District 1 - (505) 393-6161

Distret II - (505) 748-1283

<u>District III</u> - (505) 334-6178

1625 N. French Dr Hobbs, NM 88241-1980

Arlesia. NM 88210

Aztec, NM 87410 District IV - (505) 827-7131

1000 Rio Brazos Road

811 S. First

1121

P. 02

Form C-142 Date 06/30/99

Submit Original

Plus 2 Copies

to the Santa Fe

Office of the OCD

New Mexico

Energy Minerals and Natural Resources Department Oil Conservation Division

> 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

## APPLICATION FOR NEW WELL STATUS

I. Operator and Well	
Operator name & address	OGRID Number
Mallon Oil Company	13925
999 18th ST;STE 1700 Denver CO_80202	13923
Contact Party Lisa Anton	303e 293-2333 Ext 1215
Property Name Jicarilla 29-02-20 Well Number	API Number 30-039-26093
	Vest Line   County
D 20 29N 02W 860 FNL 660 FWL	Rio Arriba
Date/Time Information   Spud Date	
1/17/99   11:00pm   3/6/99   Coal/San Jose Ext	·
III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drillin	g commenced and Form C-105 or
Federal Form 3160-4 showing well was completed as a producer.  IV. Attach a list of all working interest owners with their percentage interests.	
IV. Attach a list of all working interest owners with their percentage interests.  V. AFFIDAVIT:	
State of Colorado )	·
S\$.	
County of <u>Denver</u> )	
₹ 1: <u>≤ doo th Mon</u> r, being first duly sworn, upon oath states:	
1. I am the Operator, or authorized representative of the Operator, of the ab	nova referenced well
2. To the best of my knowledge, this application is complete and correct.	ove-reletenced wen.
16000	-12 /-
Signature Title Limited	Date
SUBSCRIBED AND SWORN TO before me this 5 day of AULUST 1999	- 1
	1
_ Carol Naran	10
Notary Public	
My Commission expires:	
FOR OIL CONSERVATION DIVISION USE ONLY:	
VI. CERTIFICATION OF APPROVAL:	•
This Application for New Well status is hereby approved and the above-referenced well is	designated a New Well. By copy
hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this	
Signature // / Title /	Date #110 1 0 4000
Mark hely P.E. Spee.	Date AUG 1 0 1999
	NIC 1 6 1000
VII. DATE OF NOTIFICATION #O THE SECRETARY OF THE TAXATION AND REVENUE D	EPARTMENT: AUG 1 6 1999

NOTICE: The operator must notify all working interest owners of this approval and certification as a New Well.

