

District I (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II (505) 748-1283
811 S. First
Artesia, NM 88210
District III (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV (505) 827-7131

Energy, Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE

SEP 23 1999

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address E.G.L. Reosurces P.O. Box 10886 Midland, Texas 79702						OGRID Number 173413	
Contact Party Darren Printz						Phone (915) 687-6560	
Property Name Oxy Yates Fed 22				Well Number # 6		API Number 30-015-30673	
UL H	Section 22	Township 20 S	Range 28 E	Feet From The 2310'	North/South Line N	Feet From The 660'	East/West Line E
							County Eddy

II. Date/Time Information

Spud Date 8/17/1999	Spud Time 8:00 a.m.	Date Completed 8/18/1999	Pool Russell Yates Lower
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- III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.
- IV. Attach a list of all working interest owners with their percentage interests.
- V. AFFIDAVIT:


State of TEXAS)
County of Midland) ss.

Darren Printz, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature [Signature] Title Op Engineer Date 9/17/99

SUBSCRIBED AND SWORN TO before me this 17 day of September, 1999.

 WILLIAM L. PORTER
NOTARY PUBLIC
State of Texas
My Commission Expires 04-18-2001

William L. Porter
Notary Public

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Kelly</u>	Title <u>P.E. Spec.</u>	Date <u>10-18-99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 10/19/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

PN2N2006539526

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 19955. NAME DESIGNATION AND SERIAL NO.
NM 82993

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
OXY YATES FED 22 #69. API WELL NO.
30-015-3067310. FIELD AND POOL, OR WILDCAT
RUSSELL YATES LOWER11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA
22 T20S R28E12. COUNTY OR
PARISH
EDDY13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMVR. ☐ Other _____

2. NAME OF OPERATOR

E.G.L. RESOURCES INC

3. ADDRESS AND TELEPHONE NO.

P.O. BOX 10886, MIDLAND, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2310 FNL 660 FEL

At top prod. interval reported below

SAME

At total depth SAME

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

8/16/99

18. DATE T.D. REACHED

8/17/99

17. DATE COMPL. (Ready to prod.)

8/19/99

18. ELEVATIONS (DF, RKB, RT, OR, ETC.)*

3225'

19. ELEV. CASINGHEAD

3225'

20. TOTAL DEPTH, MD & TVD

795'

21. PLUG BACK T.D., MD & TVD

795'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

ALL

CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

683 - 795 OH

25. WAS DIRECTIONAL
SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

NONE

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT. CEMENTING RECORD	AMOUNT PULLED
4 1/2 J55	10.5	683	6 3/4"	400 sx cls C 3% CaCl circ	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	675'	

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION 8/19/99 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
8/19/99	1.5	16/64	→	0	154	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
96	96	→	0	154	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Bob Snyder

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Op Engineer

DATE

9/1/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
TANSILL YATES	0	55	CALICHE	TANSILL YATES	500 705	+2728 +2523
	55	75	SAND, REBEDS			
	75	325	REBEDS, ANHYDRITE			
	325	500	SALT			
	500	705	LIMESTONE, DOLOMITE, ANHYDRITE			
	705	800	ANHYDRITE, LIMESTONE, SAND			

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
E.G.L. RESOURCES INC

3a. Address
P.O. BOX 10886, MIDLAND TX 79702

3b. Phone No. (include area code)
915-687-6560

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2310 FNL 660 FEL SEC 22, 20S 28E

5. Lease Serial No.
NM 82993

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
OXY YATES FED 22 #6

9. API Well No.
30-015-30673

10. Field and Pool, or Exploratory Area
RUSSELL YATES LOWER

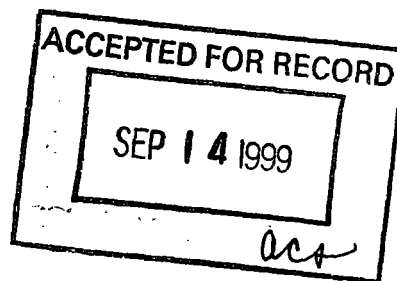
11. County or Parish, State
EDDY CO, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input checked="" type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHMENT A



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Title
Op Engineer

Date
9/1/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

ATTACHMENT A
E.G.L. RESOURCES INC.

