District I - (505) 393-6161
1625 N. French Dr.
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505

(505) 827-7131

st D5 E C E C C Form C-142 Date 06/99

Submit Original Plus 2 Copies to the Santa Fe

APPLICATION FOR NEW WELL STATUS

	O	perator and	Well			· · · · · · · · · · · · · · · · · · ·				
	Ope	erator name		_		es Oil and Gas mington, NM 874	99	OGRID NUME	BER 014538	
	Con	tact Party	Peggy I	Bradfield				Phone	505-326-9700	
	Pr	operty Name	: ALLISC	ON UNI	Γ		Well Number: 61M	API Number	300452962900	
UL		Section	Township	Rang	je	Feet From the	North/South Line	Feet From the	East/West Line	County
F	3	007	032N		006W	1880	FNL	1165	FWL	SAN JUAN
I.	Da	ate/Time In	formation			•				
Spı	ıd Da	ite	Spud Time	Spud Time Date Co		mpleted Pool				
4/2	1/99		7:30	:00 PM	7/2/99		BASIN DAKOTA	A/BLANCO MI	ESAVERDE	

- III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.
- IV. Attach a list of all working interest owners with their percentage interest.

V. AFFIDAVIT:

 State of New Mexico) County of San Juan) ss.
Peggy Bradfield, being first duly sworn, upon states:
1. I am the Operator, or authorized representative of the Operator, of the above-referenced well, 2. To the best of my knowledge, this application is complete and correct Signature
My Commision expires: 6/14/03 Notary Public Notary Public

FOR OIL CONSERVATION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This application is herby approved and the above-referenced well is designated a New Well. By copy hereof, the Divsion notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature Ma	ik kelily	Title R.C. Spoz.	AUG 2 7 1999
VII. DATE OF NOTIFIC	CATION TO THE SECRETARY OF TH	HE TAXATION AND REVENUE DEPARTMENT	т: <u>AUG 27 199</u> 9

NOTICE: The operator must notify all working interest owners of this New Well certification

PVZV2006430146

Energy, Miner

District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT

P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIV

···	F.	i [[17/2	L API NO
UL	•	7	1000	19EL API NO 30.045-29629

DISTRICT II P. O. Box 2089 Santa Fe, New Mexico 87504-208 P.O. Drawer DD, Artesia, NM 88210 1999 . Indicate Type of Lease STATE FEE X DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. TYPE OF WELL: 7. Lease Name or Unit Agreement Name OIL WELL GAS WELL X DRY OTHER Allison Unit b. TYPE OF COMPLETION: NEW WORK DIFF DHC-2161 WELL OVER DEEPEN RESVR 2. Name of Operator 8. Well No. **BURLINGTON RESOURCES OIL & GAS COMPANY** #61M 3. Address of Operator 9. Pool name or Wildcat PO BOX 4289, Farmington, NM 87499 Blanco MV/Basin DK 4. Well Location : 1880 Unit Letter E Feet From The North Line and 1165 Feet From The West Line Township 32N Range **6W NMPM** San Juan County, NM 13. Elevations (DF&RKB, RT, GR, etc.) 12. Date Compl. (Ready to Prod.) 10. Date Spudded 11. Date T.D. Reached 14. Elev. Casinghead 4-21-99 4-28-99 7-2-99 6275' GL, 6290' KB 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Rotary Tools Cable Tools 18. Intervals Many Zones? **Drilled By** 7817 0-7821' 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 7699' - 7721' Dakota Commingled w/Mesaverde 21. Type Electric and Other Logs Run 22. Was Well Cored NO

(GR/Array Induction, Neutron-Lithodensity; CBL-GR-CCL	1
23.	CASING RECORD (Report all strings set	in well)

DEPTH SET

9 5/8	32.3#	239'	12 1	14	224 cu ft		
7	23#	3269'	8 3/4		1227 cu ft		1
4 1/2	10.5#	7819'	6 1/4		665 cu ft		
24.	LIN	IER RECORD			25.	TUBING REC	ORD
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	7722'	

HOLE SIZE

26.	Perforation record	(interval,	size,	and	number)
7600	- 7721'				

WEIGHT LB/FT.

27. ACID, SHOT, FRACTI	CID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
7699-7721'	102,600 gal sik wtr, 40,000# TLC snd				

CEMENTING RECORD

							1				
28.				-, -, -, -, -, -,	PROD	UCTION	·				
Date First Production 7-2-99		Pro	duction Metho	d (<i>Flowing, ga</i> : Flowing	s lift, pumpir	ig - Size and type po	imp)	1	ell Status (Prod. or Shut-ii	1)
Date of Test	Hours To	ested	Choke Size	Prod'n for Test Period	Oil -	Bbl. Gas	- MCF	Water -	Bbl.		Gas - Oil Ratio
7-2-99 Flow Tubing Press.	Casing F	ressure	Calculated 2		il - Bbl	Gas - MCF	Wate	er - 8bi	Oil Gravity	- API - (Corr.)	<u></u>
SI 480	SI 920		Hour Rate			885 Pitot Gauge		<u>, </u>			
20 Disposition of Ga	as (Sold i	ised for file	i vented etc	1				Taet Witness	ood Av		