	(3160-4 (992)		PARTM	NITET T ENT 1 OF LAND N	THE INTE		COI	VFID	MIT IN D	UPLICATE:	5. LEAS	OM Expire:	ORM APPR IB NO. 100 s: Februar SNATION A	4-0137	
		COMPLETI	ON OR	RECOMP	PLETION	REPOR	AA TS	ID LOG	*			IMD	A 701-9	8-0013	
la	TYPE OF WELL		OIL WELL	GAS WELL		RY 🗍	OTHER			ľ	6. IF IN			R TRIBE NAME he Tribe	
b.	TYPE OF COMPLETION	i		'''	<u>x</u>	ப	•		-	}	7. UNIT		MENT NAM	<del></del>	
	NEW WO		OEEF		UG ACK	DIFF RESVR [	<del></del> -				R FAD	MORIE	N/A	WELL NO.	
	<u> </u>				<u>~</u>	NESTN [	므_			<del></del>				•	
2. N	AME OF OPERATOR	Ma	allon Oil	Company						į		VELL NO		-20 No. 1	
3. A	ODRESS AND TELEPHO			Joinpany	7				· · · · · ·		J. 74 ( )		)-039-20	6093	
		P.	O. Box 2	2797 Dur	ango, CC	81302		(970) 3	82-91	00	10. FIE	LD AND F	POOL, OR	WILDCAT	
4. L	OCATION OF WELL			clearly and i		with any SI	ate requ	uirements '	7					San Jose Ext.	
	At surface 860' F	NL and 660	O' FWL (	NW NW)	Unit D					<u>[</u>	11. SEC	)., T., R., A	M., OR BL	OCK AND SURVEY	
	At top prod. interval repo	rted below 86	0' FNL a	nd 660' F	WL (NW	NW) Ur	nit D			j				N-R02W	
	At total depth 860' F	NL and 660	)' FWL (	NW NW)	Unit D	14.	Permit I		ate Issue	ed I/A		UNTY OR		13. STATE NM	
15. [	DATE SPUDDED		16. DATE	TD REACHE	D 17. DA	TE COM	(Ready	to Prod. 18	B. ELEV	ATION (DF, F				CASINGHEAD	
-10-	1/17/99 TOTAL DEPTH, MD & TV	<u> </u>		4/99	_	وسائده د	٠	1		7138'		ROTARY	713	9' CABLE TOOLS	
<b>2U</b> .	IOIAL DEPIA, MU & IV		21. P	LUGBACK TI	J, B .	ر. در در د	 		:-	RILLED BY	1.	KUIAKI	ioocs	L CABLE TOOLS	
	3870'			345	8' Dex	Uhi	نعلر	)		<b>&gt;</b>	<u></u>	Ye	<u> </u>	No	
	PRODUCING INTERVAL 1219'-1241', 126					$\tau$	<b>~</b> `	۱ ۱ (اسلس	1	7'-1411'	25. WA	S DIREC	TIONAL SI	IRVEY MADE	
	417'-1421', 1443					کاح ُ	COAK	prasi	ا سو	n Jose Ext			Yes		
26.	TYPE ELECTRIC AND O				<del></del>	2/1	160	7	İ		27. \	WAS WE	LL CORED		
28.		<del></del>	<del></del> -	CASII	Ūί.	<i>3</i>   4	7 1	•		in well)			No	<del></del>	
	CASING SIZE/GR	ADE	WEIG	HT LB/FT	Ϋ́					OF CEMENT	CEME	NTING R	ECORD	AMOUNT PULLED	
	8-5/8"		2	24 lb	534	.46	12	<u> </u>		350 sxs (			t,	·	
	5-1/2"		1:	5.5 lb	circ 71 sxs t b 3858.51' 7-7/8" Cmt 650 sx							xs			
_		<del></del>			to surface					rface					
29.	SIZE	TOP (MD	LIN	IER RECO		SACKS CE	MENT	SCREE	N (MD)	30 SIZE	TUBING RECORD  E DEPTH SET (MD) PACKER SET (M				
	N.A.	TOP (IND		B0110	m (MU)	SACKS CE	14477141	OCHEE	14 (1910)	N.A.	+-	N.A		N.A.	
_									10/5			~ ^~			
31. i	PERFORATION RECORI 1219'-12			val, size, and . 1905 /14										UEEZE, ETC.	
									'-1284'				7-1/2% HCL		
1407'-1411', 1417'-1421', 1443'-1445', 1473'-1476', 1483'-1488', 1560'-1564', 2 JSPF (80 holes)										F	rac 22,5	L-1	120 Brady Sand		
	1403-1		BP 1290		J noies)						j		80	2	
												•••••			
33.*	E FIRST PRODUCTION	<del></del>			ODUCTION METH		n nasi	ift numnin	a . she a	and type of pu	m WEI	STAT	(Pinducina	or Shut In)	
WHITE	N.A		_	PRODUC	TION METER	Flowi		ut, penipus	8 - 210 C	ind type or pe			ir Si		
DATE	OF TEST	HOURS TEST		СНОК	Œ SIZE	PROD'N F		OIL - BBL		GAS - MCF	, ,	ATER - E	381	GAS-OIL RATIO	
<b>v</b>	3/3/99	(	12)		1/4"	TEST PER	CO	0		63		3		N/A	
FLOI						<b>——</b>									
	W TBG PRESS	CASING PRES	SURE	CALC	DEATED	OIL - B	8L	GAS	- MCF	WATER	- 88L	OIL GR	AVITY - AP	I (CORR.)	
	V TBG PRESS 30	CASING PRES	SURE 0	1	OLATED OUR RATE		8t.	GAS 6		WATER 3	- 88L	OIL GR	AVITY - AP	I (CORR.)	

