Distant 1 - (505) 393-6161 Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210-District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 827-7131

New Mexico

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

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	[5	G)	[2		(17 U		SUBMIT ORIGINAL PLUS 2 COPIES
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1159

APPLICATION FOR NEW WELL STATUS COMSERVATION DIVISION

I: Operator and Well.			
Operator name & address Nearburg Producing Company			Number 30
3300 North "A" Street, Bldg. 2, Suite 120		742	JU •
Midland, Texas 79705		į	
Contact Party		Phone	
Robert G. Shelton		1	/686-8235
Property Name Viper "3" Federal	Well Number	API NU	mber
	#1		30-025-34543
	eet From The	East/West Line	. 1
	1,600'	East	Lea
II. Date/Time Information	· · · · · · · · · · · · · · · · · · ·		
Spud Date Spud Time Date Completed Pool 01/08/99 0600 hrs. 04/09/99 Pool	Gem Morr	ow; East	•
III. Attach copies of Form C-103 or Federal Form 3160-5 show			menced and Form C-105 or
Federal Form 3160-4 showing well was completed as a pro-		dinning com	intericed and 1 offit C-105 of
IV. Attach a list of all working interest owners with their percent			
V. AFFIDAVIT:	age interests.		
State of Texas			
County of Midland			
			•
Robert G. Shelton being first duly sworn, upon oath states			
· •••			•
1 I am the Operator, or authorized representative of t			eferenced_well
2. To the best of my knowledge, this application is cor	nplete and corr	ect	•
Lance Lance	d Manager		- 4/1/199
Signature Low 60 like Title Land	- Hallager		Date <u> </u>
DIXIE D. WALTON	•		
	Luci at 1	999	
SUBSCRIBED AND SWOOTH PROPERTY ME this 16 To day of 1	Ingra-	<u>, , , , , , , , , , , , , , , , , , , </u>	
	. لا من	1 1 1 1 1 1 1 1 1 1	Tan
My Comm. Exp. 05/25/2000 Notary Pat	rdir		WY C
My Commission expires: 5-25-2000	-		
The state of the s	· · · · · · · · · · · · · · · · · · ·		
FOR OIL CONSERVATION DIVISION USE ONLY:			
VI. CERTIFICATION OF APPROVAL:			
This Application is hereby approved and the above-referenced well is		w WellBy co	ppy hereof, the Division notifies
the Secretary of the Taxation and Revenue Department of this Appro	oval.		- ·
- C	·		.I. Parks
Stgnature // // // Title	0 - 0	• •	AUG 2 0 1999
Mark John P.E. &	pec.		
	 		7110 C C 1000
VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATI	ION AND REVEN	IUE DEPARTI	MENT: AUG 23 1999

NOTICE: The operator must notify all working interest owners of this New Well certification.

VIPER 3 FED. COM. #1 WELL

WORKING INTEREST PARTY	PERCENTAGE
Nearburg Exploration Company, L.L.C. 3300 North "A" Street, Bldg. 2, Suite 120 Midland, Texas 79705	.4625%
E.G.L. Resources, Inc. P. O. Box 10886 Midland, Texas 79702	.1250%
Samson Resources Company Two West Second Street Tulsa, Oklahoma 74103	.4125%

Burlington Resources Oil & Gas Company 3300 North "A" Street, Bldg. 6 Midland, Texas 79705

Merit Energy Company Merit Energy Partners III, L.P. Merit Energy Partners VII, L.P. Merit Net Energy Partners, L.P. 12222 Merit Drive Dallas, Texas 75251-2217 Form 9160-4 (July 1992)

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUBMIT IN DUE

(See other instructions on reverse side)

