	s 💊 🗤								1
District	<u>t -</u> (505) 393-6	5161							
1625 N. French Dr. New Mexico						artment		Form C-142 Date 06/99	
District II - (505) 748-1283 Oil Conservation Division						rvation Division	Francisco -	_	
2040 South Pacheco Street     811 S. First   Santa Fe, New Mexico 87505     Artesia, NM 88210   (505) 827-7131     District III - (505) 334-6178   2040 South Pacheco Street								GECVE	Submit Original
									to the Santa Fe Office
	io Brazos Road	0170						IG 26 1999	Onice
	NM 87410			-				0 2 0 1999	11.J
District	<u>. IV</u> - (505) 827-	-7131					CH GOUSE		
				ΔΡΡΙ	ICATION FOR	NEW WELL STAT	المراجع المراجع المسلحة المراجع المراجع المسلحة المراجع	INVATION DIVIS	
	<b>o</b>								
	Operator and	•		Deseure					
	Operator name		-		es Oil and Gas	00		014538	
		Р.	U. Box	4289 Fan	mington, NM 874	99			i i
		. <u>-</u>							
Co	ontact Party	Peggy Bra	adfield				Phone	505-326-9700	
	Property Nam	e: MARTIN			· .,	Well Number:	API Number		
			·			5R			
UL	Section 031	Township 028N	Range		Feet From the	North/South Line	Feet From the	East/West Line	County
<u>A</u>	031	0281		010W	965	FNL	1285	FEL	SAN JUAN
.	Date/Time Ir	formation							
Spud	Date	Spud Time		Date Co	mpleted	Pool			
5/3/99	9	12:00:0	0 PM	5/20/99	l i i i i i i i i i i i i i i i i i i i	FULCHER KUTZ	Z PC		
31 V. At	60-4 showing	well was com	pleted	as a pro	ducer.	ng date/time of drilli rcentage interest.	-		
	State of <u>Ne</u> County of S		SS.						
	Peggy Brac	lfield, being t	first du	ly swori	n, upon states	:	,		1
	1. lamth	e Operator or	authoriz	ed repres	entative of the O	perator, of the above-	referenced well		
				-	cation is complete				l
	(t	MARY	2/1	11 hr		Title Kla	Ulm	, Date	1.5-99
Duth Arest IGGG									
SUBSCRIBED AND SWORN TO before me this $\underline{CY^2}$ day of $\underline{UUUSI}$ , 1799									
	My Commisio	on expires:	0/14	/03	-	<u> </u>	Notary Public	Sual	lyn
FOR	OIL CONSE		JSE O	NLY:				Ň	
<b>VI.</b>	CERTIFICA	TION OF APP	PROVA	L:				2	
		ion is herby app on and Revenue				vell is designated a Ne	ew Well. By copy	hereof, the Divsion	n notifies the Secretar
Sign	ature	h lol	hu	/	······································	Title P.E. S	ket.	AU	at 2 7 1999
			THE SE			TION AND REVENUE	1 E DEPARTMENT	AUG 27 19	99
• (). L			/				/ / / / / / / / / / / / / /		-
	NOTICE: The	operator m	ist not	ifv all w	orkina interest	owners of this Ne	w Well certific	ation	

PVZV2006430822

(October 1990)	1	DEP	RTMENT	O STATES OF THE INTE		SUBMIT IN DUPLI. (See other In- structions on RECE hyperactic)	2 15	Expires: D	IO. 1004-0137 December 31. 1991 ION AND SERIAL NO.
						BLM		SF-077315	j
WELL COMP	LETION	NOR R	ECOMPL	ETION RE	PORTAN	DLOG*	€.# -06	INDIAN, ALLOTT	EE OR TRIBE NAME
1a. TYPE OF WELL:		WELL							
D. TYPE OF COMPLETION: NEW X WORK DEED PLUG DIFF. OTHER WEL X WORK DEED PLUG DIFF. OTHER								IT AGREEMENT	
NEW WELL	8. FA	RM OR LEASE N	NAME, WELL NO.						