36 I nereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Christy Serrano) Production Secretary

SI for evaluation

35. LIST OF ATTACHMENTS

\*(See Instructions and Spaces for Additional Data on Reverse Side)

1150 4500 4500		DE		AENE OE :		en ion	-	SUL	BMIT IN DL	JPLICATE"		FORM APPE		
(July 1992).	<b>'</b> *•			ENT OF TO TAIL			$\Gamma'\Omega$	$N$ F $\Pi$	I Second			OMB NO. 100 Expires: Februar		
	•		OKLAU	OI. LAND	iming Livi	LIVE	CO	AI IF	רידיושע	LL	5. LEAS	E DESIGNATION		10.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG *											IMDA 701-9			
1a "PE OF WELL			OIL	GAS							6. IF IN	DIAN, ALLOTTEE C	OR TRIBE NAM	Æ.
			WELL	WEL	L DF	₹Y 🔲	OTHER	l				Jicarilla Apad	che Tribe	
b. TYPE OF COM	PLETION				x						7. UNIT	AGREEMENT NAM	AE.	
NEW	WOF		DEE		.ug	DIFF						N/A		
WELL X	OVE	<u> </u>	EN	LJ B	ACK	RESVR					8. FARI	M OR LEASE NAME	E, WELL NO.	
2. NAME OF OPERA	NAME OF OPERATOR Jicarilla 29-02-20 No. 1													
		Ma	llon Oil	Company						.	9. API V	VELL NO.		
3. ADDRESS AND 1	TELEPHO			<del></del>								30-039-2	6093	
		P.	O. Box	2797 Dur	ango. CO	81302	2	(970)	382-910	20	10 FIFT	D AND POOL, OR		
4. LOCATION OF W	/FLL			on clearly and i								esto Canyon;		Fyt
	_	NL and 660		•			01010 .04		,	ĺ	14 050	T P M 088	OCK AND SH	DVCV
				•							OR ARE	., T., R., M., OR BI	CON AND SU	MACI
At top prod. inte	rval report	ted below 860	D' FNL	and 660' F	WL (NW	NW) L	Jnit D					Sec. 20, T29	N-RO2W	
At total depth	860' FN	JI and 660	), E/V\I	(NIM NIM)	Unit D		4. Permit	No :	Date Issue		42 001	INTY OR PARISH	12 STATE	
At total deput	000 11	1L and 000		(1444 1444)	Of the Lat	''	N/A			ÍΑ		lio Arriba	NM	
15. DATE SPUDDED	<u> </u>		16 DAT	E TD REACHE	D 17 DA	TE COM			**********			GR, E 19. ELEV.		
1/17/99				24/99			(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			7138'	,,	713		
20. TOTAL DEPTH,	MD & TVD	)		PLUGBACK TO	OVT 8 CIM ,C				P. 23. INT			ROTARY TOOLS	CABLETO	OOLS
			- 1			⊬	OW MAN	Y.	DR	HILLED BY	1.		1	_
	3870'			345		L_				<del></del>		Yes	N N	
24. PRODUCING IN	TERVAL (	S), OF THIS C	OMPLETI	ON - TOP, BOT	TOM, NAME	MD AND	רסעד				25. WAS	S DIRECTIONAL SI	JRVEY MADE	
1219'-1241	', 1269	)'-1284', 12	98'-13	02', 1316'-	1320', 134	17'-135	52', 13	B7'-139	92', 140'	7'-1411'		<b>\</b>		
