Form C-142 New Mexico Energy Minerals and Natural Resources Department Date 06/99 **Oil Conservation Division** 2040 South Pacheco Street Submit Original Santa Fe, New Mexico 87505 Plus 2 Copies (505) 827-7131 to the Santa Fe Office 281999

ON CONCERNATION 15

PVZV2006632960

811 S. First Artesia, NM 88210 <u>District III</u> - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 <u>District IV</u> - (505) 827-7131

District | - (505) 393-6161

District II - (505) 748-1283

Hobbs, NM 88241-1980

1625 N. French Dr.

APPLICATION FOR NEW WELL STATUS

<u>I. O</u>	perator and	Well					· · · · · · · ·			
Ор	erator name		urlington Resourc O. Box 4289 Farr	99	OGRID NUMBER 014538					
Con	tact Party	Peggy Bra	adfield			Phone	505-326-9700			
Р	roperty Name	: FEDERA	LG	4	Well Number: 1M	API Number 300452973500				
UL	Section	Township	Range	Feet From the	North/South Line	Feet From the	East/West Line	County		
L	035	031N	012W	1505	FSL	790	FWL	SAN JUAN		

II. Date/Time Information

Spud Date	Spud Time	Date Completed	Pool
5/8/99	6:00:00 PM	8/29/99	BASIN DAKOTA/BLANCO MESAVERDE

III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

V. AFFIDAVIT:

State of <u>New Mexic</u> o) County of S <u>an Juan</u>) ss .			
Peggy Bradfield, being first	luly sworn, upon states:		
	rized representative of the Operator,	1	
2. To the best of my knowledg Signature	this application is complete and co	orrect.	Date 9-74-99
SUBSCRIBED AND SWORN TO	pefore me this	nt 1999	
My Commision expires:	1/03	Mae Ber Notary Public	rallepon

FOR OIL CONSERVATION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This application is herby approved and the above-referenced well is designated a New Well. By copy hereof, the Divsion notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature Marke John	Title P.E.	Shee	SEP 2 8 1999
		7	GED 2 8 1000

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT LF 38 1993

NOTICE: The operator must notify all working interest owners of this New Well certification