-								Martin #5R	
2. NAME OF OPERAT BURLINGT		URCES OI	L & GAS COI				9	WELL NO. 30-045-2981	11
3. ADDRESS AND TE	LEPHONE N	10.					10. F	ELD AND POOL	. OR WILDCAT
PO BOX 42				05) 326-9700 ance with any State	requirements)*		11.5		Pictured Cliffs
	65' FNL, 1		,					OR AREA	
At top prod. Interval reported below									
At total death								Sec. 31, T-2	8-N, R-10-W
At total depth						·			
			ſ	14. PERMIT NO.	DATE ISSU	ED		OUNTY OR	13. STATE
								San Juan	New Mexico
15. DATE SPUDDED 10 5-3-99	5. DATE T.D 5-4-99	. REACHED	1	COMPL. (Ready to pro 0-99	d.) — — <u>— — —</u>	18. ELEVATIONS (DF 5811' GL, 5		BR. ETC.)*	19. ELEV. CASINGHE
20. TOTAL DEPTH, MD &		1. PLUG, BA		D 22. IF MULTIPLE		23. INTERVALS		Y TOOLS	CABLE TOOLS
2012'		1992'		НОМ	MANY"	ORILLED BY	0-201	2'	1
24. PRODUCTION INTER	VAL (S) OF T		TION-TOP. BOT	OM, NAME (MD AND	TVD)*			25. WAS DIREC	
1776' - 1834' Pic									
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL							27. WA	S WELL CORED	
28.					C (Report all string				
CASING SIZE/GRADE	WEIGHT.	, LB./FT.	DEPTH SET (N	D) HOLE SIZE	TOP OF CE	MENT. CEMENTING RE	CORD	A.	MOUNT PULLED
2 7/8	6.5#		2002'	4 3/4	360 cu ft				
		LINER REC	CORD		30.		TL	BING RECOR	
SIZE TOP (MI	D) BOTT	OM (MD)	SACKS CEMEN	T* SCREEN (MD)	SIZE	DEPTH SE	T (MD)	P/	ACKER SET (MD)
31 ·PERFORATION REC 1776, 1778, 1783, 17			32.			RE, CEMENT SQUEEZE, ETC.			
1814, 1819. 1823, 18		, 1000, 1010	1776 - 1834	1776 - 1834' 457 bbl 30# linear			gel, 175.000# 16/30 AZ snd		
				390.600 SCF		N2			
33. PRODUCTION									
DATE FIRST PRODUCTION 5-20-99		PRODUCT	NON METHOD (F	iowing, gas im, pumpli Flowing	g-size and type or	oump)		WELL STATUS	(Producing of shut-in)
DATE OF TEST	HOURS TE	STED		PROD'N FOR OIL	-B8L	GAS-MCF	WAT	R-BBL	GAS-OIL RATIO
5-20-99						442 Pitot Gauge			[
FLOW. TUBING PRESS.	CASING PI		ALCULATED	OIL-BBL	GAS-MCF	WATER-	861		OIL GRAVITY-API (CC
34 DISPOSITION OF GA	SI 66							TEST WITNESS	PD BY
a, Digrogition of GA	5 (500. 0590 To be :		w. 0(v. )					LEST WITNESS	
35. LIST OF ATTACHMENTS								<u> </u>	
38 Thereby certify that the	None e foregoing an			FOR RECOR					
								<b>NEDTED</b>	FOH NEUS
SIGNED	<u>                                     </u>	All h	<u>u</u> (m	E Regulatory A	dministrator	<u> </u>		21. 199	9
	se Side	») <u>1111</u>	30 1111						
"(See Instructions and Spaces for Additional Data on Revers Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any departm United States any false, fictitious or fraudulent statements or representations as to any matter within its juris									TON FIELD OFF
						· ······			TON FIEL
								ک اخت .	

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OPERATOR	

DEPARTMENT (	o states RECE of the interior BL			
	OG MAY 10	PM 2: 22		
Sundry Notices	s and Reports on Well	S		
	nto FARM	NGTON, NM		······································
	010 11 4 4		5.	Lease Number
Type of Well			6.	SF-077315 If Indian, All. or
GAS			0.	Tribe Name
	<u></u>		7.	Unit Agreement Name
Name of Operator				
BURLINGTON RESOURCES				
	AS COMPANY			
Address & Phone No. of Operator			8.	Well Name & Number Martin #5R
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87	7499 (505) 326-9700		9.	API Well No.
