

**District I** - (505) 393-6161

1625 N. French Dr.  
Hobbs, NM 88241-1980

**District II** - (505) 748-1283

811 S. First  
Artesia, NM 88210

**District III** - (505) 334-6178

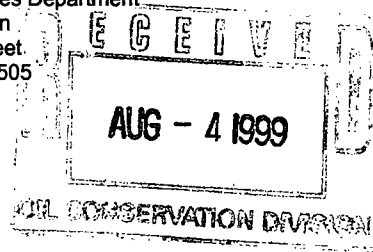
1000 Rio Brazos Road  
Aztec, NM 87410

**District IV** - (505) 827-7131

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Form C-142  
Date 06/99

Submit Original  
Plus 2 Copies  
to the Santa Fe  
Office



### APPLICATION FOR NEW WELL STATUS

#### I. Operator and Well

<b>Operator name address</b> Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					<b>OGRID NUMBER</b> 014538			
<b>Contact Party</b> Peggy Bradfield					<b>Phone</b> 505-326-9700			
<b>Property Name:</b> SAN JUAN 29-7 UNIT				<b>Well Number:</b> 31C		<b>API Number</b> 300392604800		
<b>UL</b> P	<b>Section</b> 032	<b>Township</b> 029N	<b>Range</b> 007W	<b>Feet From the</b> 820	<b>North/South Line</b> FSL	<b>Feet From the</b> 395	<b>East/West Line</b> FEL	<b>County</b> RIO ARRIBA

#### II. Date/Time Information

<b>Spud Date</b> 2/23/99	<b>Spud Time</b> 3:30:00 PM	<b>Date Completed</b> 4/6/99	<b>Pool</b> BLANCO MESAVERDE
-----------------------------	--------------------------------	---------------------------------	---------------------------------

III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

#### V. AFFIDAVIT:

State of <u>New Mexico</u> County of <u>San Juan</u> ss.	
<u>Peggy Bradfield</u> , being first duly sworn, upon states:	
1.	I am the Operator, or authorized representative of the Operator, of the above-referenced well,
2.	To the best of my knowledge, this application is complete and correct.
Signature	<u>Peggy Bradfield</u> Title <u>Reg. Adm.</u> Date <u>8-2-99</u>
SUBSCRIBED AND SWORN TO before me this <u>2nd</u> day of <u>August</u> , 1999	
My Commission expires: <u>6/14/03</u>	<u>Mae Benally</u> Notary Public

#### FOR OIL CONSERVATION USE ONLY:

#### VI. CERTIFICATION OF APPROVAL:

This application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

<b>Signature</b> <u>Mark Kahley</u>	<b>Title</b> <u>P.E. Spec.</u>	<b>DATE</b> <u>AUG - 5 1999</u>
-------------------------------------	--------------------------------	---------------------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: AUG - 5 1999

NOTICE: The operator must notify all working interest owners of this New Well certification

P12V2006248550

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

WELL API NO.

30-039-26048

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

B-10037-083

7. Lease Name or Unit Agreement Name

San Juan 29-7 Unit

8. Well No.

31C

9. Pool name or Wildcat

Blanco Mesaverde

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

b. TYPE OF COMPLETION:

NEW

WELL ☒

WORK

OVER ☐DEEPEN ☐

PLUG

BACK ☐

DIFF

RESVR ☐

2. Name of Operator

BURLINGTON RESOURCES OIL &amp; GAS COMPANY

3. Address of Operator

PO BOX 4289, Farmington, NM 87499

4. Well Location

Unit Letter P : 820 Feet From The South Line and 395 Feet From The East LineSection 32 Township 29N Range TW NMPM Rio Arriba County

10. Date Spudded

2-23-99

11. Date T.D. Reached

2-28-99

12. Date Compl. (Ready to Prod.)

4-6-99

13. Elevations (DF&amp;RKB, RT, GR, etc.)

6718 GR, 6730 KB

14. Elev. Casinghead

15. Total Depth

6029

16. Plug Back T.D.

6028

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

0-6029

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

4174-5934 Mesaverde

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

CBL-CCL-GR

22. Was Well Cored

No

## 23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	237	12 1/4	248 cu.ft.	
7	23#	2747	8 3/4	822 cu.ft.	

## 24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2	2579	6028	486 cu.ft.		2 3/8	5927	

## 25. TUBING RECORD

26. Perforation record (interval, size, and number)

4174, 4176, 4178, 4398, 4402, 4404, 4406, 4410, 4528, 4530, 4534, 4536, 4538, 4540, 4658, 4660, 4666, 4958, 4964, 4972, 4981, 4988, 4992, 5012, 5035, 5042, 5050, 5062, 5072, 5096, 5106, 5114, 5130, 5152, 5158, 5164.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4174-4666	30# linear gel, 200,000# 20/40 Brady sd
4958-5360	slk wtr, 100,000# 20/40 Brady sd
5442-5934	slk wtr, 100,000# 20/40 Brady sd

## 28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)		
	Flowing				SI		
Date of Test	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-6-99					1236 Pitot Gauge		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
SI 491	SI 840						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name Peggy Bradfield