1259

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<u>-,, </u>			Sundry	Notices	and Repor	rts on W	HAY IS	PM-12	+31-	<u> </u>	
				· · · · ·		07	O FARMI	NGTON	, NM	Lease Numb	-
1. Туре G4		11							б.	SF-078120A If Indian, Tribe Name	All. o
<u> </u>									7.	Unit Agree	ment Na
	IRL	erator URC	でで	DIL & GA	s company				8	Well Name	& Numbo
			No. of Op mington,		199 (505)	326-970	0	·		Federal G API Well N 30-045-297	#1M 0.
			WL, Sec.		T, R, M 31-N, R-12	2-W, NMP	M			Field and Blanco MV/ County and San Juan C	Basin D State
				INDICAT	E NATURE			PORT,	OTHER	DATA	_ .
Туре	AF BU										
		bmissic				Type of .					
			on Intent		Abandon	nent	CI	ange (w Con:			
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		SUBMIT IN DUPLICATE UNITED STATES (See other in- structions on DEPARTMENT OF THE INTERIOR (See other in- structions on BUREAU OF LAND MANAGEMENT								FOR APPROVED OMB NO. 1004-0137 Extreme: December 31, 1991 5. LEASE DESIGNATION AND SERIAL 1 SF-078120-A		
WELL C		6. IF INDIAN, ALLOTTEE OR TRIBE NAME										
14. TYPE OF 1	WELL:		WELL		DRY	Other	<u> </u>		7. UNI	AGREEMENT		
b. TYPE OF		ION: WORK	DEEP.	[] PLUG [_							VAME. WELL NO	
	WELL 🔨	OVER	EN	BACK	RESV					Federal G #1		
2 NAME OF							·			WELL NO.		
3. ADDRESS				IL & GAS CON	MPANY		<u></u>			10-045-2973	5	
			ngton, NM		505) 326					Blanco MV/B		
4, LOCATION At surface			790'FWL	any and in acco	vroancie witi	any state n			1	C., I., R., M., O RAREA	R BLOCK AND	
At top prod	i. interval re	eported b	below				DHC-2135	5	5	Sec.35, T-31	-N, R-12-W	
At total dep	pth											
					14. PERM	AIT NO.	DATE ISSUI	ĒD	P/		13. STATE	
15. DATE SPUD	DED 18.		.D. REACHED		•	eady to prod.)	l	18. ELEVATIONS (DF, R	KB. RT. BF	San Juan R. ETC.)*	19. ELEV. C	
5-8-99 20. TOTAL DEP	TH, MD &TV	5-23-9 D		ACK T.D., MD &T	29-99 VD 22. IF	MULTIPLE CO		5941'GL/5953 23. INTERVALS	ROTARY	TOOLS	CABLE TOO	
7010'				6959'		но w м 2	ANY	DRILLED BY	1 0)'-7010'	1	
	ON INTERVA	L (S) OF 1		ETION-TOP, BOTT	OM, NAME	MO AND TVD)		J		5. WAS DIREC		
3136'-494	9' Mesav	erde	Comming	ied w/Dakota						SURVET	Yes	
26. TYPE ELEC CBL/GR/0				sity Comp Neu	tron, Micro	blog. FMI				WELL CORED		
28.					_		Report all string	and the second sec	· · · · · ·			
CASING SIZE/ 9 5/8		WEIGH	1, LB./FT. 32.3#	DEPTH SET (MD) +	ILE SIZE	TOP OF CE	MENT. CEMENTING RECO	RD	A.	MOUNT PULL	
							i	212 cu. ft.				
7			23#	2563'	<u> </u>	8 3/4	· · · · · · · · · · · · · · · · · · ·	212 cu. ft. 968 cu. ft.				
7			23#									
29.		BOT	LINER RE	2563' CORD		8 3/4	30. SIZE	968 cu. ft.				
	TOP (MD) 2373'	BOT		2563'			30. SIZE 2 3/8"					
29. SIZE	2373'	+	LINER RE TOM (MD) 7004'	2563' ECORD SACKS CEME 690 CU.		8 3/4	SIZE 2 3/8"	968 cu. ft.	MD)	P/	ACKER SET (N	
29. SIZE 4 1/2 31 PERFORATO 3136,3138,314	2373' ION RECORI 43,3148,3	D (Interval 389.339	LINER RE TOM (MD) 7004' . sze eng nur 0,3391,335	2563' ECORD SACKS CEME 690 cu. Inter() 92,3393,3422,	ft.	8 3/4 REEN (MD) DEPTH (NTE	SIZE 2 3/8" AC: RVAL (MD)	968 cu. ft. DEPTH SET 6893' D. SHOT, FRACTURE AMO	MD) CEMEN	P	ACKER SET (A ETC. FRIAL USED	
29. SIZE 4 1/2 31 PERFORATI 3136,3138,314 3436,3467,345	2373 ION RECORI 43,3148,3 96,3497,34	D (<i>intervel</i> 389,339 498,350	LINER RE TOM (MD) 7004' (, size and nur 0,3391,335 6,3511,35	2563' ECORD SACKS CEME 690 cu. 1000r) 92.3393.3422. 13.3514.3527.	ft.	8 3/4 REEN (MD)	SIZE 2 3/8" AC: RVAL (MD)	968 cu. ft. DEPTH SET 6893' D. SHOT, FRACTURE	MD) CEMEN UNT AND 1 200.000	P	ACKER SET (N ETC. FRIAL USED	
29. SIZE 4 1/2 31 PERFORATI 3136,3138,314 3436,3467,349 3537,3541,355 3595,3608,361	2373 ION RECORI 43.3148,3 96,3497,3 51,3557,3 12,3623,3	D (Interval 389,339 498,350 570,357 635,363	LINER RE TOM (MD) 7004' 0.3391.335 6.3511.35 2,3574.358 7,3649.365	2563' ECORD SACKS CEME 690 cu. 1000') 92.3393.3422. 13.3514.3527. 30.3581.3594, 50.3651.3664.	ft.	8 3/4 REEN (MD) CEPTH INTE 3136'-366 4450'-494	SIZE 2 3/8" AC: RVAL (MD) 34'	968 cu. ft. DEPTH SET 6893' D. SHOT, FRACTURE AMO 682 bbl 25# Inr gel. 850.490 SCF 3271 bbl 2% KCL si	MD) CEMEN UNT AND 200,000 N2	P/ T SQUEEZE, KIND OF MATE # 20/40 AZ	ACKER SET (A ETC. RIAL USED SND,	
29. SIZE 4 1/2 31 PERFORATI 3136,3138,314 3436,3467,349 3537,3541,355	2373 ION RECORI 43,3148,3 96,3497,34 51,3557,3 12,3623,30 50,4569,40	D (Interval 389.339 498,350 570.357 635,363 656,466	LINER RE TOM (MD) 7004' 0,3391,335 6,3511,35 2,3574,358 7,3649,365 0,4662,467	2563' ECORD SACKS CEME 690 cu. 1007' 92,3393,3422, 13,3514,3527, 30,3581,3594, 50,3651,3664, 75,4681,4685,	ft.	8 3/4 REEN (MD) CEPTH INTE 3136'-366	SIZE 2 3/8" AC: RVAL (MD) 34'	968 cu. ft. DEPTH SET 6893' D. SHOT, FRACTURE 682 bbl 25# inr gel, 850.490 SCF	MD) CEMEN UNT AND 200,000 N2	P/ T SQUEEZE, KIND OF MATE # 20/40 AZ	ACKER SET (A ETC. RIAL USED SND,	
29. SIZE 4 1/2 31 PERFORATO 3136,3138,314 3436,3467,349 3537,3541,355 3595,3608,361 4450,4507,456	2373 ION RECORI 43.3148,3 96,3497,34 51,3557,3 12,3623,30 50,4569,40 07,4736,4	D (Interval 389.339 498.350 570.357 635.363 656.466 745.474	LINER RE TOM (MD) 7004' 0,3391,335 6,3511,35 2,3574,358 7,3649,365 0,4662,467 9,4756,480	2563' ECORD SACKS CEME 690 cu. 1007' 92,3393,3422, 13,3514,3527, 30,3581,3594, 50,3651,3664, 75,4681,4685,	ft.	8 3/4 REEN (MD) DEPTH INTE 3136'-366 4450'-494 6245' 6500'	SIZE 2 3/8" AC: RVAL (MD) 34'	968 cu. ft. DEPTH SET 6893' D. SHOT, FRACTURE AMO 682 bbl 25# Inr gel, 850.490 SCF 3271 bbl 2% KCL si 75 sx cmt plug	MD) CEMEN UNT AND 200,000 N2	P/ T SQUEEZE, KIND OF MATE # 20/40 AZ	ACKER SET (A ETC. RIAL USED SND,	
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