			- •	30-045-29811
Location of Well, Footage, Sec.,			10.	Field and Pool
965' FNL, 1285' FEL, Sec. 31, 7	-28-N, R-10-W, NMPM			Fulcher Kutz PC
			11.	County and State
				San Juan Co, NM
Type of Submission Notice of Intent X Subsequent Report	Plugging Back Casing Repair	_ Change c _ New Cons _ Non-Rout _ Water Sh	truct ine 1	tion Fracturing
Notice of Intent _X_ Subsequent Report Final Abandonment	Abandonment Recompletion Plugging Back	_ Change c _ New Cons _ Non-Rout _ Water Sh _ Conversi	truct ine l ut of on to	tion Fracturing
Notice of Intent _X_ Subsequent Report Final Abandonment 	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Cother - Spud, casi	_ Change c _ New Cons _ Non-Rout _ Water Sh _ Conversi	truct ine l ut of on to	cion Fracturing Ef
Notice of Intent	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other - Spud, casi d Operations	_ Change c _ New Cons _ Non-Rout _ Water Sh _ Conversi ng, and ce	ine l int of on to ment	tion Fracturing Ef D Injection
Notice of Intent X_Subsequent Report Final AbandonmentX . Describe Proposed or Complete 5-3-99 MIRU. Spud well @ 12	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other - Spud, casi d Operations :00 pm 5-3-99. Drill	_ Change c _ New Cons _ Non-Rout _ Water Sh _ Conversing, and ce _ to 136'.	truck ine l out of on to ment Cir	c hole clean.
Notice of Intent X_Subsequent Report Final Abandonment X . Describe Proposed or Complete 5-3-99 MIRU. Spud well @ 12 TOOH. TIH w/3 jts	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other - Spud, casi d Operations	_ Change c _ New Cons _ Non-Rout _ Water Sh _ Conversing, and ce  to 136'. 	truck ine l out of oment Cir 5'.	tion Fracturing Ef D Injection Chole clean. Cmtd w/60 sx
Notice of Intent X_Subsequent Report Final Abandonment X . Describe Proposed or Complete 5-3-99 MIRU. Spud well @ 12 TOOH. TIH w/3 jts Class "B" neat cmt ft). Circ 3.5 bbl	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other - Spud, casi d Operations :00 pm 5-3-99. Drill 5 %" 15.5# K-55 csg, w/3% calcium chlorid cmt to surface. WOO	_ Change of New Cons Non-Rout Water Sh Conversing, and ce to 136'. set @ 13 de, 0.25 p	cine l ine l on to ment Cir 5'. ps Fl	tion Fracturing Ef D Injection c hole clean. Cmtd w/60 sx ocele (71 cu
Notice of Intent X_Subsequent Report Final Abandonment X . Describe Proposed or Complete 5-3-99 MIRU. Spud well @ 12 TOOH. TIH w/3 jts Class "B" neat cmt ft). Circ 3.5 bbl 600 psi/30 min, OK	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other - Spud, casi d Operations :00 pm 5-3-99. Drill 5 %" 15.5# K-55 csg, w/3% calcium chlorid cmt to surface. WOO . Drilling ahead.	Change of New Cons Non-Rout Water Sh Conversing, and ce to 136'. set @ 13 de, 0.25 py NU BOP	cine l ine l on to ment Cir 5'. ps Fl	c hole clean. Cmtd w/60 sx ocele (71 cu BOP & csg to
Notice of Intent X_Subsequent Report Final Abandonment X . Describe Proposed or Complete 5-3-99 MIRU. Spud well @ 12 TOOH. TIH w/3 jts Class "B" neat cmt ft). Circ 3.5 bbl 600 psi/30 min, OK 5-4-99 Drill to TD @ 2012'.	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other - Spud, casi d Operations :00 pm 5-3-99. Drill 5 %" 15.5# K-55 csg, w/3% calcium chlorid cmt to surface. WOO . Drilling ahead. Circ hole clean. To	Change of New Cons Non-Rout Water Sh Conversing, and ce to 136'. set @ 13 de, 0.25 p NU BOP	Cir Cir Cir S'. Cir S'. PT w/63	tion Fracturing ff o Injection c hole clean. Cmtd w/60 sx ocele (71 cu BOP & csg to jts 2 7/8"
Notice of Intent X_Subsequent Report Final Abandonment X . Describe Proposed or Complete 5-3-99 MIRU. Spud well @ 12 TOOH. TIH w/3 jts Class "B" neat cmt ft). Circ 3.5 bbl 600 psi/30 min, OK 5-4-99 Drill to TD @ 2012'. 6.5# J-55 csg, set	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other - Spud, casi d Operations :00 pm 5-3-99. Drill 5 %" 15.5# K-55 csg, w/3% calcium chlorid cmt to surface. WOO . Drilling ahead.	Change of New Cons Non-Rout Water Sh Conversing, and ce to 136'. set @ 13 de, 0.25 p NU BOP	truch ine l out of on to ment Cir 6'. ps Fl . PT w/63 "B" n	tion Fracturing Ef o Injection c hole clean. Cmtd w/60 sx ocele (71 cu BOP & csg to jts 2 7/8" eat cmt w/3%
Notice of Intent X_Subsequent Report Final Abandonment X . Describe Proposed or Complete 5-3-99 MIRU. Spud well @ 12 TOOH. TIH w/3 jts Class "B" neat cmt ft). Circ 3.5 bbl 600 psi/30 min, OK 5-4-99 Drill to TD @ 2012'. 6.5# J-55 csg, set D-79, 5 pps D-42,	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other - Spud, casi d Operations :00 pm 5-3-99. Drill 5 %" 15.5# K-55 csg, w/3% calcium chlorid cmt to surface. WOO Drilling ahead. Circ hole clean. TC @ 2002'. Cmtd w/96	Change of New Cons Non-Rout Water Sh Conversing, and ce to 136'. set @ 13 de, 0.25 p NU BOP OOH. TIH sx Class S1, 0.1%	truch ine l out of on to ment Cir 6'. os Fl . PT w/63 "B" n D-46	c hole clean. Cmtd w/60 sx ocele (71 cu BOP & csg to jts 2 7/8" eat cmt w/3% (279 cu ft).