OXY YATES FED 22 #6

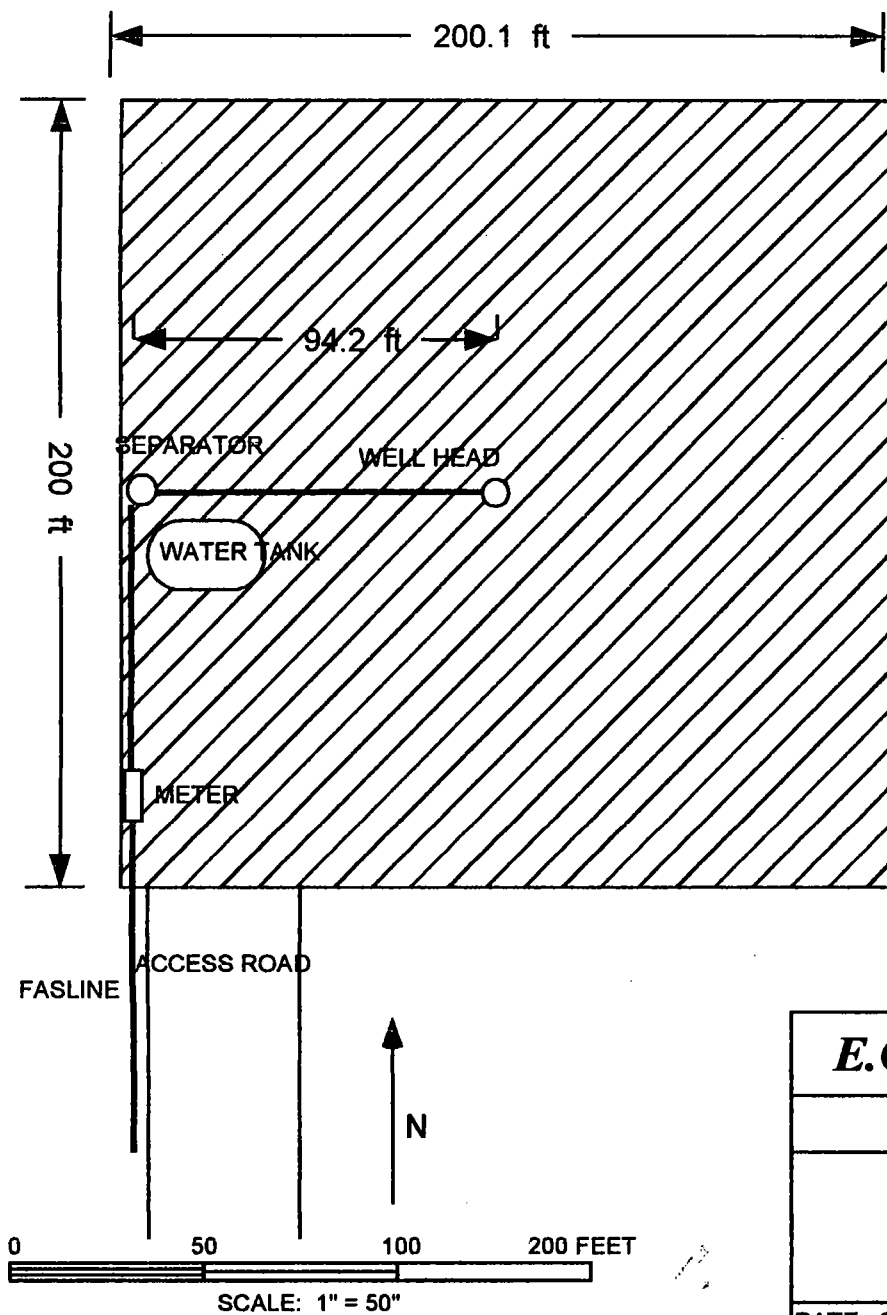
8/15/99 MIRU Fleet Cementers Rig #8.

8/16/99 TD 683' Water @ 90'. Run 26 jts 4 1/2" 10.5 # STC J55 casing. Cement w/400 sx class "C" 3% CaCl. Cmt circulated.

8/17/99 TD 795'. Run Totco, Deviation .9 deg. Drill out OH 683 to 795. Run 22 Jts 2 3/8" J55 tubing. Intall wellhead.

8/19/99 Install surface equipment. Run fasline down roadway ditch to pipeline. 1 point well. SI well, waiting on meter run.

WELL SITE PLAT OXY YATES FED 22 #6



E.G.L. RESOURCES INC

WELL SITE LAYOUT

OXY YATES FED 22 #6
2310 FNL, 660 FEL
20S 28E SEC 22

DATE: 8/20/99

BY: DARREN PRINTZ

00 OXY YATES FED 14 116

170	1200	AMN760	AMARCO OIL CORP	0.20500000
170	1200	DAR760	DARNES*ROGER E	0.00500000
170	1200	DOO110	DOGART*MICHAEL S	0.00500000
170	1200	LER960	LERWICK J LTD	0.10000000
170	1200	NEB990	NEWMAN*MICHAEL D	0.00500000
70	1200	OL1950	OLIVE PETROLEUM	0.05000000
70	1200	PET760	PETRAITIS OIL & GAS INC	0.10000000
70	1200	POR010	PORTER*WILLIAM L	0.00500000
70	1200	PR1610	PRITZ LTD	0.10000000
70	1200	SCH570	SCHLAGAL BROTHERS	0.10000000
70	1200	SES630	SES OIL & GAS INC	0.19500000
70	1200	SM1010	SMITH*L CHRISTOPHER	0.00500000
70	1200	SHY250	SHYDER*MARCUS	0.02000000
70	1200	STA760	STARCK FAMILY LTD	0.10000000
70	1200	WAR760	WARRICK*JEANNETTE C	0.00500000
00 OXY YATES FED			*TOTAL*	1.00000000