CERRATOR'S COPY

FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NMNM 17238

1. TYPE OF WELL: DIFF DIFF DIFF DIFF DIFF DIFF DIFF	MELL CON	IDI ET	IONIO	D DECO	MDI F	TION				NID : 6			MINM 1	7238 E OR TRIBE NAME
1. TYPE OF COMPRIETON:		IPLEI					KEP	ORI	Α	ND LC)G*		ALLOTTE	L ON TRIBE RAME
NAME OF OPERATOR PULIC DEPT PULIC DEPT PULIC DEPT PULIC DEPT PULIC DEPT SERVIC SOLD SUBJECT SOLD SUBJECT SOLD	<i>,</i>	ION.			Š) i	DRY 📙	Other _					7. UNIT AGRE	EMENT N	AME
NAME OF OPERATOR Nearburg Producing Company ADDRESS AND TELEPHONE NO. 3300 North A Street, Building 2, Suite 120, Midland, Texas 79705 (915) 886-8235 10. FELD AND POOL, OR WILDCAT Germ Months and the accordance with any Stets requirements? At surface 2,200° FSL and 1,600° FEL At top pool interval reported below 1,650° FNL and 1,600° FEL At the public interval imported below 1,650° FNL and 1,600° FEL At the public interval imported below 1,650° FNL and 1,600° FEL At the highth 1,500° FNL and 1,600° FEL AT the highth and 1,600° FEL AT THE LEVATIONS (DIP, RKIR, RT, GE, ETC.)* 18. ELEY. CASINGHEAD 1,8,800° KB, 2,600° KB,			DEEP-	PLUG C	ا DIF	E _ 🗇	Other							
Nearburg Producing Company ADDRESS AND TELEPHONE NO. 3300 North A Street, Building 2, Suite 120, Midland, Texas 79705 (915) 686-8235 LOCATION OF WELL Report heatine clearly and is accordance with any State requirements? 10.000 FULL Report heatine clearly and is accordance with any State requirements? 10.000 FSL and 1,600 FEL At surface 2,200 FSL and 1,600 FEL A AT to prod. Internal reported below 1,650 FNL and 1,650 FEL A To prod. Internal reported below 1,650 FNL and 1,650 FEL A TO PRODUCTION 1,050 FNL and 1,650 FEL A TO PRODUCTION AND A TYD DESCRIPTION OF THE LEWATONS (OF, RKS, RT, 6E, ETC.) 1,060 FNL ADDRESS AND THE LOS ROWELL (Ready to prod.) 1,060 FNL ADDRESS AND THE COMPL. (Ready to prod.) 1,060 FNL ADDRESS AND THE COMPLETION-TOP, BOTTOM, MAME (MD AND TYD) 2, MASS TERRINALS ROTARY TOOLS 1,3,493 * 508 MORTOW 4, PRODUCTION AND TYD DESTRUCT AND THE COMPLETION-TOP, BOTTOM, MAME (MD AND TYD) 2,500 FNL ADDRESS AND THE CORD. 2,500 FNL ADDRESS AND THE CORD. 3,580 FNL ADDRESS AND THE CORD. 3,680 FNL ADDRESS AND THE CORD. 3,741 FNL ADDRESS AND THE CORD. 3,741 FNL ADDRESS AND THE CORD. 3,742 FNL ADDRESS AND THE CORD. 3,742 FNL ADDRESS AND THE CORD. 3,743 FNL ADDRESS AND THE CORD. 3,744 FNL ADDRESS AND THE CORD. 3,745 FNL ADDRESS] EN	BACK L	RE	SVR. L	Other _		-			8. FARM OR L	EASE NA	ME, WELL NO.
ADDRESS AND TELEPHONE NO. 30-025-34543 30-025-34543 10-FIELD AND POOL, OR WILLOCAT Germ Morrow; East 11-SEC TRIL and 1,800 FEL At two pads historial reports below 1,800 FEL At two pads historial reports historial reports historial reports 1,800 FEL At two pads historial reports historial reports 1,800 FEL At two pads historial reports)anv									Vip	er 3 Fe	deral #1
3300 North A Street, Building 2, Suite 120, Midland, Texas 79705 (915) 686-8235 LOCATION OF WELL (Report location cleanly and in accordance with any State requirements)* 40, PIELD AND POLO, OR WILLOCAT Gern Morrow, East 11. SEC. T. R. M., OR BLOCK AND SURV OR AREA. 410, PIELD AND POLO, OR WILLOCAT Gern Morrow, East 11. SEC. T. R. M., OR BLOCK AND SURV OR AREA. 50, DATE SPUDDED 16. DATE 1.0. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (OF, RKB, RT, GE, ETC.)* 51, DATE SPUDDED 16. DATE 1.0. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (OF, RKB, RT, GE, ETC.)* 51, DATE SPUDDED 17. DATE COMPL. (Ready to prod.) 19. ELEVATIONS (OF, RKB, RT, GE, ETC.)* 51, DATE SPUDDED 19. DATE 1.0. NO & TVD 19. DATE COMPL. (Ready to prod.) 19. ELEVATIONS (OF, RKB, RT, GE, ETC.)* 51, DATE SPUDDED 19. DATE 1.0. NO & TVD 19. DATE COMPL. (Ready to prod.) 19. ELEVATIONS (OF, RKB, RT, GE, ETC.)* 51, DATE SPUDDED 19. DATE 1.0. NO & TVD 19. DATE COMPL. (Ready to prod.) 19. ELEVATIONS (OF, RKB, RT, GE, ETC.)* 51, SASY 19. DATE 1.0. NO & TVD 19. DATE COMPL. (Ready to prod.) 19. ELEVATIONS (OF, RKB, RT, GE, ETC.)* 51, SASY 19. DATE 1.0. NO NO 19. DATE 1.0. NO & TVD 19. DATE 1.0. NO NO												9. API WELL I	10.	
LICATION OF WELL (Report location clearly and in accordance with any Sinte requirements)* 2.200 FSL and 1,600 FSL At top profit without expended below 1.650 FNL and 1,650 FSL At top profit without expended below 1.650 FNL and 1,650 FSL At total depth 14. PERMIT NO. DATE ISSUED 15. DATE SSUED 16. DATE ISSUED 17. DATE ISSUED 17. DATE ISSUED 18. ELEVATIONS (IP, RNB, RT, 6E, ETC.)* 19. ELEVATIONS (I				ite 120 Midla:	ad Teys	as 7970F	(015\ A	86-82	35			3	0-025-3	34543