Notice of Intent X_Subsequent Report Final Abandonment X . Describe Proposed or Complete 5-3-99 MIRU. Spud well @ 12 TOOH. TIH w/3 jts Class "B" neat cmt ft). Circ 3.5 bbl 600 psi/30 min, OK 5-4-99 Drill to TD @ 2012'. 6.5# J-55 csg, set D-79, 5 pps D-42, Tailed w/58 sx Clas 0.25 pps Flocele,	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other - Spud, casi d Operations :00 pm 5-3-99. Drill 5 %" 15.5# K-55 csg, w/3% calcium chlorid cmt to surface. WOC Drilling ahead. Circ hole clean. TC @ 2002'. Cmtd w/96 0.25 pps Flocele, 2% ss "B" 50/50 poz w/2% 0.1% D-46 (81 cu ft).	Change of New Cons Non-Rout Water Sh Conversing, and ce to 136'. set @ 13 de, 0.25 pp NU BOP OOH. TIH sx Class S1, 0.1% f gel, 5 pp	Cir Cir Cir Cir S'. OS Fl W/63 "B" n D-46 OS D-	c hole clean. Cmtd w/60 sx ocele (71 cu BOP & csg to jts 2 7/8" eat cmt w/3% (279 cu ft). 42, 2% S1,
Notice of Intent X_Subsequent Report Final Abandonment X . Describe Proposed or Complete 5-3-99 MIRU. Spud well @ 12 TOOH. TIH w/3 jts Class "B" neat cmt ft). Circ 3.5 bbl 600 psi/30 min, OK 5-4-99 Drill to TD @ 2012'. 6.5# J-55 csg, set D-79, 5 pps D-42, Tailed w/58 sx Class	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other - Spud, casi d Operations :00 pm 5-3-99. Drill 5 %" 15.5# K-55 csg, w/3% calcium chlorid cmt to surface. WOC Drilling ahead. Circ hole clean. TC @ 2002'. Cmtd w/96 0.25 pps Flocele, 2% ss "B" 50/50 poz w/2% 0.1% D-46 (81 cu ft).	Change of New Cons Non-Rout Water Sh Conversing, and ce to 136'. set @ 13 de, 0.25 pp NU BOP OOH. TIH sx Class S1, 0.1% f gel, 5 pp	Cir Cir Cir Cir S'. OS Fl W/63 "B" n D-46 OS D-	c hole clean. Cmtd w/60 sx ocele (71 cu BOP & csg to jts 2 7/8" eat cmt w/3% (279 cu ft). 42, 2% S1,
Notice of Intent X_Subsequent Report Final Abandonment X 5. Describe Proposed or Complete 5-3-99 MIRU. Spud well @ 12 TOOH. TIH w/3 jts Class "B" neat cmt ft). Circ 3.5 bbl 600 psi/30 min, OK 5-4-99 Drill to TD @ 2012'. 6.5# J-55 csg, set D-79, 5 pps D-42, Tailed w/58 sx Clas 0.25 pps Flocele, ND BOP. NU WH. R	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Cother - Spud, casi d Operations 00 pm 5-3-99. Drill 5 %" 15.5# K-55 csg, w/3% calcium chlorid cmt to surface. WOO Drilling ahead. Circ hole clean. TC @ 2002'. Cmtd w/96 0.25 pps Flocele, 2% ss "B" 50/50 poz w/2% 0.1% D-46 (81 cu ft). D. Rig released.	Change of New Cons Non-Rout Water Sh Conversing, and ce to 136'. set @ 13 de, 0.25 p NU BOP OOH. TIH sx Class S1, 0.1% gel, 5 p Circ 8	Cir Cir Cir Cir S'. OS Fl W/63 "B" n D-46 OS D-	c hole clean. Cmtd w/60 sx ocele (71 cu BOP & csg to jts 2 7/8" eat cmt w/3% (279 cu ft). 42, 2% S1,
