

1276

Form C-142
Date 06/99

New Mexico
Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

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SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address Enron Oil & Gas Company P.O. Box 2267 Midland, TX 79702							OGRID Number 7377	
Contact Party M. Lee Roark							Phone (915)686-3608	
Property Name Triste Draw "3" Federal					Well Number 1	API Number 30-025-34518		
UL H	Section 3	Township 25S	Range 33E	Feet From The 1826	North/South Line North	Feet From The 660	East/West Line East	County Lea

II. Date/Time Information

Spud Date 2/3/99	Spud Time 8:00 a.m.	Date Completed 3/19/99	Pool Johnson Ranch (Wolfcamp)
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

State of Texas)
County of Midland) ss.
Lee Roark, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature *M. Lee Roark* Title Engineer Tech Date 9/27/99

SUBSCRIBED AND SWORN TO before me this 27 day of September, 1999.

 *Peggy C. Lavine*
Notary Public

My Commission expires: _____

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u><i>Mark Kelley</i></u>	Title <u>P.E. Speer</u>	Date <u>OCT 1 1999</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: OCT 4 1999

NOTICE: The operator must notify all working interest owners of this New Well certification.

PVZV2006930835

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Enron Oil & Gas Company

3. ADDRESS AND TELEPHONE NO.
P.O. Box 2267 Midland, TX 79702 915/686-3714

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
1826' FNL & 660' FEL
At top prod. interval reported below

At total depth
1734' FNL & 679' FEL

5. LEASE DESIGNATION AND SERIAL NO.
NMNM 19859

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Triste Draw "3" 1 Federal

9. API WELL NO.
30-025-34518

10. FIELD AND POOL, OR WILDCAT
Johnson Ranch (Wolfcamp)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 3, T25S-R33E

12. COUNTY OR PARISH
Lea County

13. STATE
NM

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUDDED **02/03/99** 16. DATE T.D. REACHED **02/27/99** 17. DATE COMPL. (Ready to prod.) **03/19/99** 18. ELEVATIONS (OF, RKB, RT, OR, ETC.)* **KB 3481.5** 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD **13886'** 21. PLUG, BACK T.D., MD & TVD **13869'** 22. IF MULTIPLE COMPL. HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS **X** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
13752'-13778' (Wolfcamp)

25. WAS DIRECTIONAL SURVEY MADE
Y

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL-GR-SZDL-CN-Caliper-CCL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42	643'		circ.	
8-5/8"	32	4962'		circ.	
5-1/2"	17	12800'		5115' (T.S.)	
2-7/8"	6.5	13886'		12563' (T.S.)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
13752'-13778' (53 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
13752'-13778'	2000 gals. acid

33. PRODUCTION

DATE FIRST PRODUCTION **03/19/99** PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
04/14/99	24	64/64"		338	9321	12	27577

FLOW. TUBING PRESS. **900** CASING PRESSURE _____ CALCULATED 24-HOUR RATE _____ OIL - BBL. _____ GAS - MCF. _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

35. LIST OF ATTACHMENTS
Directional Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Mike Francis TITLE **Mike Francis, Agent**

WATERG BPTED FOR RECORD
PETER W. CHESTER
TEST WITNESSED BY
Peter W. Chester
MAY 6 1999
BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE 884615799
DATE _____

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Delaware	5148'	
				Bone Spring	9278'	
				3rd Bone Spring	11940'	
				Wolfcamp	12418'	

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NMNM 19859
2. Name of Operator Enron Oil & Gas Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 2267 Midland, TX 79702 915/686-3714	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1826' FNL & 660' FEL Sec. 3, T25S, R33E	8. Well Name and No. Triste Draw "3" No. 1 Federal Com.
	9. API Well No. 30-025-34518
	10. Field and Pool, or exploratory Area Johnson Ranch (Wolfcamp)
	11. County or Parish, State Lea County NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Csg Test & Cmt. Job
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

02/03/99-Spud @ 8:00 A.M.
Ran 15 jts. 11-3/4", 42#, H-40, STC. Casing set at 643'.
Cemented with 350sx of cement. Slurry 1 - 200sx premium plus with 2x CaCl, 3x econolite and 1/4# flocele, 11.4 ppg, 2.88 ft/sx, 102.9 bbls. Slurry 2 - 150sx premium plus with 2x CaCl, 14.8 ppg, 1.32 ft/sx. Circulate cement to reserve pit. WOC 11-3/4 hours. 30 minutes pressured to 600#. OK.

02/09/99-Ran 115 jts. 8-5/8", 32#, HCR-55/J-55, STC. Casing set at 4962'.
Cement with 1025sx of cement. Slurry 1 - 775sx interfill "C" with 1/4# flocele, 11.9 ppg, 2.46 ft/sx, 427.2 bbls. Slurry 2 - 250sx class "C" with 2x CaCl, 14.8 ppg, 1.34 ft/sx, 59 bbls. Circulate cement to reserve pit. WOC 12 hours. 30 minutes pressured to 5000#. OK.

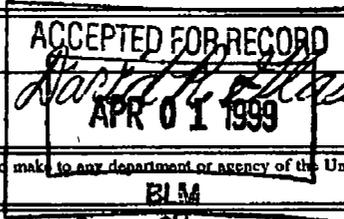
02/21/99-Ran 294 jts. 5-1/2", 17#, P110, LTC. Casing set at 12800'.
02/22/99-Cement with 1160sx of cement. Slurry 1 - 910sx premium with 3x econolite, 5# sack salt and 1/4# flocele, 11.5 ppg, 2.90 ft/sx, 470 bbls. Slurry 2 - 250sx premium 50/50 POZ with 2x gel, Halad, HR-5, 14.2 ppg, 1.25 ft/sx, 55.6 bbls. WOC 18 hours and test to 5000# for 30 minutes, OK. Temperature survey TOC@5115'.

14. I hereby certify that the foregoing is true and correct

Signed Mike Francis Title Mike Francis, Agent Date 03/25/99

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

Triste Draw "3" Federal No. 1

WORKING INTEREST OWNERS

WORKING INTEREST

Enron Oil & Gas Company
P.O. Box 2267
Midland, TX 79702

100.0000