCONNELL MARGARET D
036633/03	OWNER - NONE	0.206820%	JOHNSTON V A FAM TRS
038321/03	OWNER - NONE	0.994226%	HANSON MCBRIDE PETRO
067058/03	OWNER - NONE	0.208475%	BEAMON CATHRYN
016825/07	OWNER - NONE	0.546005%	BEAMON ROBERT
066557/07	OWNER - NONE	32.401848%	WILLIAMS PRODUCTION
032526/08	OWNER - NONE	0.206820%	ROGERS-GIBBARD TRUST
035966/09	OWNER - NONE	0.827281%	JOHNSTON EULA MAY TR
031008/41	OWNER - NONE	0.413640%	CONOCO INC

☒ Expand All

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