Notice of Intent X_Subsequent Report Final Abandonment X . Describe Proposed or Complete 5-3-99 MIRU. Spud well @ 12 TOOH. TIH w/3 jts Class "B" neat cmt ft). Circ 3.5 bbl 600 psi/30 min, OK 5-4-99 Drill to TD @ 2012'. 6.5# J-55 csg, set D-79, 5 pps D-42, Tailed w/58 sx Clas 0.25 pps Flocele,	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Cother - Spud, casi d Operations 00 pm 5-3-99. Drill 5 %" 15.5# K-55 csg, w/3% calcium chlorid cmt to surface. WOO Drilling ahead. Circ hole clean. TC @ 2002'. Cmtd w/96 0.25 pps Flocele, 2% ss "B" 50/50 poz w/2% 0.1% D-46 (81 cu ft). D. Rig released.	Change of New Cons Non-Rout Water Sh Conversing, and ce to 136'. set @ 13 de, 0.25 p NU BOP OOH. TIH sx Class S1, 0.1% gel, 5 p Circ 8	Cir Cir Cir Cir S'. OS Fl W/63 "B" n D-46 OS D-	c hole clean. Cmtd w/60 sx ocele (71 cu BOP & csg to jts 2 7/8" eat cmt w/3% (279 cu ft). 42, 2% S1,
	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Cother - Spud, casi d Operations 00 pm 5-3-99. Drill 5 %" 15.5# K-55 csg, w/3% calcium chlorid cmt to surface. WOO Drilling ahead. Circ hole clean. TC @ 2002'. Cmtd w/96 0.25 pps Flocele, 2% ss "B" 50/50 poz w/2% 0.1% D-46 (81 cu ft). D. Rig released.	Change of New Cons Non-Rout Water Sh Conversing, and ce to 136'. set @ 13 de, 0.25 p C. NU BOP OOH. TIH sx Class S1, 0.1% gel, 5 p Circ 8	Cir G'. Cir G'. Cir G'. PT W/63 "B" n D-46 ps D- bbl c	tion Fracturing ff o Injection c hole clean. Cmtd w/60 sx ocele (71 cu BOP & csg to jts 2 7/8" eat cmt w/3% (279 cu ft). 42, 2% S1, mt to surface.
	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other - Spud, casi d Operations :00 pm 5-3-99. Drill 5 %" 15.5# K-55 csg, w/3% calcium chlorid cmt to surface. WOO . Drilling ahead. Circ hole clean. To @ 2002'. Cmtd w/96 0.25 pps Flocele, 2% ss "B" 50/50 poz w/2% 0.1% D-46 (81 cu ft). D. Rig released. :egoing is true and c	Change of New Cons Non-Rout Water Sh Conversing, and ce to 136'. set @ 13 de, 0.25 p NU BOP OOH. TIH sx Class S1, 0.1% gel, 5 p Circ 8 orrect.	cine l int of on to ment Cir 5'. os Fl . PT w/63 "B" n D-46 os D- obl c	c hole clean. Cmtd w/60 sx ocele (71 cu BOP & csg to jts 2 7/8" eat cmt w/3% (279 cu ft). 42, 2% S1, mt to surface.

FARMING TOR FIELD OFFICE

OPERATOR

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L   999001/71   OWNER - NONE   25.000000%   BURLINGTON RESO 0&G CO-SJBT     L   Q DIVISION ORDERS   L   B 85152800   MARTIN 5R (PC)								
B0216000 ASSET - WELL MARTIN   AGREEMENTS Image: State of the stat	Entity	Entity Type	Entity %	Entity Name				
	→ B0216000   → AGREEMENTS   → 22027100/000   → 22991000/000   → 24205801/000   → 24516800/000   → 24516800/000   → 999021/01   → 999001/71   → 101/VISION ORDERS	ASSET - WELL LEASE - LEASE - OIL AND GAS LEASE - LEASE - OIL AND GAS CONTRACT - OPERATING AGREEMENT CONTRACT - COMMUNITIZATION AGREEMENT OWNER - NONE		MARTIN USA SF-077315 USA SF-065546-B SAN JUAN BASIN ROYALTY TRUST NMNM-101832 BURLINGTON RESOURCES OIL & GAS CO BURLINGTON RESO 0&G CO-SJBT				
Expand All <u>D</u> etail <u>Close</u> <u>Print</u>	I   ∭Expand All							