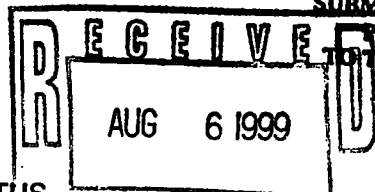


District I - (505) 393-6161  
4225 N. First St.  
Hobbs, NM 88241-1980  
District II - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV - (505) 827-7131

NEW MEXICO  
Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131



SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO THE SANTA FE  
OFFICE

APPLICATION FOR NEW WELL STATUS

CONSERVATION DIVISION

I. Operator and Well

Operator name & address Phillips Petroleum Company 5525 Hwy. 64 Farmington, NM 87401							OGRID Number 017654	
Contact Party Patsy Clugston							Phone 505-599-3454	
Property Name San Juan 30-5 Unit					Well Number 111		API Number 30-039-26158	
UL N	Section 13	Township 30N	Range 5W	Feet From The 860	North/South Line South	Feet From The 1375	East/West Line West	County Rio Arriba

II. Date/Time Information

Spud Date 6/7/99	Spud Time 2345 hrs	Date Completed 7/19/99	Pool Basin Dakota
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

State of New Mexico )  
County of San Juan ) ss.

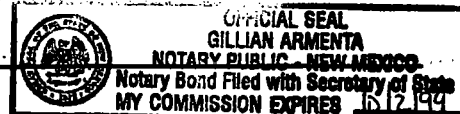
Patsy Clugston being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well.
2. To the best of my knowledge, this application is complete and correct.

Signature Patsy Clugston Title Regulatory Assistant Date 8/5/99

SUBSCRIBED AND SWORN TO before me this 5th day of August, 1999

Gillian Armenta  
Notary Public



My Commission expires:

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Holm</u>	Title <u>P.E. Spee.</u>	Date <u>OCT 1 1999</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 10/1/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

PV2V2006249029

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir: 42

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

070 FARMINGTON, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit N, 860' FSL & 1375' FWL  
Section 13, T30N, R5W

5. Lease Designation and Serial No.

SF-080538

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

SJ 30-5 Unit #111

9. API Well No.

30-039-26158

10. Field and Pool, or exploratory Area

Blanco Mesaverde and  
Basin Dakota

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud Report
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6/7/99

MIRU Key Energy #49. Spud 12-1/4" hole @ 2345 hours 6/7/99. Drilled ahead to 368'. RIH w/9-5/8" 36# J-55 casing and set @ 364'. RU BJ to cement. Pumped 5 bbls FW, 10 bbls mud clean and 10 bbls FW, then pumped 195 sx (234 cf) Class H cement w/2% CaCl2 & 1/4#/sx Cello-flake @ 15.6 ppg with a yield of 1.20. Dropped wood plug and displaced with 27.5 bbls FW. Plug down 1140 hrs 6/8/99. Circulated 19 sx (23 cf) cement to surface. WOC.

NU WH & BOP. Pressure test blind rams, casing, and manifold to 200 psi for 3 minutes and 2000 psi for 10 minutes. Good test.

APD/ROW Process

14. I hereby certify that the foregoing is true and correct

Signed

*Patsy Livingston*

Title

Regulatory Assistant

Date

6/9/99

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

JUN 10 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See instruction on Reverse Side

FARMINGTON FIELD OFFICE  
BY *[Signature]*

OPERATOR

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Phillips Petroleum Company						3. ADDRESS AND TELEPHONE NO. 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit N, 860' FSL & 1375' FWL At top prod. interval reported below Same as above At total depth Same as above						5. LEASE DESIGNATION AND SERIAL NO. SF 1080538	
6. LANDMAN, ALLOTTEE OR TRIBE NAME						7. UNIT AGREEMENT NAME San Juan 30-5 Unit	
8. FIELD AND POOL, OR WILDCAT Basin Dakota						9. API WELL NO. 30-039-26158	
10. FIELD AND POOL, OR WILDCAT Basin Dakota						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 13, T30N, R5W	
12. COUNTY OR PARISH Rio Arriba						13. STATE NM	
14. PERMIT NO.		DATE ISSUED		15. DATE SPURRED 6/7/99		16. DATE T.D. REACHED 6/15/99	
17. DATE COMPL. (Ready to prod.) 7/19/99		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6891'		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 8390'	
21. PLUG, BACK T.D., MD & TVD 8373'		22. IF MULTIPLE COMPL., HOW MANY* will be 2		23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota - 8251' - 8335'	
25. WAS DIRECTIONAL SURVEY MADE no		26. TYPE ELECTRIC AND OTHER LOGS RUN GR/GSL & CBL - VDL		27. WAS WELL CORED no		28. CASING RECORD (Report all strings set in well)	