As surface 2,200° FSL and 1,600° FEL At top prod. Interval reported below 1,500° FNL and 1,650° FEL At total depth 14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH 13. STATE New Modical D/1/08/99 0,319/99 0,47/999 0,47/999 1,7. DATE COMPL. (Ready to prod.) 1,830° TNL bill and 1,500° FEL 13,830° T, PLUG, BACK 1D, MD & TYD 13,483° - 500° Morrow R. PYEE ELECTRE, AND OTHER LOGS RUN DLL/LDT/CNL/GR/CAL CASING RECORD (Report all strings set in well) ASSING SIZE/GRADE WEIGHT, ILBJFT. CASING RECORD (Report all strings set in well) ASSING SIZE/GRADE WEIGHT, ILBJFT. DEPTH SET (ND) 11,3,830° T, 77/80° Circ. to surface; 350° sacks 11,1-344° (565° 3,665° 14-344° Circ. to surface; 14,75° sacks 11,1-340° 1,748° 2,089 13,830° T, 77/80° Circ. to surface; 14,75° sacks LINER RECORD SIZE TOP (ND) SIZE TOP (ND) SIZE TOP (ND) SIZE DEPTH SET (ND) 13,493° - 508° MOUNT AND KIND OF MATERIAL USED 15,493° - 508° - 0.41° - 60 shots DEPTH INTERNAL (MD) ATE OF TEST OLONE TEST CANNOR RECORD (Flowing, gas IM, pumph)g-size and type of pump) WELL STATUS (Producing or otherway) SI ATE OF TEST OLONE TEST (ND) AND THE THEORY AND THE THEORY OLD THE THEORY OF THE THEORY OLD THE TH												10. FIELD AN	POOL, O	OR WILDCAT
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At total depth At total depth At total depth 14. PERMIT NO. DATE ISSUED 12. COUNTY OF RASHESH 13. STATE Lea Now Mexico 13. DATE SPUDDED 16. DATE TO, REACHED 03/19/99 03/19/99 03/19/99 03/19/99 03/19/99 17. TOTAL DEPTH, MD a TVD 21. PLUG, BACK T.D., MD a TVD 13,741' 4. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)' 13.830' 13.741' 4. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)' 13.493' - 506' MOITOW 6. TYPE ELECTRIC AND OTHER LOGS RUN DILL/LDT/CNL/GR/CAL 8. CASING RECORD (Report all strings set in well) ASING SIZE/GRADE 16' 658, 758, 858' 11.293' 18-112' 11-344' 858' 5-112'' 17# 8. 209' 13,830' 7-77/8'' CITC, to surface; 1350 sacks 5-112'' 17# 8. 209' 13,830' 7-77/8'' CITC, 10 surface; 1475 sacks 11.343''- 506' 13.493'- 506' 14	2,200' FSL an	d 1,600' F	EL										., M., OR I	BLOCK AND SURVI
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14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARSHI 13. STATE		a 1,650 F	EL .					•				1		
S. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GE, ETC.) 18. ELEV. CASINGHEAD 04/09/99 3.0509/GR 3,806°KB 3,806°KB 3,806°KB 1.0019/GR	710 00 001 00 p =-				14. PE	ERMIT NO.	•	, D.	ATE	ISSUED		12. COUNTY O	R PARISH	13. STATE
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6. TYPE ELECTRIC AND OTHER LOGS RUN DLL/LDT/CNL/GR/CAL CASING RECORD (Report all strings set in well) ASING SIZE/GRADE WEIGHT, LB/FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLEI 16" 65#, 75#, 85# 1,293" 18-112" Circ. to surface; 350 sacks 11-3/4" .65# 3.665' 14-3/4" Circ. to surface; 1,475 sacks 5-1/2" 1.7# & 2.0# 13,830' 7-7/8" Cmt 370 sxs 5. 1/2" 1.7# & 2.0# 13,830' 7-7/8" Cmt 370 sxs LINER RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MI) 1. PERFORATION RECORD (Interval, size and number) 1. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 13,493' - 508' - 0.41" - 60 shots 3. * PRODUCTION ATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR DIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO OL/1/3/99 2.4 48/64 TEST PERIOD 128 1700 105 13,281 LINER RECORD (INTERVAL (MD) SIZE DEPTH SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 13,493' - 508' - 0.41" - 60 shots 3. * PRODUCTION ATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR DIL—BBL. GAS—MCF. WATER—BBL. GAS—OIL RATIO OL/1/3/99 2.4 48/64 TEST PERIOD 128 1700 105 13,281 LINER RECORD (INTERVAL (MD) SIZE DEPTH SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 13,493' - 508' - 0.41" - 60 shots 3. * PRODUCTION METHOD (Flowing, gas lift, pumpling—size and type of pump) WELL STATUS (Producing or shut-in) SI ATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR DIL—BBL. GAS—MCF. WATER—BBL. GAS—OIL RATIO SIZE DEPTH SIZE SET DIL—BBL. GAS—MCF. WATER—BBL. GIL GRAVITY-API (CORR.) SIZE DEPTH SIZE SET DIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.) SIZE SET DIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.) SIZE DEPTH SIZE SET DIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.) SIZE DEPTH SIZE SET DIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.) SIZE DEPTH SIZE SET DIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.) SIZE DEPTH SIZE SET DIL—BBL. GAS—MCF. WATER—	13,493' - 508' Mor	TOW											`	
