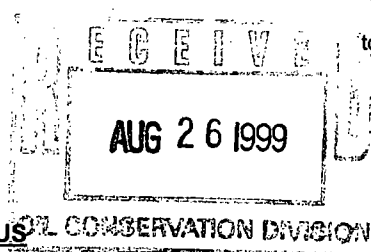


**District I** - (505) 393-61611625 N. French Dr.  
Hobbs, NM 88241-1980**District II** - (505) 748-1283811 S. First  
Artesia, NM 88210**District III** - (505) 334-61781000 Rio Brazos Road  
Aztec, NM 87410**District IV** - (505) 827-7131New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131Form C-142  
Date 06/99Submit Original  
Plus 2 Copies  
to the Santa Fe  
Office**APPLICATION FOR NEW WELL STATUS** OIL CONSERVATION DIVISION**I. Operator and Well**

<b>Operator name address</b> Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					<b>OGRID NUMBER</b> 014538			
<b>Contact Party</b> Peggy Bradfield					<b>Phone</b> 505-326-9700			
<b>Property Name:</b> ALLISON UNIT COM					<b>Well Number:</b> 144		<b>API Number</b> 300452965500	
<b>UL</b> K	<b>Section</b> 031	<b>Township</b> 032N	<b>Range</b> 006W	<b>Feet From the</b> 2500	<b>North/South Line</b> FSL	<b>Feet From the</b> 1340	<b>East/West Line</b> FWL	<b>County</b> SAN JUAN

**II. Date/Time Information**

<b>Spud Date</b> 2/15/99	<b>Spud Time</b> 5:00:00 PM	<b>Date Completed</b> 3/13/99	<b>Pool</b> BASIN FRUITLAND COAL
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

**V. AFFIDAVIT:**

State of New Mexico  
County of San Juan ss.

Peggy Bradfield, being first duly sworn, upon states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well,
- To the best of my knowledge, this application is complete and correct.

Signature Peggy Bradfield Title Reg. Adm. Date 5-16-99

SUBSCRIBED AND SWORN TO before me this 24<sup>th</sup> day of August, 1999

My Commission expires: 6/14/03

Mae Benallygn  
Notary Public

**FOR OIL CONSERVATION USE ONLY:****VI. CERTIFICATION OF APPROVAL:**

This application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

<b>Signature</b> <u>Mark Kelly</u>	<b>Title</b> <u>P.E. Spec.</u>	<b>DATE</b> <u>AUG 27 1999</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: \_\_\_\_\_

**NOTICE: The operator must notify all working interest owners of this New Well certification**

PV2V 2006430264

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

Energy, Mi [REDACTED] Department [REDACTED]

## OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-045-29655

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Allison Unit Com

8. Well No.

#144

9. Pool name or Wildcat

Basin Fruitland Coal

### WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address of Operator

PO BOX 4289, Farmington, NM 87499

4. Well Location

Unit Letter K : 2500 Feet From The South Line and 1340 Feet From The West Line

Section 31

Township 32N

Range 6W

NMPM

San Juan County, NM

10. Date Spudded

2-15-99

11. Date T.D. Reached

2-19-99

12. Date Compl. (Ready to Prod.)

3-13-99

13. Elevations (DF&RKB, RT, GR, etc.)

6426' GL / 6438' KB

14. Elev. Casinghead

15. Total Depth

3386'

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

0-3386'

19. Producing Interval(s), of this completion - Top, Bottom, Name

3027-3192' Fruitland Coal

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

Litho-Density GR

22. Was Well Cored

NO

23.

### CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULL
9 5/8	32.3#	240'	12 1/4	248 cu ft	
7	23#	3049'	8 3/4	1147 cu ft	

24.

### LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5 1/2	2981'	3195'		

### 25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	3169'	

26. Perforation record (interval, size, and number)

3027-3192'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED


28.

### PRODUCTION

Date First Production 3-13-99	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 3-13-99	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl. 430 Pitot Gauge	Gas - MCF Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI 710	Casing Pressure SI 710	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name Peggy Bradfield

Title

Regulatory Administrator

Date 3/22/99

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <p>2. Name of Operator <b>BURLINGTON RESOURCES</b> OIL &amp; GAS COMPANY</p> <p>3. Address &amp; Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M 2500' FSL, 1340' FWL, Sec. 31, T-32-N, R-6-W, NMPM, San Juan Co., NM</p>	<p>API # (assigned by OCD) 30-045-29655</p> <p>5. Lease Number FEE</p> <p>6. State Oil&amp;Gas Lease #</p> <p>7. Lease Name/Unit Name Allison Unit Com</p> <p>8. Well No. #144</p> <p>9. Pool Name or Wildcat Basin Fruitland Coal</p> <p>10. Elevation:</p>
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Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Spud, casing, and cement

13. Describe Proposed or Completed Operations

2-15-99 MIRU. Spud well @ 5:00 pm 2-15-99. Drill to 246'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 32.3# H-40 ST&C csg, set @ 240' (verbal approval received by Ernie Busch, NMOCD to set 200' surf csg vs. 400' as stated in APD). Cmted w/210 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (248 cu ft). Circ 16 bbl cmt to surface. WOC. NU BOP. PT csg & BOP to 600 psi/30 min, OK. Drilling ahead.

2-18-99 Drill to intermediate TD @ 3050'. Circ hole clean. TOOH. TIH w/73 jts 7"23# J-55 LT&C csg, set @ 3049'. Cmted w/351 sx Class "B" neat cmt w/3% sodium metasilicate, 0.25 pps Flocele, 5 pps Kolite, 0.1% dispersant, 0.1% antifoamer (1021 cu ft). Tailed w/90 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 0.25 pps Flocele, 5 pps Kolite, 0.1% dispersant (126 cu ft). Circ 20 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

SIGNATURE *Regulatory Administrator* February 23, 1999

vkh

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERRIN

DEPUTY OIL & GAS INSPECTOR, DIST. #3

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date MAR 11

Entity	Entity Type	Entity %	Entity Name
24203200/000	CONTRACT - OPERATING AGREEMENT		ALLISON UNIT JOA
61060000/000	CONTRACT - UNIT AGREEMENT		ALLISON UNIT
OWNERS			
999021/01	OWNER - BPO	0.000186%	BURLINGTON RESOURCES OIL & GAS
999933/01	OWNER - BPO	24.318496%	ASHDLA LLC
020968/02	OWNER - BPO	0.002593%	PHILLIPS JANE
075065/02	OWNER - BPO	0.000279%	KELLY ANDREW JR
077750/02	OWNER - BPO	0.000279%	KELLY CHARLES
002355/03	OWNER - BPO	0.016208%	CASTLE INC
020107/04	OWNER - BPO	0.002593%	KELLY SUSANNA P
092612/15	OWNER - BPO	0.513684%	VASTAR RESOURCES INC
001381/21	OWNER - BPO	74.996012%	AMERADA HESS CORP
031008/41	OWNER - BPO	0.083361%	CONOCO INC
031116/46	OWNER - BPO	0.066309%	AMOCO PRODUCTION CO
UNIT PAS			

☒ Expand All

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Detail

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