

District I - (505) 393-6161

1625 N. French Dr.
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

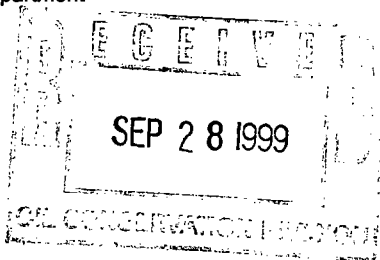
1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-142
Date 06/99

Submit Original
Plus 2 Copies
to the Santa Fe
Office



APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499						OGRID NUMBER 014538		
Contact Party Peggy Bradfield						Phone 505-326-9700		
Property Name: FEDERAL G				Well Number: 1M		API Number 300452973500		
UL L	Section 035	Township 031N	Range 012W	Feet From the 1505	North/South Line FSL	Feet From the 790	East/West Line FWL	County SAN JUAN

II. Date/Time Information

Spud Date 5/8/99	Spud Time 6:00:00 PM	Date Completed 8/29/99	Pool BASIN DAKOTA/BLANCO MESAVERDE
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

V. AFFIDAVIT:

State of New Mexico
County of San Juan ss.
Peggy Bradfield, being first duly sworn, upon states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well,
2. To the best of my knowledge, this application is complete and correct.

Signature Peggy Bradfield Title Reg Adm Date 9-24-99
SUBSCRIBED AND SWORN TO before me this 24th day of Sept, 1999
My Commission expires: 6/14/03 Mae Benallien
Notary Public

FOR OIL CONSERVATION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Rolly</u>	Title <u>P.E. Spec.</u>	SEP 28 1999
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT SEP 28 1999

NOTICE: The operator must notify all working interest owners of this New Well certification

PV2V2006632960

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

99 MAY 19 PM 12:31
Sundry Notices and Reports on Wells

070 FARMINGTON, NM

1. Type of Well
GAS

Lease Number
SF-078120A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1505' FSL, 790' FWL, Sec. 35, T-31-N, R-12-W, NMPM

8. Well Name & Number
Federal G #1M
9. API Well No.
30-045-29735
10. Field and Pool
Blanco MV/Basin DK
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Spud, casing, and cement	

13. Describe Proposed or Completed Operations

5-8-99 MIRU. Spud well @ 6:00 pm 5-8-99. Drill to 245'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 32.3# H-40 csg, set @ 241'. Cmt d w/180 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (212 cu ft). Circ 16.5 bbl cmt to surface. WOC.

5-9-99 NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

5-10-99 Drill to intermediate TD @ 2570'. Circ hole clean. TOOH. TIH w/62 jts 7" 23# J-55 csg, set @ 2563'. Cmt d w/290 sx Class "B" neat cmt w/3% sodium metasilicate, 0.25 pps Flocele, 5 pps Gilsonite (844 cu ft). Tailed w/90 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 0.25 pps Flocele, 5 pps Gilsonite (124 cu ft). Circ 53 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 5/18/99
vkh

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAY 21 1999

OPERATOR

FARMINGTON FIELD OFFICE
BY [Signature]

Regulatory Administrator (tlw)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE
(See other instructions on reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
SF-078120-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Federal G #1M

9. API WELL NO.

30-045-29735

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec.35, T-31-N, R-12-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1505'FSL, 790'FWL

DHC-2135

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

5-8-99

16. DATE T.D. REACHED

5-23-99

17. DATE COMPL. (Ready to prod.)

8-29-99

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

5941'GL/5953'KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7010'

21. PLUG, BACK T.D., MD & TVD

6959'

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0'-7010'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

3136'-4949' Mesaverde Commingled w/Dakota

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/GR/CCL Array Ind., Litho-Density Comp Neutron, Microlog, FMI

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	241'	12 1/4	212 cu. ft.	
7	23#	2563'	8 3/4	968 cu. ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	2373'	7004'	690 cu. ft.		2 3/8"	6893'	

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	2373'	7004'	690 cu. ft.		2 3/8"	6893'	

PERFORATION RECORD (Interval, size and number)	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
3136, 3138, 3143, 3148, 3389, 3390, 3391, 3392, 3393, 3422, 3436, 3467, 3496, 3497, 3498, 3508, 3511, 3513, 3514, 3527, 3537, 3541, 3551, 3557, 3570, 3572, 3574, 3580, 3581, 3594, 3595, 3608, 3612, 3623, 3635, 3637, 3649, 3650, 3651, 3664, 4450, 4507, 4560, 4569, 4656, 4660, 4662, 4675, 4681, 4685, 4688, 4693, 4707, 4736, 4745, 4749, 4756, 4805, 4809, 4825, 4840, 4858, 4861, 4871, 4878, 4916, 4949	
	DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
3136'-3664'	682 bbl 25# lnr gel, 200,000# 20/40 AZ snd, 850,490 SCF N2
4450'-4949'	3271 bbl 2% KCL slk wtr, 150,000# 20/40 AZ snd,
6245'	75 sx cmt plug
6500'	165 sx cmt plug

33.

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
8-29-99		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL		GAS-OIL RATIO
8-29-99			→		1240 Pitot Gauge			
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL		OIL GRAVITY-API (CORR.)	
SI 850	SI 1100	→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

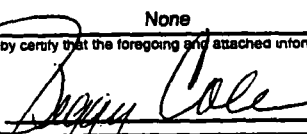
TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



TITLE

Regulatory Administrator

DATE 9-14-99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Regulatory Administrator (tlw)

Well Completion Overview - 3564501 - FEDERAL G 1M			
Entity	Entity Type	Entity 2	Entity Name
3564501	WELL COMPLETION - GAS WELL		FEDERAL G 1M
3564500	ASSET - WELL		FEDERAL G
AGREEMENTS			
22077400/000	LEASE - LEASE - OIL AND GAS		USA SF-078120-A
24334900/000	CONTRACT - OPERATING AGREEMENT		BURLINGTON RESOURCES OIL & GAS CO
OWNERS			
999021/01	OWNER - BPO	100.000000%	BURLINGTON RESOURCES OIL & GAS CO
DIVISION ORDERS			
85128800			FEDERAL G 1M (MV) / BPO

☒ Expand All

Refresh

Detail

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Print

Well Completion Overview - 3564502 - FEDERAL G 1M			
Entity	Entity Type	Entity %	Entity Name
3564502	WELL COMPLETION - GAS WELL		FEDERAL G, 1M
3564500	ASSET - WELL		FEDERAL G
AGREEMENTS			
22077400/000	LEASE - LEASE - OIL AND GAS		USA SF-078120-A
24334900/000	CONTRACT - OPERATING AGREEMENT		BURLINGTON RESOURCES OIL & GAS CO
OWNERS			
999021/01	OWNER - BPO	62.500000%	BURLINGTON RESOURCES OIL & GAS CO
031008/41	OWNER - BPO	37.500000%	CONOCO INC
DIVISION ORDERS			
85128700			FEDERAL G 1M (DK) / BPO

☒ Expand All

Refresh

Detail

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