DLI/LDT/CNL/GR/CAL CASING RECORD (Report all strings set in well) ASING SIZE/GRADE WEIGHT, LB.FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLEI 16" 85#, 75#, 85# 1,293' 18-1/2" Circ. to surface; 350 sacks 11-3/4" 85# 3,865' 14-3/4" Circ. to surface; 1,475 sacks 5-1/2" A7# & 20# 13,830' 7-7/8" Crnt 370 sxs 5-1/2" A7# & 20# 13,830' 7-7/8" Crnt 370 sxs 5. ILINER RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 1. PERFORATION RECORD (Interval, size and number) 1. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 13,493' - 508' - 0.41" - 60 shots 33. PRODUCTION ARE FIRST PRODUCTION ARE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) SI ATE OF TEST HOURS TESTED CHOKE SIZE PRODUN FOR TEST PERIOD 128 1700 105 13,281 CALCIULATED A48/84 TEST PERIOD 128 1700 105 13,281 LING RECORD 30. TUBING RECORD AMOUNT AND KIND OF MATERIAL USED 13,281 1004/13/99 24 48/84 TEST PERIOD 128 1700 105 50.9 4. DISPOSITION OF GAS (Sold, used for fuel, ventad, etc.) Vented 5. LIST OF ATTACHMENTS C-104, Deviation-Report, Logs 6. I hereby certify that the foresyming and stached information is complete and correct a transmissed of the pump of the propagation of the pump of	· · · · · · · · · · · · · · · · · · ·		000 51111											
CASING RECORD (Report all strings set In well)			OGS RUN			:				•			27. WAS	
ASING SIZE/GRADE WEIGHT, LB.FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLEI 16" 65#, 75#, 85# 1,293' 18-1/2" Circ. to surface; 350 sacks 11-3/4" 65# 3,665' 14-3/4" Circ. to surface; 1,475 sacks 5-1/2" .77# & 20# 13,830' 7-7/8" Crnt 370 sxs 8. LINER RECORD 30. TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 10. PERFORATION RECORD (Interval, size and number) 11. PERFORATION RECORD (Interval, size and number) 12. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 13. 493' - 508' - 0.41" - 60 shots 13. 493' - 508' PRODUCTION PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Shut-in) SI ATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD 128 1700 105 13,281 LIUM, TUBING PRESS. CASING PRESSURE CALCULATED 44/64 TEST PERIOD 128 1700 105 13,281 180 NA 24-HOUR RATE 128 OIL —BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO 50.9 4. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented 5. LIST OF ATTACHMENTS C-104, Deviation Preport, Logs 6. I hereby certif that the proregifing and attached information is complete and corpect as the managent of the property of th		VCAL												NO
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180 NA 128 1700 105 50.9 4. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented 5. LIST OF ATTACHMENTS C-104, Deviation Report, Logs 6. I hereby certify that the foregoing and attached information is complete and correct as determined to the process of the proc	· · · · · · · · · · · · · · · · · · ·						ı			1			OIL GRA	
Vented 5. LIST OF ATTACHMENTS C-104, Deviation Report, Logs 6. I hereby certify that the foregoing and attached information is complete and correct as determined the big allable records TIT E Engineer Manager DATE 05/06/99	180	NA	<u> </u>			128		1	700					50.9
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C-104, Deviation Report, Logs 6. I hereby certify that the foregoing and attached information is complete and correct selecter manager and process of the						A!	CEPTI	ED FA	ופנ	RECORI	}	Matt Lee		
6. I hereby certify that the foregoing and attached information is complete and correct se test remained to the part of the foregoing and attached information is complete and correct se test remained to the part of the foregoing and attached information is complete and correct se test remained to the part of the part of the foregoing and attached information is complete and correct se test remained to the part of the part							MAY	1/1		HIM	تزللا	lon 1	2	151.
SIGNED TITLE Engineer Manager DATE 05/06/99						1/4	will	451	Z	ILLA	216	UG)K	UD.	1/0/4
BLM .	36. I hereby certify that	the foregain	gand attac	hed information i	s complet	e and com	rect at 400	rmared	Urol	Halla vaila b	e record	8		19/1
BLM .	SIGNED	/M k	<i>\(\lambda\)</i>		7	ᇚᆔᇀᇦ	naineer N	Manan	er	1	ł	ПАТ	E 05/08	· 3/99
	SIGNED	Ch. M			'		- <u> </u>							
		*/	See Inc	tructions a	nd Sn:	aces fo	riAddit			ia on R	evers	e Side)		

