

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
NHNM 0480904-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Ross Draw Unit 21

9. API Well No.
30-015-30606

10. Field and Pool, or exploratory Area
Ross Draw (Wolfcamp)

11. County or Parish, State
Eddy County NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Enron Oil & Gas Company

3. Address and Telephone No.
P.O. Box 2267 Midland, TX 79702 915/686-3600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1650' FSL & 1980' FEL
Sec. 22, T26S, R30E**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Cement Job & Csg. Test
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

04/17/99-Spud at 1:00 P.M.
04/18/99-Ran 22 jts. of 11-3/4", 42#, H-40, STC and set at 984'.
Cement with 370sx of cement. Slurry 1-220sx 3% Econolite 1/4# Flocele 11.4#/gal., 2.88ft3/sx, 112 bbl. Slurry 2-150sx Premium Plus with 2% cc 14.8#/gal., 1.34ft3/sx, 35 bbl. Circulate 78sx of cement to reserve pit. Witnessed by Greg with BLM. WOC for 10.5 hours and test casing to 500# for 30 minutes. OK.

04/26/99-Ran 80 jts. of 8-5/8", 32#, J, SR, STC and set at 3505'.
Cement with 1300sx of cement. Slurry 1-1050sx Interfill "C" with 1/4# Flocele 11.9#/gal., 2.46 ft3/sx, 460 bbl. Slurry 2-250sx Premium Plus with 2% cc 14.8#/gal., 1.34ft3/gal., 60 bbl. Circulate 86sx to reserve pit. WOC for 17.75 hours and test casing to 5000# for 30 minutes. OK.

05/10/99-Ran 263 jts. of 5-1/2", 17#, P-110, LTC and set at 11700'.
Cement with 1180sx of cement. Slurry 1-930sx 3% Econolite, 5# salt, 1/4# Flocele 11.5#/gal., 2.9 ft3/sx, 480 bbl. Slurry 2-250sx POZ 2% gel, 0.5 Halad-322, 0.25 HRS 14.2#/gal, 1.25ft3/sx, 55.5 bbl. WOC for 21.75 hours and test casing to 5000# for 30 minutes. OK. TOC@3121'.

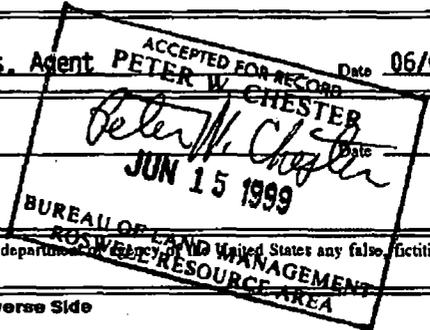
14. I hereby certify that the foregoing is true and correct

Signed Mike Francis Title Mike Francis, Agent Date 06/09/99

(This space for Federal or State office use)

Approved by _____ Title _____

Conditions of approval, if any:



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See instruction on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OPERATOR FORM APPLIED

OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-BN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Enron Oil & Gas Company

3. ADDRESS AND TELEPHONE NO.
P.O. Box 2267 Midland, TX 79702 915/686-3600

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface: 1650' FSL & 1980' FEL
At top prod. interval reported below
At total depth: _____

ACCEPTED FOR RECORD
AUG 07 1999
BLM

5. LEASE DESIGNATION AND SERIAL NO.
NMM 0480904-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Ross Draw Unit 21

9. API WELL NO.
30-015-30606

10. FIELD AND POOL, OR WILDCAT
Ross Draw (Wolfcamp)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 22-T26S-R30E

12. COUNTY OR PARISH Eddy **13. STATE** NM

15. DATE SPUDDED 04/17/99 **16. DATE T.D. REACHED** 05/21/99 **17. DATE COMPL. (Ready to prod.)** 06/09/99 **18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*** 3061.3' KB **19. ELEV. CASINGHEAD** _____

20. TOTAL DEPTH, MD & TVD 12820' **21. PLUG, BACK T.D., MD & TVD** 12324' **22. IF MULTIPLE COMPL., HOW MANY*** _____ **23. INTERVALS DRILLED BY** _____ **ROTARY TOOLS** Yes **CABLE TOOLS** _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
12136' -12208' (Wolfcamp) **25. WAS DIRECTIONAL SURVEY MADE** No

26. TYPE ELECTRIC AND OTHER LOGS RUN CSS/DLS/CND/GR **27. WAS WELL CORED** No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42	984'	14-3/4"	surface, 370sx	
8-5/8"	32	3505'	11"	surface, 1300sx	
5-1/2"	17	11700'	7-7/8"	TOC03121', 1180sx	
2-7/8"	6.5	12800'	4-5/8"	TOC012091', 150sx	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)	

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12369' -12654' (0A)(40', 28 holes)	12369' -12654'	20000 gals. acid with CO2
12136' -12208' (0A)(15', 28 holes)		CIBP012344' + 20' cmt. on top
	12136' -12208'	2500 gals. acid with CO2
		20000 gals. KCL, CO2 + 88M# sand

33. PRODUCTION

DATE FIRST PRODUCTION 06/09/99 **PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)** Flowing **WELL STATUS (Producing or shut-in)** Prod.

DATE OF TEST 07/19/99 **HOURS TESTED** 24 **CHOKER SIZE** 18/64" **PROD'N. FOR TEST PERIOD** → **OIL - BBL** 3 **GAS - MCF** 1387 **WATER - BBL** 22 **GAS - OIL RATIO** 462.333

FLOW. TUBING PRESS. 1050 **CASING PRESSURE** 200 **CALCULATED 24-HOUR RATE** → **OIL - BBL** _____ **GAS - MCF** _____ **WATER - BBL** _____ **OIL GRAVITY - API (CORR.)** _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold **TEST WITNESSED BY** _____

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as downloaded from all available records

SIGNED Mike Francis TITLE Mike Francis, Agent DATE 08/04/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Delaware Mt. Grp	3494					
Bone Spring	7345					
Wolfcamp	10784					

RECEIVED

AUG 6 '99

BLM
ROSWELL, NM

Ross Draw No. 21

WORKING INTEREST OWNERS

WORKING INTEREST

Enron Oil & Gas Company
P.O. Box 2267
Midland, TX 79702

95.13889

ICA Energy, Inc.
P.O. Box 233
Odessa, TX 79760

4.86111