

**Working Interest Owners
Roelofs B 1B**

Conoco Inc. 50%
Attn: Isabel Barron
600 North Dairy Ashford - DU-3076
Houston, TX 77079-1175

Amoco Production Company 50%
P.O. Box 3092
Houston, TX 77253

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED
BLM

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

99 MAR -5 AM 11:28

5. Lease Designation and Serial No.

SF-078415

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

070 FARMINGTON, NM

8. Well Name and No.

ROELOFS B 1B

9. API Well No.

30-045-29713

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE

11. County or Parish, State

SAN JUAN NEW MEXICO

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

MARY CORLEY

3. Address and Telephone No.

P.O. BOX 3092 HOUSTON, TX 77253

281-366-4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2440' FNL 1350' FEL Sec. 22 T 29N R 8W UNIT G

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other SPUD & SET

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU drilling unit. Spud a 12 1/4" surface hole on 1/31/99. Drilled to 290' & set 9 5/8" 36# surface casing @ 283'. Cement W/150 SXS CLS B CMT. Circulate 5 BBLS or 23 SXS of good CMT to surface. WOC 4 hrs. Pressure test to 1200 PSI.

Drilled a 8 3/4" hole to 3136'. Bit touched. Circ @ 3136. Tight hole drilled up. TOH w/bit #2 & bit was in good shape. TIH w/bit #2. Ream 36' to bottom. Drilled to 3505'. Set 7" 20 & 23# " intermediate casing @ 3487'. CMT w/295 SXS CMT. Tail with 150 SXS CLS B CMT & 37 BBLS of Slurry & displaced to float collar. Good Circ through out job. Pressure test to 1200 PSI.

Drilled a 6 1/4" hole from 3505' to TD 6116' on 2/7/99. Set 4 1/2" 10.5# production casing liner - TOL @ 3259'; BOL @ 6114'. CMT w/318 SXS CLS B CMT & displaced to latch collar. Set liner hanger & circulate conventionally to surface & circulate out preflush & no CMT to surface.

Drilling rig released @ 23:59 on 2/8/99.

Handwritten: N-D TOP - C.M.T. TOPS - BEHIND 7" CSG

14. I hereby certify that the foregoing is true and correct.

Signed Mary Corley Title SR BUSINESS ANALYST Date 03-02-1999

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

MAR 08 1999

* See Instructions on Reverse Side

OPERATOR

FARMINGTON FIELD OFFICE
BY SM

ROELOFS B # 1B

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2248'					
Kirtland	2502'					
Fruitland Coal	2950'					
Pictured Cliffs	3360'					
Lewis Shale	3520'					
Cliff House	4890'					
Menefee	5128'					
Point Lookout	5594'					
Mancos	5914'					

ROELOFS B #1B
COMPLETION SUBSEQUENT REPORT
4/15/99

2/10/99 MIRUSU & ran TDT & CMT bond for perforating & CMT tops. CMT top @ 350' behind 7" CSG. Top CMT 442' → 4616'

2/18/99 NU TBG head & Frac valve - pressure test CSG to 3000#. Held OK.

3/5/99 MIRUSU & perf all Mesaverde formations @ the following intervals with 1 JSPF, .300 inch diameter, total 50 shots:

5682'	5600'	5532'	5334'	5272'	5116'	5040'
5675'	5596'	5436'	5330'	5242'	5112'	5036'
5658	5581'	5432'	5302'	5237'	5078'	5012'
5654'	5576'	5385'	5296'	5233'	5075'	5007'
5649'	5564'	5380'	5290'	5148'	5054'	5001'
5634'	5558'	5343'	5283'	5140'	5049'	4997'
5627'	5539'	5338'	5278'	5121'	5045'	4992'
5620'						

3/15/99 RU & breakdown formation w/75 ball sealers - Pump 75 BBLS & was unable to catch pressure - Started balls & had good ball action. Max rate 7BPM @ 2200#. Left well SI.

3/22/99 MIRUSU. ND Frac valve & NU BOP. RU & TIH PU PKR & workstring. Set PKR @ 5478'. RU & breakdown Point Lookout zone (5682' - 5532') w/500 GALS of 7 1/2% acid & drop 25 balls. Had good ball action. Unseat PKR & knocked balls off w/PKR. PU & reset @ 5478'. Set pressure gauges & then set TBG plug. SI for build up.

3/23/99 Pull TBG plug & gauges. Unseat PKR & TOH w/TBG & PKR. TIH w/BP & set @ 5478'. RU & Est pump in. Pressure got to 450# & went on a vacuum. PU & Circ out fluid w/air. Set PKR @ 5793'. RU & set gauges & TBG plug. SI overnight.

3/24/99 Well SI for pressure gauges. Ret TBG plug & gauges. Unseat PKR & Ret BP. PU & reset BP @ 5203'. PU & circ fluid out of hole w/air. PU & set PKR @ 4943'. Flow air out of wellbore. Set gauges & TBG plug. SI for test. Pull TBG plug & unseat PKR & Ret BP. Reset Ret. BP @ 5160' & reset PKR @ 5406'. Pump down TBG an est. rate of 2.7 BPM @ 8750#. RU & swab down to & reset TBG plug to test the Cliffhouse zone (5084' - 5134'). SI well overnight for pressure buildup.

