

District I - (505) 393-6161

1625 N. French Dr.
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

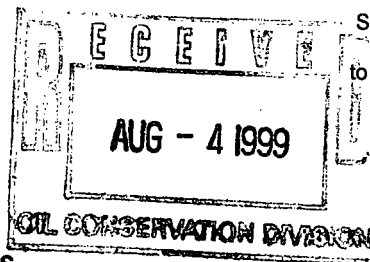
1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-142
Date 06/99

Submit Original
Plus 2 Copies
to the Santa Fe
Office



APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					OGRID NUMBER 014538			
Contact Party Peggy Bradfield					Phone 505-326-9700			
Property Name: SAN JUAN 29-7 UNIT					Well Number: 31B		API Number 300392604600	
UL H	Section 032	Township 029N	Range 007W	Feet From the 1995	North/South Line FNL	Feet From the 370	East/West Line FEL	County RIO ARriba

II. Date/Time Information

Spud Date 2/17/99	Spud Time 7:00:00 PM	Date Completed 4/12/99	Pool BLANCO MESAVERDE
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

V. AFFIDAVIT:

State of New Mexico)
County of San Juan) ss.
Peggy Bradfield, being first duly sworn, upon states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well,
2. To the best of my knowledge, this application is complete and correct.

Signature Peggy Bradfield Title Ray Allen Date 8-2-99

SUBSCRIBED AND SWORN TO before me this 2nd day of August, 1999

My Commision expires: 6/14/03 Mae Benally
Notary Public

FOR OIL CONSERVATION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This application is herby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Kelly</u>	Title <u>P.E. Joe</u>	DATE <u>AUG - 5 1999</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: AUG - 5 1999

NOTICE: The operator must notify all working interest owners of this New Well certification

PVZV2006247988

Submit to appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

Form C-105

Revised 1-1-89

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>R-10720</u>						WELL API NO. 130-039-26046	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>						5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY						6. State Oil & Gas Lease No. B-10037-83	
3. Address of Operator PO BOX 4289, Farmington, NM 87499						7. Lease Name or Unit Agreement Name San Juan 29-7 Unit	
4. Well Location Unit Letter <u>H</u> : <u>1995</u> Feet From The <u>North</u> Line and <u>370</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>29N</u> Range <u>7W</u> NMPM <u>Rio Arriba</u> County							
10. Date Spudded 2-17-99		11. Date T.D. Reached 2-22-99		12. Date Compl. (Ready to Prod.) 4-12-99		13. Elevations (DF&RKB, RT, GR, etc.) 6620 GR, 6632 KB	
15. Total Depth 5957		16. Plug Back T.D. 5955		17. If Multiple Compl. How Many Zones? Many Zones?		18. Intervals Drilled By Rotary Tools 0-5957 Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 4126-5870 Mesaverde						20. Was Directional Survey Made	
21. Type Electric and Other Logs Run CBL-CCL-GR						22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE	
9 5/8		32.3#		239		12 1/4	
7		23#		2661		8 3/4	
24. LINER RECORD				25. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
4 1/2		2552		5956		495 cu.ft.	
26. Perforation record (interval, size, and number) 4126, 4128, 4130, 4132, 4318, 4320, 4322, 4324, 4327, 4329, 4448, 4450, 4452, 4454, 4456, 4476, 4578, 4580, 4879, 4891, 4896, 4905, 4915, 4922, 4941, 4969, 4977, 4984, 4990, 5000, 5012, 5027, 5035, 5043, 5054, 5058,				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4126-4580 720 bbl 2% KCl slk wtr, 200,000# 20/40 Brady sd 4870-5264 2108 bbl slk wtr, 100,000# 20/40 Brady sd 5326-5870 2009 bbl slk wtr, 100,000# 20/40 Brady sd			
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 4-12-99		Hours Tested		Choke Size		Prod'n for	
						Oil - Bbl.	
						Gas - MCF	
						Water - Bbl.	
						Gas - Oil Ratio	
Flow Tubing Press. SI 431		Casing Pressure SI 683		Calculated 24-Hour Rate		Oil - Bbl.	
						Gas - MCF	
						Water - Bbl.	
						Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						Test Witnessed By	
30. List Attachments None							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature		Printed Name		Title		Date	
		Peggy Bradfield		Regulatory Administrator		4-14-99	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo 2371	T. Penn. "B" _____
T. Kirtland-Fruitland 2542-2880	T. Penn. "C" _____
T. Pictured Cliffs 3336	T. Penn. "D" _____
T. Cliff House 4877	T. Leadville _____
T. Menefee 5105	T. Madison _____
T. Point Lookout 5517	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. Lewis - 3455
T. Morrison _____	T. Huerfano Bent - 3955
T. Todito _____	T. Chacra - 4300
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2371	2542		White, cr-gr ss.				
2542	2880		Gry sh interbedded w/tight, gry, fine-gr ss				
2880	3336		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss				
3336	3455		Bn-gry, fine grn, tight ss				
3455	3955		Shale w/siltstone stringers				
3955	4300		White, waxy chalky bentonite				
4300	#		Gry fn grn silty, glauconitic sd stone w/drak gry shale				
4877	5105		ss. Gry, fine-grn, dense sil ss.				
5105	5517		Med-dark gry, fine gr ss, carb sh & coal				
5517	5957		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				
							Perforations continued: 5072, 5085, 5096, 5115, 5128, 5139, 5155, 5172, 5184, 5201, 5215, 5229, 5264, 5326-5787, 5800, 5841, 5867, 5870