417'-1421'				6, 1483-1	488', 156	0'-156	4' Cabi	esto Car	nyon; San	Jose Ext	Jan	Yes_		
26. TYPE ELECTRIC	S AND OI	HER LOGS RU	IN							•	27. V	VAS WELL COREC No		
28.	<del></del>	······		CASII	NG RECO	RD (	Renord	all stri	nas set	in well)	Щ.			
CASING :	SIZE/GRA	DE	WEI	GHT LB/FT	DEPTH SE			E SIZE			CEME	NTING RECORD	AMOUNT PU	ILLED
	-5/8"			24 lb	534.			2-1/4"		350 sxs (				
		<del></del>								1 sxs to			<del></del>	
5-	-1/2"			5.5 lb	3858	.51'	7	-7/8"	Cmt 6	550 sxs c	mt, ci	rc 55 sxs		
									to sur					
29.			LI	NER RECO								TUBING RECO		
N.A.		TOP (MD	<del></del>	вотто	M (MD)	SACKS C	EMENT	SCRE	EN (MD)	SIZE		DEPTH SET (MD)	PACKER SE	
		<del></del>		<del></del>		ļ				N.A.		N.A. =	N.A	<del>'</del>
31. PERFORATION	RECORD		(Inte	rval. size, and	numberl	L		32	ACID S	HOT FRA	CTUR	E, CEMENTS SO	UEFZE ET	<del>c</del>
		1', 1269'-1	•		•				NTERVAL			MOUNT AND KIND		
1298	-1302	1316'-132	0'. 134	7'-1352'. 1	387'-1392	2'		00	1219			cidize 1060 gals.		
		1417'-142										rac 22,500 lbs 12		
		88', 1560'-	1564',	2 JSPF (80		•		ľ			ľ	1-1		
		CIE	3P 129	0'				ľ			- 1	אטטא		
<del></del>								<u> </u>						
33.*	IOTION				ODUCTION					ad 5 ma ad au	- 14/57	STAT (Producing	Cor Chut Inl	
DATE FIRST PRODU				PRODUC	TION METHO			at, pumpa	ng - sizə ar	ка туре от ри	m WELL	S		
DATE OF TEST	V.A	HOURS TESTE	<del></del>	Icuor	Œ SIZE	Flow PROD'N		OIL - 8BI		GAS - MCF		ATER - BBL	GAS-OIL R	ATIO
3/3/99	ľ	HOURS IESIE	12	CHO	1/4"	TEST PE		٥	١ .	63	1	3	N/A	A110
3/3/33	1	- (	12/		1/4	IESI PE		J		00	j		14/7	
FLOW TBG PRESS	<del> </del> ,	CASING PRES	SI IDE	CALC	DEATED	OIL -		GAS	- MCF	WATER	- 881	OIL GRAVITY - AP	(CORR.)	
30	ſ	CAGING FILES	0	1	UR RATE	- C	<del></del>		3	3	350	N/A	. (00)	
	}								·/			l		
34 DISPOSITION O	24 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY													
,	SI for evaluation  SI for evaluation  SI for evaluation  TEST WITNESSED BY M. Davis  Test witnessed by M. Davis													
35 LIST OF ATTAC	HMENTS				F(	والأوام		$\overline{}$	$\mathcal{I}$					
					المركبة المراجع									
36 I hereby certify the	nat the for	egoing and atta	ched infor	mation is comp	lete and corre	ct as dete	ermined f	rom all ava	ailable reco	ords				
· · · Ch	MINT	te Slr	100		(Christy S	Serran	0)	Pro	oduction	n Secreta	ary	DATE 10.5	z-99	
	مسند	A	~~/_/				0.4.4*4*		5:			•		==