To be sold

30. List Attachments

Signatur

CASING SIZE

None

information shown on both sides of this form is true and complete to the best of my knowledge and belief 31. I hereby certify that

Printed

Name Peggy Bradfield

Title Regulatory Administrator Date 7/6/99

AMOUNT PULL

State of New Mexico

Energy, Minerals and Natural Resources Department Oil Conservation Division

		Sundry Notices and Reports on Wells	
1.	Type of Well GAS	API # (assigned by OC 30-045-29629 5. Lease Number FEE 6. State Oil&Gas Lease Action of the College of the Col	
2.	Name of Operator	MAY - 4 1999 7. Lease Name/Unit 1	Nan
	RESOURCES OIL &	GAS COMPANY OF CONO DIVO Allison Unit	
	Address & Phone No. of Operator PO Box 4289, Farmington, NM	87499 (505) 326-9700	
4.	Location of Well, Footage, Sec. 1880' FNL, 1165' FWL, Sec. 7,	c., T, R, M 10. Elevation: T-32-N, R-6-W, NMPM, San Juan County	
	Type of Submission Notice of Intent X Subsequent Report Final Abandonment	Type of Action Abandonment Change of Plans Recompletion New Construction Plugging Back Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection X Other - Spud, casing, and cement	
13	. Describe Proposed or Comple	eted Operations	
	TOOH. TIH w/5 sx Class "B" r (224 cu ft). 4-22-99 NU BOP. PT BOP 8 4-24-99 Drill to intermed 4-25-99 TIH w/78 jts 7" 2	@ 7:30 pm 4-21-99. Drill to 245'. Circ hole clean. 5 jts 9 5/8" 32.3# H-40 csg, set @ 239'. Cmtd w/190 neat cmt w/3% calcium chloride, 0.25 pps Flocele Circ 17 bbl cmt to surface. WOC. & csg to 600 psi/30 min, OK. Drilling ahead. diate TD @ 3286'. Circ hole clean. TOOH. 23# J-55 csg, set @ 3269'. Cmtd w/379 sx Class "B" nea um metasilicate, 0.25 pps Flocele, 5 pps Kolite (1103 c	it
	ft). Tailed w 0.25 pps Floce WOC. NU BOP.	w/90 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloriele, 5 pps Kolite (124 cu ft). Circ 20 bbl cmt to surf PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead. 21'. Circ hole clean. TIH w/180 jts 4 %" 10.5# J-55 c	de,
	ft). Tailed w 0.25 pps Floce WOC. NU BOP. 4-28-99 Drill to TD @ 782 set @ 7819'. 0.25 pps Floce RD. Rig relea	ele, 5 pps Kolite (124 cu ft). Circ 20 bbl cmt to surf. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead. 21'. Circ hole clean. TIH w/180 jts 4 %" 10.5# J-55 c. Cmtd w/421 sx Class "B" 50/50 poz w/2% gel, 5 pps Koli ele, 0.5% B-144, 0.2% D-65 (665 cu ft). ND BOP. NU WH ased.	de, ace sg, te,
SIC	ft). Tailed w 0.25 pps Floce WOC. NU BOP. 4-28-99 Drill to TD @ 782 set @ 7819'. 0.25 pps Floce RD. Rig relea	ele, 5 pps Kolite (124 cu ft). Circ 20 bbl cmt to surf. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead. 21'. Circ hole clean. TIH w/180 jts 4 %" 10.5# J-55 c. Cmtd w/421 sx Class "B" 50/50 poz w/2% gel, 5 pps Koli ele, 0.5% B-144, 0.2% D-65 (665 cu ft). ND BOP. NU WH ased. Regulatory Administrator April 29, 1999	de, ace sg, te,
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7/6/99 | Telephone No. (505) 326-9700

intity	Entity Type	Entity 🏖	Entity Name
-(2) AGREEMENTS			
-22043201/000	LEASE · LEASE · OIL AND GAS		LONG, A H, ET AL
-🖺 22043202/000	LEASE - LEASE - OIL AND GAS		YOUNG, A D, ETAL
-🖺 24203200/000	CONTRACT - OPERATING AGREEMENT		ALLISON UNIT JOA
L 🖺 61060000/000	CONTRACT - UNIT AGREEMENT		ALLISON UNIT
-{@OWNERS			
- 3 999021/01	OWNER - NONE	98.767554%	BURLINGTON RESOURCES OIL & GAS
- 020968/02	OWNER - NONE	0.010371%	PHILLIPS JANE
- 075065/02	OWNER - NONE	0.006803%	KELLY ANDREW JR
- 077750/02	OWNER - NONE	0.006811%	KELLY CHARLES
- 002355/03	OWNER - NONE	0.064819%	CASTLE INC
-20107/04	OWNER - NONE	0.010368%	KELLY SUSANNA P
-□ 031008/41	OWNER - NONE	0.868078%	CONOCO INC
La 031116/46	OWNER - NONE	0.265196%	AMOCO PRODUCTION CO
· ·			<u> </u>
			D

