

New Mexico

1233

Form C-142

Date 06/99

District I - (505) 393-6161

1625 N. French Dr

Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First

Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road

Aztec, NM 87410

District IV - (505) 827-7131

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street

Santa Fe, New Mexico 87505

(505) 827-7131

SEP 17 1999

SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address TEXACO EXPLORATION & PRODUCTION INC. 205 E. BENDER HOBBS, NEW MEXICO							GRID Number 022351	
Contact Party RICK RYAN							Phone (915) 688-4808	
Property Name BLINEBRY, A. H. FEDERAL NCT-3					Well Number 6		API Number 30-025-33668	
UL E	Section 31	Township 22S	Range 38E	Feet From The 1650	North/South Line NORTH	Feet From The 990	East/West Line WEST	LEA

II. Date/Time Information

Spud Date 03/25/99	Spud Time 8:00 AM	Date Completed 04/16/99	Pool BLINEBRY OIL & GAS
-----------------------	----------------------	----------------------------	----------------------------

III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

State of Texas)County of Midland) ss.

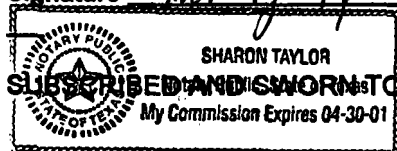
Rick J. Ryan, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well.
2. To the best of my knowledge, this application is complete and correct.

Signature

Title

Date



Notary Public

My Commission expires: April 30, 2001

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Hahley</u>	Title <u>P.E. Spee</u>	Date <u>9-30-99</u>
---------------------------------	---------------------------	------------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 10/1/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

7V2V2006538781

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

~~CANCELLED DISTRICT COPY~~

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELL
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals.

SUBMIT IN TRIPLICATE

BUREAU OF LAND MGMT
HOBBS, NEW MEXICO

Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0405

Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter E : 1650' Feet From The NORTH Line and 990' Feet From The

WEST Line Section 31 Township 22S Range 38E

5. Lease Designation and Serial No.
LC 032104

6. If Indian, Allottee or Tribe Name
Unit or CA, Agreement Designation

8. Well Name and Number
BLINEBRY, A. H. FEDERAL NCT-3
6

9. API Well No.
30-025-33666

10. Field and Pool, Exploratory Area
BLINEBRY OIL AND GAS

11. County or Parish, State
LEA, NEW MEXICO

2. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Attering Casing
	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TEXACO ORIGINALLY DRILLED THIS WELL IN 1996. THE WELL WAS DRILLED AND CASED TO A DEPTH OF 6320'. THE BLINEBRY ZONE FROM 5394-5620' WAS PERFORATED AND STIMULATED WITH ACID AND FRACTURE TREATMENT. SUBSEQUENTLY, THE WELL HAS PRODUCED FROM THE BLINEBRY ZONE TO THIS DATE.

TEXACO INTENDS TO DRILL A HORIZONTAL LATERAL IN THE BLINEBRY ZONE. THE INTENDED PROCEDURE IS AS FOLLOWS:

1. Kick off horizontal lateral above the perforations and enter the Blinebry zone.
2. Extend the well path to the north while building curvature to the east, all the while laterally traversing the Blinebry zone as indicated by the plat.
3. Acid frac and place well back on production.

(Non-Standard Location and Simultaneous Dedication has been applied for through the NMOCD in Santa Fe, NM - 2-26-99)

14. I hereby certify that the foregoing is true and correct
SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 2/26/99
TYPE OR PRINT NAME J. Denise Leake
(This space for Federal or State office use)
APPROVED BY Alexis C. Swaboda PETROLEUM ENGINEER DATE MAR 24 1999
CONDITIONS OF APPROVAL, IF ANY:

Form 3160-4
October 1990

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-01337
Expires: December 31, 1993

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> DRY <input type="checkbox"/> OTHER Horizontal Lateral WELL				5. Lease Designation and Serial No. LC 032104	
1b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> OTHER Horizontal Lateral WELL OVER BACK RESVR. NSL # 4240				6. If Indian, Alottee or Tribe Name	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.				7. If Unit or CA, Agreement Designation	
3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0405				8. Well Name and Number BLINEBRY, A. H. FEDERAL NCT-3	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At Surface Unit Letter E : 1650' Feet From The NORTH Line and 990' Feet From The WEST Line Q proposed prod. zone BLINEBRY				9. API Well No. 30-025-33666	
14. Permit No.				Date Issued	
15. Date Spudded 3/25/99				16. Date T.D. Reached 4/6/99	
17. Date Compl. (Ready to Prod.) 4/16/99				18. Elevations (Show whether DF, RT, GR, etc.) 3339' KB	
19. Elev. Casinhead				20. Total Depth, MD & TVD 7220' MD	
21. Plug Back T.D., MD & TVD				22. If Multiple Compl., How Many*	
23. Intervals Drilled By -->				24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)* OPEN 6276-7220' BLINEBRY	
25. Was Directional Survey Made YES				26. Type Electric and Other Logs Run	
27. Was Well Cored No				28. CASING RECORD (Report all Strings set in well)	

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8-5/8"	24#	1260'	11"	600	231 CIRC
5-1/2"	15.5#	6320'	7-7/8"	1550	174 CIRC

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2 7/8"	5628'	

31. Perforation record (interval, size, and number) 6276-7220 open hole				32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				6276-7220'			
				W/ACID 80,000 GALS 15% NEFE HCL			
				85,000 GALS WF 130 PAD			