"(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the united States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

37. SUMM/ DF POROUS ZONES: (Show all important zones of porosity and contents thereof; intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in, ....ssures, and

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	ТО	TRUE
		i.	•	1	ſ	
		ľ		ĺ	MEAS. DEPTH	
·	Ì	1	·		MEAS. DEPTH	VERT DEPTH
•		j .		_ <b>}</b>	) }	•
				San Jose	1468'	
i	]	}		San Jose	1400	
. •			<u>_</u>	Nacimiento	2096'	
	}	1		TVACIIII EIIO	2090	
				Ojo Alamo	3106'	
	[	ţ	•		3100	
	J	j		Kirtland	3429'	
				Middia	3429	
	)		·	Pictured Cliffs	3597'	
~				Pictured Offis	3391	
	1	ļ.		Lewis	3699'	
man sange	-	1		Lewis	3099	*
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(July 1992)  UNITED STATES  UNITED STATES  DEPARTMENT OF THE INTERNATION  BUREAU OF LAND MANAGEMENT  On reverse sides)										FORM APPR OMB NO. 100 Expires: February	4-0137	
						FANDIO			5. LEAS	SE DESIGNATION A	ND SERIAL NO.	
TYPE OF WELL	ELL COMPLETI	ON OR R	GAS	= HON R	EPUKI	I AND LO	<u> </u>		IMDA 98-701-0013  6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
		METT [	] WEL []	DRY	□ o.	THER				Jicarilla Apac		
b. TYPE OF COM		DEED	P1 1 10						7. UNIT	AGREEMENT NAM	_	
WELL X	WORK OVER	DEEP-	PLUG BACK		IFF ESVR				8. FAR	M OR LEASE NAME	<u></u>	
2. NAME OF OPERA	TOR	<u>.                                    </u>								Jicarilla 29-02-	-20 No. 1	
	Ma		9. API WELL NO.									
3. ADDRESS AND T	ELEPHONE NO.					· · · · · · ·				30-039-26	5093	
	P.	O. Box 27	97 Duran	go, CO 8	1302	(970)	382-91	00	10. FIEI	LD AND POOL, OR		
4. LOCATION OF W			learly and in ad		th any Stat	te requiremen	ls 7		_	Basin Fruitla		
At surface	860' FNL and 660	) FWL (N	W NW) Ui	nit D			,		11. SEC		OCK AND SURVEY	
	rval reported below 860				· · · · · · · · · · · · · · · · · · ·	***************************************	·			Sec. 20, T29	···	
At total depth	860' FNL and 660	) FVVL (N	W NW) Ui	nit D	14. Po	ermit No. N/A	Date Issue	id  /A		UNTY OR PARISH RIO Artiba	13. STATE NM	
15. DATE SPUDDED	)	16. DATE TO	REACHED	17. DATE	COM (R	leady to Prod.	18. ELEV	ATION (DF, F	RKB, RT,	GR, E 19. ELEV. C	CASINGHEAD	
1/17/99 20. TOTAL DEPTH.	Un a TVD	1/24/	199 JGBACK TD, M	10 8 7/2	155 'IE'U	IULTIPLE CO	 	7138'		713	9' CABLE TOOLS	
•		21. 70.		1D @ 14D		MANY*		RILLED BY	1	ROTART TOOLS		
	3870'		3746'	_	<u> </u>			<u> </u>	L	Yes	No	
24. PRODUCING IN	TERVAL (S), OF THIS C	OMPLETION -	TOP, BOTTO	M, NAME (M	D AND TV	יסי			25. WA	S DIRECTIONAL SU	IRVEY MADE	
3558'-3562	', 3566'-3576', 35	82'-3585'	Basin Frui	itland Co	al					Yes		
26. TYPE ELECTRIC	AND OTHER LOGS RU	IN						•	27. V	VAS WELL CORED		
20			CASING	BECOE	D /Pa	port all str	inge set	in well)		No	<del></del>	
28. CASING S	SIZE/GRADE	WEIGHT		DEPTH SET		HOLE SIZE			, CEME	NTING RECORD	AMOUNT PULLED	
8-	5/8"	24	lb	534.4	6'	12-1/4"				Class "H" cmt,		
	1/2"	15	5 lb	lb 3858.51' 7-7/8"				circ 71 sxs to surface Cmt 650 sxs cmt, circ 55 sxs				
	112	10.	3 10	3030.0	to surface					C 33 3X3	<del></del>	
29.		LINE	R RECORD	<del></del>				30		TUBING RECO		
SIZE N.A.	TOP (MD	<del></del>	BOTTOM (I	MD) SA	CKS CEM	IENT SCRI	EN (MD)	SIZE N.A.	+	DEPTH SET (MD) N.A.	PACKER SET (MD) N.A.	
113.		<del></del>	••					1424.	+	1424.	1136	
31. PERFORATION	RECORD	(Interval	, size, and num	nber)		32	ACID, S	HOT, FRA		E, CEMENT, SQI		
	3558'-3562', 356	:6'.3576'	35921.359	5'		DEPTH	INTERVAL	(MD) -3585'	AMOUNT AND KIND SPMATERIAL USED Acidize 1000 gals,7≈1/2% HCL Acid			
		50-3370 , = (68 Hole		J			3330	-5565		rac 81,900 lbs 20		
	CIE	3P 3458'	·						ļ	Taue,	<b>7</b>	
			•						l	)ER	三台	
33.*				UCTION	· ·							
DATE FIRST PRODU			PRODUCTIO			•	ning - size a	nd type of pu	WELL	STAT Producing	or Shut In)	
DATE OF TEST	I.A. HOURS TESTE	:D	CHOKE S		Flowing		3L	GAS - MCF		ATER -BBL S	GAS-OIL RATIO	
2/7/99		24			ST PERIC	1 .	0	76		11	N/A	
FLOW TBG PRESS	CASING PRES	CALCULA 24-HOUR		OIL - BBL		ns - MCF 76	WATER 11		OIL GRAVITY - API N/A	I (CORR.)		
34. DISPOSITION O	_	• . •	or fuel, vented,	etc.)				TEST W		D BY		
35. LIST OF ATTAC	Zone not pro	oductive.	. <u></u>		OTED FO	<u> </u>	<u> </u>	[ (VI. 1	Davis			
36. I hereby certify th	Zone not productive.  M. Davis  LIST OF ATTACHMENTS  I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
Λ.	• • •	Man		Christy Se				n Secreta	ary	DATE 10-5	3-99	
<del></del>	<del></del>	1/5	-tmustions s	nd Space	for Ada	ditional Dat	3 00 Pov	arca Sidal				