Form 3160-5 (June 1990)

UNITED STATES

(ATO!	FORM APPROVED Budget Bureau No. 1004-0138
	Expires: March 31, 1993

	ENT OF THE INTERIOR	Expires: March 31, 1993
BUREAUC	F LAND MANAGEMENT	5. Lease Designation and Serial No. NMNM 17238
SUNDRY NOTICE	S AND REPORTS ON WELLS	
Do not use this form for proposals to	drill or to deepen or reentry to a different reservoir.	6. If Indian, Allottee or Tribe Name
Use "APPLICATION I	FOR PERMIT-" for such proposals	
OUD!		7. If Unit or CA, Agreement Designation
	IT IN TRIPLICATE	,
I. Type of Well ☐ Oil ☑ Gas ☐ ☐		8. Well Name and No.
Well Well Other 2. Name of Operator		Viper 3 Federal #1
Nearburg Producing Company		· · · · · · · · · · · · · · · · · · ·
3. Address and Telephone No.		9. API Well No. 30-025-34543
3300 North A Street, Building 2, Suite 120, M	Midland, Texas 79705 (915) 686-8235	10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T., R., M., or Survey	Description)	Gem Morrow, East
2,200' FSL and 1,600' FEL, Section 3, T20S	P33E	11. County or Parish, State
2,200 1 3L and 1,000 1 LL, 0ection 3, 1200	, NOOL	1
		Lea County, New Mexico
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPORT, C	R OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	☐ Plugging Back	Non-Routine Fracturing
	Casing Repair	☐ Water Shut-Off
Final Abandonment Notice	☐ Altering Casing	Conversion to Injection
	Other Production Casing and Cement	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Drilled to 13,830'. C&C hole. RU and run 3:		Set casing at 13,830'. Cement
14. I hereby certify that the foregoing is true and correct Signed (This space for Federal or State office use)	Title Regulatory Analyst	Date 04/16/99
Approved by Conditions of approval, if any:	Title	Date
Condinous of abbrovail it airly.		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