3/25/99 Well SI overnight for buildup. RU & pull TBG plug & gauges. Unseat PKR & Ret BP. TOH w/TBG & plugs. TIH w/PKR & TBG. Circ fluid out of wellbore w/air. PU & set PKR @ 5478'. Blow air out of wellbore. RU & set pressure bombs & set TBG plug. Well SI for weekend for pressure build up.

3/29/99 Well SI for pressure buildup. RU & pull TBG plug & bombs. RU Frac valve & Frac Point Lookout (5682' - 5532') down 2 7/8" TBG w/651 BBLS of WTR & 70% quality foam & 96228# of 16/30 Arizona sand. RU & start flowing back with 1/4" choke for 3 hrs. Dropped back to 1/8" choke to slow sand flowback.

ROELOFS B # 1B
COMPLETION SUBSEQUENT REPORT
4/15/99

3/30/99 Flowed well overnight w/watchman & choke. FCP 150# on 3/4" choke. Unseat PKR & TOH. RU & set CIBP @ 5485'. TIH w/PKR & pressure test to 2000#. Held OK. PU & set PKR @ 5193'. Install Frac valve & SI for night.

3/31/99 RU & Frac Point Lookout (5682' - 5532') down 2 7/8" TBG w/24345 GALS of WTR & 70% N2 Foam & 78461# of 16/30 Arizona sand. RU & flowback w/watchman starting with a 3/4" choke.

04/01/99 Flowed well overnight w/watchman. FCP 80# on 3/4" choke. Open well full w/2" line & blow down. RU & unseat PKR & TOH. RU & set CIBP @ 5180'. SI for night.

04/02/99 RU tree saver & RU to Frac Cliffhouse (5148' - 4992') down 4 1/2" CSG w/25625 GALS of WTR & 70% N2 foam & 91793# of 16/30 Arizona sand. RU & start flowing back to clean up. Start with 1/4" choke - SFCP 1000#. Upsize to 1/2" @ 260#, then to 3/4" choke to 60#. Flowed well over night. SI well AM 04/03/99. Flowed well during daylight hrs only on 04/04/99. SI well overnight.

04/05/99 Well SI overnight. SICP 640#. Blow down well & TIH PU mill & TBG. Tag fill @ 5158'. Clean out to CIBP @ 5180' & drill up. PU TBG & tag fill on 2nd plug @ 5443'. PU into liner & RU to flow well overnight with 3/4" choke & watchman. FTP 115#.

04/06/99 Flow well overnight FCP 85#. TIH & cleanout 20' of sand & drilled up 2nd CIBP & finished TIH to bottom. Cleaned out 5884' to 5984'. PU & flow well on 3/4" choke starting pressure 185#.

04/07/99 Flowed well overnight w/watchman & 3/4" choke - FCP 180#. TIH & tagged 16' fill. Clean out sand fill & drilled out soft CMT to Hard PBD of 6015'. Circ hole clean. TOH w/mill & TBG. RU & flow well for cleanup.

04/08/99 Flowed well overnight for Del test. Tested up CSG 13 hrs. on 3/4" choke - 2.6 MMCF gas, trace oil, trace WTR. CP 165#. Tubing plug in hole. Tested w/o tubing no tubing pressure to report. SI well. RU & TIH w/production TBG. Tag 12' fill. Cleanout & circ hole clean. PU & land TBG @ 5008'. ND BOP & NU wellhead. RU & pull TBG plug.

Rig released @ 1900 hrs 04/08/99.

**TABULATION OF DEVIATION TEST
AMOCO PRODUCTION COMPANY**

<u>DEPTH</u>	<u>DEVIATION</u>	<u>DEPTH</u>	<u>DEVIATION</u>
290'	0.00	4500'	0.75
782'	1.00	4988'	1.00
1245'	1.25	5526'	0.75
1751'	1.00	6024'	1.00
2311'	0.75		
2837'	0.75		
3136'	0.75		
3505'	0.75		
4004'	1.00		

AFFIDAVIT

THIS IS TO CERTIFY that to the best of my knowledge, the above tabulation details the deviation test taken on AMOCO PRODUCTION COMPANY'S:

ROELOFS B # 1B
2440' FNL & 1350' FEL SEC 22 T29N R8W UNIT G
SAN JUAN COUNTY, NEW MEXICO

Signed: *Mary Corley*
 Title: SR. Business Analyst

THE STATE OF TEXAS)
) SS.
 COUNTY OF HARRIS)

BEFORE ME, the undersigned authority, on this day personally MARY CORLEY known to me to be a SR. Business Analyst for Amoco Production company and to be the person whose name is subscribed to the above statement, who being by me dully sworn on oath, states that she has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN to before me, a Notary Public in and for said County and State this 15 day of April, 1999.

Anne Evans
 Notary Public

My Commission Expires: March 21, 2001