Title

Regulatory Administrator

Date 4-9-99

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

## Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

## Northwestern New Mexico

T. Ojo Alamo 2451	T. Penn. "B" _____
T. Kirtland-Fruitland 2633-2865	T. Penn. "C" _____
T. Pictured Cliffs 3419	T. Penn. "D" _____
T. Cliff House 4955	T. Leadville _____
T. Menefee 5260	T. Madison _____
T. Point Lookout 5618	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzta _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. Lewis - 3547
T. Morrison _____	T. Huerfano Bent - 4019
T. Todillo _____	T. Chacra - 4380
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2451	2633		White, cr-gr ss.				
2633	2865		Gry sh interbedded w/tight, gry, fine-gr ss				Perforations continued:
2865	3419		Dk gry-gry carb sh, coal, gm silts, light-med gry, tight, fine gr ss				5179, 5194, 5206, 5219, 5230,
3419	3547		Bn-gry, fine grn, tight ss				5236, 5244, 5253, 5274, 5284,
3547	4019		Shale w/siltstone stringers				5310, 5329, 5337, 5352, 5360,
4019	4380		White, waxy chalky bentonite				5442, 5474, 5481, 5489, 5496,
4380	#		Gry fn grn silty, glauconitic sd stone w/drck gry shale				5525, 5557, 5578, 5591, 5600,
4955	5260		ss. Gry, fine-grn, dense sil ss.				5856, 5863, 5879, 5934
5260	5618		Med-dark gry, fine gr ss, carb sh & coal				
5618	6029		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON  
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
820' FSL, 395' FEL, Sec. 32, T-29-N, R-7-W, NMPM, Rio Arriba County

API # (assigned by OCD)  
30-039-26048

5. Lease Number

6. State Oil & Gas Lease #  
B-10037-083

7. Lease Name/Unit Name  
San Juan 29-7 Unit

8. Well No.  
31C

9. Pool Name or Wildcat  
Blanco Mesaverde

10. Elevation:

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Spud
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

2-23-99 MIRU. Spud well @ 3:30 p.m. 2-23-99. Drill to 241'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 32.3# H-40 csg, set @ 237'. Cmt d w/210 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (248 cu.ft.). Displace w/16 bbl wtr. Circ 16 bbl cmt to surface. WOC. NU BOP.

2-24-99 PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

RECEIVED  
MAR - 1 1999  
OIL & GAS DIV.  
FILE

SIGNATURE [Signature] Regulatory Administrator February 25, 1999

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERREN  
Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date MAR 1 1999  
DEPUTY OIL & GAS INSPECTOR, DIST. #3

Entity	Entity Type	Entity %	Entity Name
22208800/000	LEASE - LEASE - OIL AND GAS		NEW MEXICO, ST OF B-10037-83
60337002/000	CONTRACT - OTHER		WILLIAMS PRODUCTION COMPANY
61063300/000	CONTRACT - UNIT AGREEMENT		SAN JUAN 29-7 UNIT
61063301/000	CONTRACT - OPERATING AGREEMENT		SAN JUAN 29-7
OWNERS			
050144/01	OWNER - NONE	0.029629%	MAST MAYDELL MILLER
077799/01	OWNER - NONE	0.355553%	T H MCELVAIN OIL & G
117159/01	OWNER - NONE	0.014815%	GAY CHARLES W
117160/01	OWNER - NONE	0.014815%	HACKER LORRAYN GAY
999021/01	OWNER - NONE	61.052399%	BURLINGTON RESOURCES OIL & GAS
030228/02	OWNER - NONE	0.079012%	PIERCE DAVID A
107690/02	OWNER - NONE	0.208139%	C W BOLIN PROPERTIES
110351/02	OWNER - NONE	0.208140%	BOLIN DOLORES TRUSTS
006615/03	OWNER - NONE	0.059259%	REEMTSMA DIRK V
014278/03	OWNER - NONE	0.208139%	BOLIN D P

☒ Expand All

Refresh

Detail

Close

Print

Entity	Entity Type	Entity %	Entity Name
014581/03	OWNER - NONE	0.104069%	BOLIN PAT S
015772/03	OWNER - NONE	0.416279%	BOLIN R L
021045/03	OWNER - NONE	0.104070%	BOLIN DAN H
006613/04	OWNER - NONE	0.059259%	REEMTSMA LANCE
031730/05	OWNER - NONE	0.569405%	PHILLIPS PETROLEUM
038317/05	OWNER - NONE	1.862121%	BOLACK MINERALS
033854/06	OWNER - NONE	0.296295%	RAYMOND JAMES M
066557/07	OWNER - NONE	2.401908%	WILLIAMS PRODUCTION
023319/18	OWNER - NONE	4.324910%	FOUR STAR OIL & GAS
031008/41	OWNER - NONE	10.313691%	CONOCO INC.
031116/46	OWNER - NONE	11.451462%	AMOCO PRODUCTION CO
999001/71	OWNER - NONE	5.866631%	BURLINGTON RESO O&G CO-SJBT
UNIT PAS			
6800465000/013			SAN JUAN 29-7 - MV

☒ Expand All

Refresh

Detail

Close

Print