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Form 3160-5 (June 1990)	DEPARTME BUREAU O	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993	
		F LAND MANAGEMENT	5. Lease Designation and Senal No. NMNM 17238
Do not use t	SUNDRY NOTICE this form for proposals to d Use "APPLICATION F	6. If Indian, Allottee or Tribe Name	
	SUBMI	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Oil	Gas _		9 Well Name and No
2. Name of Opera	Well Other		8. Well Name and No. Viper 3 Federal #1
• .	oducing Company	+	9. API Well No.
3. Address and Te			30-025-34543
		idland, Texas 79705 (915) 686-8235	10. Field and Pool, or Exploratory Area
4. Location of We	I (Footage, Sec., T., R., M., or Survey D	escription)	Gem Morrow, East
2,200' FSL a	nd 1,600' FEL, Section 3, T20S,	R33E	11. County or Parish, State
SHL		3HL= 1650'N / 1050' /E	Lea County, New Mexico
12. CH	IECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, O	R OTHER DATA
TY	PE OF SUBMISSION	TYPE OF ACTION	
	Notice of Intent	Abandonment	Change of Plans
_		Recompletion Plugging Back	■ New Construction
\bowtie	Subsequent Report	Plugging Back	Non-Routine Fracturing
_		Casing Repair	Water Shut-Off
	Final Abandonment Notice	Altering Casing	Conversion to Injection
		Other Liner hanger & 8-5/8" csg & cmt	☐ Dispose Water
		;.	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
directionally dr 01/27/99 - Drilled to 5,45 TOL at 3,448' C&C hole. R 65 sx Thixset	illed, give subsurface locations and mea 50'. Sweep hole. POH & RU cso '. Wash 10' to bottom. C&C hole U and cmt liner using 100 BBLS	state all pertinet details, and give pertinent dates, including estimated date of sured and true vertical depths for all markders and zones pertinent to this was crew. RU liner hanger and ran 47 jts 8-5/8" 32# J55 & HCK5 PU 2' off bottom & set liner hanger at 3,450'. Bottom of csg LCM pill, 250 sx Thixset and 150 sx "C" neat. No returns during Work through TOL & TIH to 5,391'. Drid cmt to FC w/no returns	ork.)* 55 STC csg and set at 5,450'. g at 5,448'. Release from liner & ng job. Sting out of liner & pump
120 sx C cmt. w/wtr w/o suc Displace cmt fill hole w/wtr.	Wait 30 mins & pump 120 sx cocess. Pull RTTS up to 2,432' & to below DP at 2,432'. WOC 1 heressure up to 1,000 w/no leak	obls gel, 100 sx Thixset cmt & 120 sx C neat cmt. Well still on mt. Wait 30 mins & pump 120 sx C cmt. No squeeze on TOL. reset. Mix & pump 20 bbls 3% CaCl2 wtr, 20 bbls sodium silic r. Fill hole w/wtr - still on vacuum. WOC 1 hr. Fill hole w/wtr off. Release RTTS, POH & LD same. TIH w/10-5/8" bit & tag TOL at 3,450'. Pressure test liner lop to 1,000 psi. POH. PU	. WOC 3-1/2 hrs. Try to fill hole ate & 300 sx Thixset cmt still on vacuum. WOC 1/2 hr & g TOC at 2,432'. Drill cmt &

3,466'. TIH to 5,401'. Now drig float equipment. 'ACCEPTED FOR RECORD

<u></u>		BLM.		
14. I hereby certify that the foregoing is true and conject				
Signed Black M. When S.	Title	Senior Petroleum Engineer	Date	2117/99
(This space for Federal or State office use)				
Approved byConditions of approval, if any:	Title	Parties of Marie	Date	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United Statements or representations as to any matter within its jurisdiction.

