Energy Minerals and Natural Resources Department 1025 N. Freich Dr Hobbs, 1 M 88241-1980 Oil Conservation Division SUBMIT ORIGINAL Matrict II - (505) 748-1283 **PLUS 2 COPIES** 811 S. First 2040 South Pacheco Street Artesia, NM 88210 TO THE SANTA FE **District III** - (505) 334-6178 Santa Fe, New Mexico 87505 1000 Rio Brazos Road (505) 827-7131 Aztec, NM 87410 SEP 1 3 1999 District IV - (505) 827-7131 APPLICATION FOR NEW WELL STATUS CTONSERVATION DAVISION Operator and Well Operator name & address **OGRID Number** CHEVRON U.S.A., INC. P. O. BOX 1150 79702 MIDLAND, TX 4323 **Contact Party** Phone (915) 687-7148 J. K. RIPLEY **Property Name** Well Number **API Number** 748 30-025-34632 EUNICE MONUMENT SOUTH UNIT UL Section Range Feet From The North/South Line Feet From The East/West Line County Township 15 21S 36E 1510 NORTH 2543 EAST LEA II. Date/Time Information **Date Completed** Spud Date Spud Time ~**7/2/99** 6:30 P.M. 8/16/99 EUNICE MONUMENT; GRAYBURG-SAN ANDRES Ш. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer. IV. Attach a list of all working interest owners with their percentage interests. ٧. AFFIDAVIT: **TEXAS** State of County of MIDLAND J. K. RIPLEY, being first duly sworn, upon oath states: I am the Operator, or authorized representative of the Operator, of the above-referenced well. 1. To the best of my knowledge, this application is complete and correct. 2. Title REGULATORY O.A. 9/9/99 Signature MELANIE J. HUDDLESTON MY COMMISSION EXPIRES March 16, 2000 FOR OIL CONSERVATION DIVISION USE ONLY: VI. **CERTIFICATION OF APPROVAL:** This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval. Date Signature 1 1999 DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT. OCT 4 1999 VII.

New Mexico

<u>/ict]</u> - (505) 393-6161

NOTICE: The operator must notify all working interest owners of this New Well certification.

/ 2 3 0 Form C-142

Date 06/99

Submit a Copies
Appropriate
District Office

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office				KeaRed	1-1 -2 3
DISTRICT I	OIL CONSERVAT		WELL API NO.		<u> </u>
P.O. Box 1980, Hobbs NM 88241-1980 DISTRICT II	2040 Pache Santa Fe, NN			025-34632	
P.O. Drawer DD, Artesia, NM 88210	· · · · · · · · · · · · · · · · · · ·	2 07303	5. Indicate Type	of Lease STATE	FEE 🗆
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	Ç		6. State Oil & Ga		
SUNDRY NOT	ICES AND REPORTS ON WE	LLS			
	OPOSALS TO DRILL OR TO DEEPE RVOIR. USE "APPLICATION FOR P -101) FOR SUCH PROPOSALS.)		7. Lease Name o	or Unit Agreement Nam	is
A. Type of Well; Oll GAS WELL X WELL	OTHER		EUNICE MONUI	MENT SOUTH UNIT	
2. Name of Operator			8. Well No.		
Chevron U.S.A. Inc.			748		
3. Address of Operator P.O. Box 1150. Nidland, TX	79702		9. Pool name or EUNICE MONU!	Wildcat MENT : GRAYBURG - S/	AN ANDRES
4. Well Location Unit Letter G: 1510	D Fest From The NORTH	Line and 25	43 Feet Fro	m The EAST	Line
			Feet Fit		
Section 15	Township 21S	Range 36E ether DF, RKB, RT, GR, et	NMPM	LEA VIIIIIIIIII	County
	10. Elevation (Show with	3579'			
<u> </u>	propriate Box to Indicat		•		
NOTICE OF I	NTENTION TO:	SUI	SEQUENT	report o	F:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS.	PLUG AND ABANDO	ONMENT [
PULL OR ALTER CASING		CASING TEST AND C	EMENT JOB		
OTHER:		OTHER:			
12. Describe Proposed or Completed Operators SEE RULE 1103.	erations (Clearly state all pertinent	details, and give pertinent de	ates, including estin	nated date of starting s	any proposed
	. DRILLED TO 518', SET 8 TO 3950', SET 5-1/2" CSG.			·	
	•	•			
	•				
I hereby certify that the information above is	true/and complete to the hest of my knowl	edge and helief	··-·-		
QY Pin	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	TITLE REGULATORY O.A		. 0/	16/00
SEGNATURE		TITLE KEGULATURT V.A	•	DATE0/	16/99
TYPE OR PRINT NAME J. K. RIPLEY	V	 		TELEPHONE NO. (915)687-7148
(This space for State Use)					
OHIGINAL SIG DISTRI	INED BY CHRIS WILLIAMS	TITLE		~w.U	18 1990

Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT I

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105

REGULATORY O.A. Date 9/9/99

Revised 1-1-89 WELL API NO. **OIL CONSERVATION DIVISION** P.O. Box 1980, Hobbs, NM 88240 30-025-34632 2040 Pacheco St. 5. Indicate Type Of Lease DISTRICT II STATE X FEE 🗌 Santa Fe, NM 87505 P.O. Drawer DD, Artesia, NM 88210 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec. NM 87410 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well: OIL WELL X 7. Lease Name or Unit Agreement Name GAS WELL DRY 🗌 OTHER b. Type of Completion: **EUNICE MONUMENT SOUTH UNIT** WORK DEEPEN PLUG DEEPEN BACK 2. Name of Operator 8. Well No. Chevron U.S.A. Inc. 748 3. Address of Operator 9. Pool name or Wildcat P.O. Box 1150. Midland, TX 79702 **EUNICE MONUMENT: GRAYBURG-SAN ANDRES** 4. Well Location NORTH Line and 2543 Feet From The EAST Unit Letter G: 1510 Feet From The NMPM Section Township 21S Range 13. Elevations(DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 11. Date T.D. Reached 12. Date Compl (Ready to Prod.) 10. Date Spudded 7/2/99 7/8/99 8/16/99 3579' 17. If Multiple Compl. How Many Zones? 16. Plug Back T.D. 18. Intervals Drilled By Rotary Tools Cable Tools 15. Total Depth 3950' 3950' 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 3790'-3916' 21. Type Electric and Other Logs Run 22. Was Well Cored NO DL/MFL/BHC SONIC/GR/DSN/SD/CSNG/CN/GR **CASING RECORD (Report all strings set in well)** 23 HOLE SIZE CEMENTING RECORD AMOUNT PULLED WEIGHT LB./FT. DEPTH SET **CASING SIZE** 11" 350 SX - SURF 8-5/8" 24 518' 15.5 3950' 7-7/8" 725 SX - SURF 5-1/2" LINER RECORD TUBING RECORD SACKS CEMENT SIZE DEPTH SET PACKER SET SIZE TOP BOTTOM SCREEN 2-7/8" 39091 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. 26. Perforation record (interval, size, and number) DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2500 GALS 15% HCL 300 RCNB'S 3790' -3916' 3790'-3916' W/3 JHPF 12.000 GALS FOAM **PRODUCTION** Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Date First Production PROD **PUMPING** 8/16/99 Water - Bbl. Gas - Oil Ratio Prod'n For Oil - Bbl. Gas - MCF Date of Test Hours Tested Choke Size 8/31/99 Test Period 42 963 467 W.O. 90 24 Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.) Flow Tubing Press. Casing Pressure Hour Rate 35 90 42 963 Test Witnessed By 29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD 30. List Attachments DEVIATION SURVEY 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed

Name

J. K. RIPLEY

Title

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

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		14					_ T. Penn. "C"
B. Salt	***************************************	26	12 T. Atoka	T. Pict	ured Cliff	s	_ T. Penn. "D"
	3		12 T Miss	T Clif	f House		T. Leadville
T 7 Dis	orc	30	1. Miss	T Mer	i lious refee		_ T. Madison
T. Ouee	n	34	28 T Silvrian	T Poir	at Lookov	. .	T Elbert
T Genu	hura	37	42 T Montova	T. Fon	TO TOOPOU		T. Elbert T. McCracken
T Con	vurg		T Simpson	T Gall	 		T Januaria Otata
T. Glori	mores		T. M. W.	1. Oali	reenhorn		T. Ignacio Otzte
T. Dadd	ock		T. McKee	Dase U	recumonn		T. Granite
T. Pauu		· · · · · · · · · · · · · · · · · · ·	1. Ellenburger	I. Dak	ota ——		_ T
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EMSU Working Inter	EMSU Working Interest Owners		
last update: 09/30/98			
Company	Warking		
	Inferest.		
Chevron USA, Inc.	0.38303028		
Arco Permian	0.20469072		
Conoco, Inc.	0.09416492		
Apache Corporation	0.08384081		
Texaco E&P, Inc.	0.07419309		
Altura Energy Ltd.	0.06760403		
Exxon Company, USA	0.05392667		
Collins & Ware, Inc.	0.01314622		
Energy Production Corp.	0.00710642		
Bruin Energy, Ltd.	0.00533831		
Koch Exploration Co.	0.00329744		
Five States 1988-A, Ltd.	0.00317789		
Five States Ltd1987	0.00239468		
Carpenter Oil & Gas Co.	0.00193508		
Capeller on a cas co.	0.00193308		
Fred W. Turner, Jr. Estate	0.00087178		
A Lee Pfluger Child Trust	0.00029000		
William Carl Pfluger	0.00029000		
JS & TB Catron	0.00018148		
Sue Bergere Estate	0.00018148		
S.F. Pauley	0.00016682		
Betty Perdew Ralstin Estate	0.00018594		
William B. Bloss Rev. Trust	0.00004297		
Babara D. Hepworth, Agency	0.00004297		
Danata D. Hopward, Agailey	0.0004297		
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