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	364'	12-1/4"	195 sx (234 cf) Class H	19 sx - surf.
7"	20#, J-55	4159'	8-3/4"	L-370 sx (1066 cf) Class H	
				T-100 sx (120 cf) Class H	3 bbls-surf.
4-1/2"	11.6# N-80	7812'	6-1/4"	345 sx (731 cf) 35/65 POZ CIH	TOC- 4034'

LINER RECORD				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
3-1/2"	7660'	8374'	60sx POZ		2-3/8"	8292'	no
9.3#	711' total				4.7#		

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8330' - 8335' (6'); 8211' - 8234' (24')	@ 1 spf Basin Dakota	8251' - 8335'	1500 gal 15% HCl & ballsealers
8289' - 8300' (12'); 8251' - 8262' (12')		8251' - 8335'	53,590 gal 50 Quality N2 & Borate
Total 54 holes			X-link gel w/681,000 scf N2 &
			90,000 # Super DC 20/40 sand

33. PRODUCTION		DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) flowing		WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 7/17/99	HOURS TESTED 1 hr - pitot	CHOKE SIZE 2"	PROD'N. FOR TEST PERIOD →	OIL - BBL. 3443 mcf	GAS - MCF. 1 bwpd	WATER - BBL. 3443 mcf	GAS - OIL RATIO 1 bwpd
FLOW. TUBING PRESS.	CASING PRESSURE 110 psi	CALCULATED 24-HOUR RATE →	OIL - BBL. 3443 mcf	GAS - MCF. 1 bwpd	WATER - BBL. 3443 mcf	OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SI - waiting for approvals to first deliver						TEST WITNESSED BY Drew Bates	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Fatsy Chugstn*

TITLE

Regulatory Assistant

DATE

JUL 20 1999

\* (See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE  
BY *[Signature]*

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2956	3171	Sandstone			
Kirtland Sh	3171	3481	Shale & sandstone			
Fruitland	3481	3661	Shale, coal & sandstone			
Pictured Cliffs	3661	3981	Marine Sands			
Lewis Shale	3981	5741	Sandstone/shale			
Cliff House	5741	5801	Sandstone/shale			
Menefee Fm.	5801	5981	Sandstone/shale			
Pt. Lookout	5981	6336	Sandstone/shale			
Mancos Shale	6336	7291	Shale			
Gallup Ss	7291	8031	Sandstone/shale			
Greenhorn Ls.	8031	8086	Limestone/Shale			
Graneros Sh	8086	8211	Sandstone/Shale			
Dakota	8211	8436	Sandstone/Shale			
			Tops are estimated, no open hole logs run			

PROP #	Party Uid	Name	WI	WELL NAME/FORMATION
A650402	69595	PHILLIPS-NEW MEXICO PARTNERS, L.P.	0.798536	SAN JUAN 30-5 DK UNIT #111
A650402	25800	AMOCO PRODUCTION COMPANY	0.076211	SAN JUAN 30-5 DK UNIT #111
A650402	30274	BURLINGTON RESOURCES OIL & GAS COMPANY	0.114257	SAN JUAN 30-5 DK UNIT #111
A650402	34671	DEVON ENERGY CORPORATION (NEVADA)	0.001667	SAN JUAN 30-5 DK UNIT #111
A650402	96942	MARY E. DUGAN ESTATE	0.000834	SAN JUAN 30-5 DK UNIT #111
A650402	69178	THOMAS A DUGAN	0.000834	SAN JUAN 30-5 DK UNIT #111
A650402	96897	LANGDON D HARRISON TRUST	0.001250	SAN JUAN 30-5 DK UNIT #111
A650402	69279	MAR OIL & GAS CORPORATION	0.002382	SAN JUAN 30-5 DK UNIT #111
A650402	55341	H. O. & T. K. POOL TRUST	0.003334	SAN JUAN 30-5 DK UNIT #111
A650402	69354	ROBERT TINNIN	0.000139	SAN JUAN 30-5 DK UNIT #111
A650402	69389	RUTH ZIMMERMAN TRUST	0.000556	SAN JUAN 30-5 DK UNIT #111

PROP #	Party Uid	Name	WI	WELL NAME/FORMATION
A650472	30274	BURLINGTON RESOURCES OIL & GAS COMPANY	1.000000	SJ 30-5 UNIT #111 MV