Form, 3160-5 (June 1990)

(This space for Federal or State office Use)

Approved by ______ Conditions of approval, if any:

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

Date

0111DD//11CT/C=	'	NMNM 17238
	S AND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name
	Irill or to deepen or reentry to a different reservoir.	•
Use "APPLICATION F	OR PERMIT-" for such proposals	•
SUBMI	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation
Type of Well		
☐ Oil		8. Well Name and No.
Name of Operator		Viper 3 Federal #1
Nearburg Producing Company		9. API Well No.
Address and Telephone No.	idland Toyon 70705 (015) 696 9225	20-025-5T5T5
3300 North A Street, Building 2, Suite 120, M		10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T., R., M., or Survey D	escription)	Wildcat, Morrow
2,200' FSL and 1,600' FEL, Section 3, T20S,	R33E	11. County or Parish, State
		Lea County, New Mexico
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, O	R OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	☐ Plugging Back	☐ Non-Routine Fracturing
	Casing Repair	☐ Water Shut-Off
Final Abandonment Notice	☐ Altering Casing	Conversion to Injection
	Other Intermediate casing and cement	Dispose Water
Proceeding Proceed or Completed Operations (Clearly	etate all pertinet details and one pertinent dates including estimated date of	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
directionally drilled, give subsurface locations and mean subsurface locations are subsurface locations and subsurface locations are subsurface locations and subsurface locations are subsurface locations.	state all pertinet details, and give pertinent dates, including estimated date of asured and true vertical depths for all markders and zones pertinent to this was 11-3/4" 65#, S95, N80 & BTC casing. Set casing at 3,665'.	of starting any proposed work. If well is ork.)*
directionally drilled, give subsurface locations and mean subsurface locations are subsurface locations and subsurface locations are subsurface locations.	asured and true vertical depths for all markders and zones pertinent to this was sent as the second of the second second of the second	of starting any proposed work. If well is ork.)*
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

	NMNM 1/238
3. If Indian,	Allottee or Tribe Name

CHAIDDY NOTICES	AND DEDODES ON MEET LO	INIVITATE 1/230
Do not use this form for proposals to dri	AND REPORTS ON WELLS II or to deepen or reentry to a different reservoir. PR PERMIT-" for such proposals	6. If Indian, Allottee or Tribe Name
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
Oil Gas Well Well Other		8. Well Name and No.
2. Name of Operator		Viper 3 Federal #1
Nearburg Producing Company Address and Telephone No.		9. API Well No. 30-025-34543
3300 North A Street, Building 2, Suite 120, Mid Location of Well (Footage, Sec., T., R., M., or Survey Des		10. Field and Pool, or Exploratory Area Wildcat, Morrow
2,200' FSL and 1,600' FEL, Section 3, T20S, R	33E	11. County or Parish, State
<u> </u>		Lea County, New Mexico
	TO INDICATE NATURE OF NOTICE, REPORT, O	R OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
Subsequent Report	☐ Recompletion	☐ New Construction
Subsequent Report	☐ Plugging Back☐ Casing Repair	 ☑ Non-Routine Fracturing ☑ Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other Surface casing and cement	Dispose Water
	Carlos Contracting	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	3'. C&C hole. RU and ran 34 jts 16" 65#, 75# & 85# K55 B 165 sx cmt to surface. WOC 18 hrs. Cut off csg and weld ACCEPTED FO FEB 1	on wellhead. NU BOPE and test.
14. I hereby centry that the foregoing is true and correct Signed Signed	Manager of Drilling and Production	Date 1/19/99
(This space for Federal or State office use)	<i>V</i>	/ '
Approved by	Title	Date
•		
•	•	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Nearburg Producing Company

Exploration and Production 3300 North "A" Street Building 2, Suite 120 Midland, Texas 79705 915/686-8235 Fax 915/686-7806

August 16, 1999

CERTIFIED MAIL – RETURN RECEIPT REQUESTED

New Mexico Energy, Minerals and Natural Resources Dept. Oil Conservation Division 2040 South Pacheco Santa Fe, New Mexico 87505

ATTN: Mr. Mark Ashley

Re:

Form C-142

Viper "3" Federal #1 Well T-20-S, R-33-E, Section 3 Lea County, New Mexico

Viper Prospect

Gentlemen:

Enclosed is an original and two copies C-142 application for the captioned well along with a list of working interest owners and percentages, federal forms 3160-4 and 3160-5.

If you have any questions or need any additional information with this document, please contact me at the letterhead address and phone number.

Yours truly,

Duke Roush Senior Landman

DR/dw encl.