OF POROUS ZONES: (Show all important zones of porosity and contents thereof; 1 intervals; and all 87. SUMM **GEOLOGIC MARKERS** drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in, ....ssures, and recoveries): TOP BOTTOM DESCRIPTION, CONTENTS, ETC. NAME **FORMATION** TOP TRUE MEAS. DEPTH VERT DEPTH San Jose 1468' Nacimiento 2096' Ojo Alamo 3106' Kirtland 3429' Pictured Cliffs 3597 Lewis 3699'

## JICARILLA 29-02-20 No 1

Working Interest Owner(s) Percentage Interest

Mallon Oil Company 100%

14. I hereby certify that the foregoing is true and correct

Signed

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## **SUNDRY NOTICES AND REPORTS ON WELLS**

Date 1-20-99

٠	_	_	_	_				_
	ι	0250	De	siç	metion	end	Serial	No.

Do not use this form for proposals to drill or to deep Use "APPLICATION FOR PERMIT –	e. If Indian, Allotto or Tribe Name Jicarilla Apache Tribe		
SUBMIT IN TRIPLICATE  1. Type of Well		7. If Unit or CA, Agreement Designation	
Oil Well X Gas Well Other:		N/A	
2. Name of Operator Mallon Oil Company	<u> </u>	8: Well Name and No. Jicarilla 29-02-20 No. 1	
3. Address and Telephone No. P.O. Box 2797 Durango, CO 81302	(970)382-9100	3003926093	
4. Location of Wes (Footage, Sec., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area  E. Bianco; Pictured Cliffs	
860' FNL and 660' FWL (NW NW) Unit D Sec. 20, T29N-R02W		11. County or Perish, State Rio Arriba County, New Mexico	
12. CHECK APPROPRIATE BOX(S) TO IN	NDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE	OF ACTION	
Notice of Intent  Subsequent Report	Abandonment Recompletion Plugging Back Casing Repair	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off	
Final Abandonment Notice	Altering Casing  X Other: Spud Sundry	Conversion to Injection Dispose Water	
		Phase: Report retails of matiple completion on Welf  Completion or Recompletion Report and Log form.)	
Describe Proposed or Completed Operations (Clearly state at pertinent details, and give pertinent data subsurface locations and measured and true vertical depths for all markers and zones per Mailon Oil Company spud the above referenced 8-5/8" x 24 lb/ft surface casing was set at 534.4	d well on 1-17-99 at 11:00 pm. [	if well is directionally difficil, give  Drilled 12-1/4" hole, ran	
TO THE STATE OF TH	) <b>[</b> 0]	0 1000	
	OD JUG	0 1939 <sup>[2]</sup> (No 1941 <sup>[3]</sup> ) 配 3	

(THE SPACE FOR FEDERAL OR STATE OFFICE USE) 4 1999 Lands and Mineral Resources **FEB** Approved B Conditions of approval, if any: Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any fates, fictitious or fraudulent state as to any matter within its jurisdiction. \*See Instruction on Reverse Side

Title

**Production Secretary**