33. PRODUCTION							
Date First Production 4/30/99		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 1 1/2"x16"				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 5-05-99	Hours tested 24 hrs	Choke Size	Prod'n For Test Period	Oil - Bbl. 10	Gas - MCF 105	Water - Bbl. 28	Gas - Oil Ratio 10500
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(CCorr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	
35. List of Attachments							

36. I hereby certify that the foregoing is true and correct

SIGNATURE: J. Denise Leake TITLE: Engineering Assistant DATE: 7/2/99
TYPE OR PRINT NAME: J. Denise Leake

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

LC 032104

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

BLINEBRY, A. H. FEDERAL NCT-3

6

9. API Well No.

30-025-33666

10. Field and Pool, Exploratory Area

BLINEBRY OIL AND GAS

11. County or Parish, State

LEA, NEW MEXICO

1. SUBMIT IN TRIPLICATE

Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER Horizontal Lateral

Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

Address and Telephone No.
205 E. Bender, HOBBS, NM 88240 397-0405

Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter E : 1650' Feet From The NORTH Line and 990' Feet From The WEST Line Section 31 Township 22S Range 38E

2. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> OTHER: HORIZONTAL LATERAL
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

NSL #4240

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3-25-99: MIRUSU. NDWH. UNSEAT PMP.
3-26-99: PU BIT & SCRAPER. TIH TO 5626'.
3-27-99: TIH W/CIBP & SET @ 5291'. TEST CSG & CIBP TO 1000 PSI-OK.
3-28-99: NDBOP. TEST RAMS TO 1000 PSI-OK. PU MILLS & TIH. TAG CIBP @ 5291'. TIH W/GYRO. SET WHIPSTOCK. START CUTTING WINDOW FR 5275-5276'. PU SWIVEL & MILL FR 5276-5282'.
3-29-99/4/07/99: TIH W/BHA #1. SLIDE DRILL FR 5275-5282,5313,5345,5390,5505,5511,5565,5611,5627,5672,5685,5752,5757,5771,5835,5911,5921,5943,5990,6038,6048,6132,6142,6152,6163,6178,6195,620,6214,6227,6246,6259,6278,6291,6310,6322,6332,6354,6369,6390,6403,6416,6431,6448,6461,6480. CIRC SWEEP FOR TRIP OUT FOR BIT, TIGHT @ 6200'. TRY TO CIRC W/HOSE. STUCK PIPE W/BIT @ 6200. WRK PIPE LOOSE., REAM-TIGHT @ 6180'. BACK REAM 4 JNTS OUT. TIGHT @ 5840'. PIPE WAS FREE. TIH W/DP. TIH TO 6282. WSH & REAM FR 6282-6485'. SLIDE DRILL FR 6485,6499,6512,6531,6544,6552,6561,6575,6594,6607,6626,6630,6653,6681,6892,6712,6724,6739,6755,6758,6765,6777,6787,6796,6819,6829,6849,685,6870,6881,6888,6913,6919,6926,6945,6955,6976,6986,6993. TIGHT SPOTS @ 6248-58357. WSH & REAM-HUNG UP @ 5647'. TIH W/BHA.DRILL FR 6996-7004,7020,7044,7050,7075,7084,7107,7119,7134,7144,7162,7180,7202,7217,7220. TD WELL @ 10:30 AM. SHORT TRIP TO 5242'. TIH W/BULL PLUG & BENT SUB. TIH W/LOGS. NOT WORKING.
4-08-99: TIH W/RBP & SET @ 4996'. TEST RBP TO 1000 PSI-OK. ND RIG BOP. NU WORKOVER BOP. REL RIG 7:30 PM.
4-14-99: MIRUSU. TIH W/RETR TOOL. TIH TO 750'.
4-15-99: TIH W/BENT SUB, REC NIP, SUB. PSA 5190'. MAKE UP 10,000# FRAC TREE. PSI TEST BACKSIDE TO 1500 PSI-OK.
4-16-99: ACID FRAC BLINEBRY FORM W/80,000 GALS 15% NEFE HCL & 85,000 GALS WF 130 PAD. MIRU FLOW TEST LINE & CHOKE MANIFOLD.
4-24-99: TIH W/WHIPSTOCK RETR HOOK. LATCH ONTO WHIPSTOCK @ 5271'. TIH W/3 1/2" TBG. TAG CIBP @ 5291'. DRILL OUT CIBP.. PSH CIBP DN TO 5323'. PSH REMAINDER OF CIBP TO 5810'. TIH W/PMP, KBARS & RDS, 2 7/8" TBG, SN.
5-05-99: ON 24 HR OPT. PUMPED 10 BO, 28 BLW, & 105 MCF. FINAL REPORT

14. I hereby certify that the foregoing is true and correct

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 7/2/99

TYPE OR PRINT NAME J. Denise Leake

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Texaco North America Production
Permian Business Unit

500 North Loraine
Midland TX 79701

P O Box 3109
Midland TX 79702

**ATTACHMENT TO APPLICATION FOR NEW WELL STATUS (FORM C-142) FILED
SEPTEMBER 13, 1999.**

TEXACO EXPLORATION & PRODUCTION INC.

**A. H. BLINEBRY FEDERAL NCT-3 NO. 6 (API #30-025-33666)
LEA COUNTY, NEW MEXICO**

WORKING INTEREST IN WELL:

TEXACO \$100%