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1995' FNL, 370' FEL, Sec. 32, T-29-N, R-7-W, NMPM, Rio Arriba County

API # (assigned by OCD)
30-039-26046

5. Lease Number

6. State Oil&Gas Lease #
B-10037-83

7. Lease Name/Unit Name

San Juan 29-7 Unit

8. Well No.
31B

9. Pool Name or Wildcat
Blanco Mesaverde

10. Elevation:

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Spud

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

2-17-99 MIRU. Spud well @ 7:00 p.m. 2-17-99. Drill to 243'. Circ hole clean.
TOOH. TIH W/5 jts 9 5/8" 32.3# H-40 csg, set @ 239'. Cmtd w/230 sx
Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (271 cu.ft.).
Circ 16 bbl cmt to surface. WOC.

2-18-99 NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

SIGNATURE

[Signature]

Regulatory Administrator February 18, 1999

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERAIN

DEPUTY OIL & GAS INSPECTOR, DIST. 03

Approved by

Title

Date

FEB 23 1999

Entity	Entity Type	Entity %	Entity Name
22208800/000	LEASE - LEASE - OIL AND GAS		NEW MEXICO, ST OF B-10037-83
60337002/000	CONTRACT - OTHER		WILLIAMS PRODUCTION COMPANY
61063300/000	CONTRACT - UNIT AGREEMENT		SAN JUAN 29-7 UNIT
61063301/000	CONTRACT - OPERATING AGREEMENT		SAN JUAN 29-7
OWNERS			
050144/01	OWNER - NONE	0.029629%	MAST MAYDELL MILLER
077799/01	OWNER - NONE	0.355553%	T H MCELVAIN OIL & G
117159/01	OWNER - NONE	0.014815%	GAY CHARLES W
117160/01	OWNER - NONE	0.014815%	HACKER LORRAYN GAY
999021/01	OWNER - NONE	61.052399%	BURLINGTON RESOURCES OIL & GAS
030228/02	OWNER - NONE	0.079012%	PIERCE DAVID A
107690/02	OWNER - NONE	0.208139%	C W BOLIN PROPERTIES
110351/02	OWNER - NONE	0.208140%	BOLIN DOLORES TRUSTS
006615/03	OWNER - NONE	0.059259%	REEMTSMA DIRK V
014278/03	OWNER - NONE	0.208139%	BOLIN D P

☒ Expand All

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Detail

Close

Print

Well Completion Overview - 80354101 - SAN JUAN 29-7 UNIT 31B

Entity	Entity Type	Entity %	Entity Name
014581/03	OWNER - NONE	0.104069%	BOLIN PAT S
015772/03	OWNER - NONE	0.416279%	BOLIN R L
021045/03	OWNER - NONE	0.104070%	BOLIN DAN H
006613/04	OWNER - NONE	0.059259%	REEMTSMA LANCE
031730/05	OWNER - NONE	0.569405%	PHILLIPS PETROLEUM
038317/05	OWNER - NONE	1.862121%	BOLACK MINERALS
033854/06	OWNER - NONE	0.296295%	RAYMOND JAMES M
066557/07	OWNER - NONE	2.401908%	WILLIAMS PRODUCTION
023319/18	OWNER - NONE	4.324910%	FOUR STAR OIL & GAS
031008/41	OWNER - NONE	10.313691%	CONOCO INC
031116/46	OWNER - NONE	11.451462%	AMOCO PRODUCTION CO
999001/71	OWNER - NONE	5.866631%	BURLINGTON RESO O&G CO-SJBT
UNIT PAS			
6800465000/013			SAN JUAN 29-7 - MV

☒ Expand All

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Detail

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