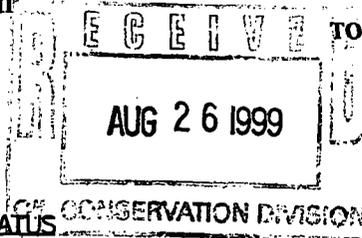


District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department

Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE



APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address YATES PETROLEUM CORPORATION 105 SOUTH FOURTH STREET, ARTESIA, NM 88210								OGRID Number 025575	
Contact Party DENNIS P. MAUPIN								Phone (505) 748-4344	
Property Name LUCKY LOBO ASX FED COM						Well Number 1	API Number 30-015-30667		
UL E	Section 33	Township 16S	Range 27E	Feet From The 1780	North/South Line NORTH	Feet From The 990	East/West Line WEST	County EDDY	

II. Date/Time Information

Spud Date 06/29/99	Spud Time 3:00 p.m.	Date Completed 07/31/99	Pool CROW FLATS MORROW
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- III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.
- IV. Attach a list of all working interest owners with their percentage interests.
- V. AFFIDAVIT:

State of NEW MEXICO)
County of EDDY) ss.

DENNIS P. MAUPIN, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well.
2. To the best of my knowledge, this application is complete and correct.

Signature Dennis P. Maupin Title TAX DEPT. ASST. MGR. Date 08/25/99

SUBSCRIBED AND SWORN TO before me this 25th day of AUGUST, 1999.

Suzanne B. Pearson
Notary Public

My Commission expires: 9-6-99

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Kelly</u>	Title <u>P.E. Speer</u>	Date <u>OCT 1 1999</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 10/1/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

PVZV2006432981

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESRV. Other _____

2. NAME OF OPERATOR
YATES PETROLEUM CORPORATION (505) 748-1471

3. ADDRESS OF OPERATOR
105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1780' FNL & 990' FWL (Unit E, SWNW)**

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED
API 30-015-30667

5. LEASE DESIGNATION AND SERIAL NO.

NM-93190

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lucky Lobo ASX Federal Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Crow Flats Morrow

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 33-T16S-R27E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

15. DATE SPUDDED
RH **6-29-99**
RT **7-1-99**

16. DATE T.D. REACHED
7-18-99

17. DATE COMPL. (Ready to prod.)
7-31-99

18. ELEVATIONS (DP, RKB, RT, GR, ETC.)*
3409' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
8950'

21. PLUG, BACK T.D., MD & TVD
8904'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY ROTARY TOOLS
40-8950'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
8630-8728' Morrow

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL/LDC & Laterolog

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"		40'	20"	Cement to surface	
8-5/8"	24#	1340'	12-1/4"	850 sx - circulate	
4-1/2"	11.6#	8950'	7-7/8"	885 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	8568'	8574'

31. PERFORATION RECORD (Interval, size and number)

8630-8634' w/30 .38" holes
8709-8728' w/80 .38" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8630-8634'	Acidized w/500 gallons 15% HCL acid, 500 gals methanol, 1750 scf/bbl N2 and ball sealers

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
8-4-99	Flowing	Producing					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-5-99	24	21/64"	→	16	2204	0	
FLOW. TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1875#	Packer	→	16	2204	0	N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY
Tony Vasquez

35. LIST OF ATTACHMENTS
Deviation survey and logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Rusty Klein* TITLE Operations Technician DATE Aug. 24, 1999

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Lovington Sand	1394'	
				Glorieta	2644'	
				Yeso	2886'	
				Tubb	4038'	
				Abo Green Shale	4736'	
				Wolfcamp	5927'	
				Upper Penn	7636'	
				Strawn	8046'	
				Atoka	8393'	
				Morrow Clastics	8573'	
				Lower Morrow	8603'	
				Austin Cycle	8729'	
				Chester	8780'	

C. INFO COPY

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-93190

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1780' FNL & 990' FWL of Section 33-T16S-R27E (Unit E, SWNW)

8. Well Name and No.

Lucky Lobo ASX Fed Com #1

9. API Well No.

30-015-30667

10. Field and Pool, or Exploratory Area

Undesignated Morrow

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Spud & surface casing
 Change of Plans
 New Construction
 Non Routine Fracturing
 Water Shut Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded a 20" hole with rat hole machine at 3:00 PM 6-29-99. Set 40' of 16" conductor pipe. Cemented to surface. NOTE: Notified Jim Amos w/BLM-Carlsbad of spud. Resumed drilling a 12-1/4" hole with rotary tools at 12:00 noon 7-1-99.

TD 1340'. Reached TD at 4:15 AM 7-3-99. Ran 30 joints of 8-5/8" 24# J-55 (1344.91') of casing set at 1340'. 1-Texas Pattern notched guide shoe set at 1340'. Float collar set at 1295'. Cemented with 650 sacks Class C (65-35-6), 5#/sack salt, 1/4#/sack cello-flake and 5#/sack gilsonite (yield 2.04, weight 12.5). Tailed in with 200 sacks Class C with 2% CaCl2 (yield 1.34, weight 14.8). PD 12:30 PM 7-3-99. Bumped plug to 843 psi, OK. Circulated 161 sacks cement. WOC. Nippled up and tested to 1000# for 15 minutes. Drilled out at 12:30 PM 7-4-99. WOC 24 hours. Reduced hole to 7-7/8". Resumed drilling.

ACCEPTED FOR RECORD

JUL 15 1999

LUIS SANTIESTRAN
EJ 84

14. I hereby certify that the foregoing is true and correct

Signed *Rusty Green*

Title Operations Technician

Date July 8, 1999

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

YATES PETROLEUM CORPORATION
LUCKY LOBO ASX FED COM #1
API NUMBER 30-015-30667

OWNER NAME	INTEREST
Abo Petroleum	0.13333300
Andrews and Cockran, LLC	0.00833400
Chi Energy, Inc.	0.03333400
Oxy USA, Inc.	0.06666600
McCombs Energy, LLC	0.05833300
MYCO Industries, Inc.	0.13333300
Southwestern Energy Production	0.16666700
Yates Drilling Company	0.13333300
Yates Petroleum Corporation	0.26666700
TOTAL INTEREST	1.00000000