

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025-34604

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
L-5114

7. Lease Name or Unit Agreement Name
Triste Draw "2" State

8. Well No.
1

9. Pool name or Wildcat
Johnson Ranch (Wolfcamp)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
Enron Oil & Gas Company

3. Address of Operator
P.O. Box 2267 Midland, TX 79702

4. Well Location
Unit Letter **K** : **1650** Feet From The **South** Line and **1650** Feet From The **West** Line
Section **2** Township **25S** Range **33E** NMPM **Lea** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3448' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04/21/99-Spudded @ 7:45 a.m.
 04/21/99-Ran 15 jts. of 11-3/4", 42#, H40, STC and set at 646.22'.
 Cement with 350sx of cement. Slurry 1-200sx Prem. Plus + 2% CaCl + 3% Econolite + 1/4# Flocele, 11.4#/gal, 2.88ft3/sx, 103 bb1s, 576 ft3. Slurry 2-150sx Prem. Plus cement + 2% CaCl, 14.8#/gal, 1.32ft3/sx, 36 bb1s, 198 ft3. Circulate 102sx of cement to pit. WOC 11-1/4 hours. Test casing to 600#. OK.
 04/26/99-Ran 112 jts. of 8-5/8", 32#, HCK55, STC and set at 4971.27'.
 Cement with 1175sx of cement. Slurry 1-925sx Interfill "C" + 1/4# Flocele, 11.9#/gal, 2.46ft3/sx, 405 bb1s., 2275.5 ft3. Slurry 2-250sx Prem. Plus + 2% CaCl., 14.8#/gal, 1.34ft3/sx, 59 bb1s., 335 ft3. Circulate 200sx of cement to pit. WOC 14-3/4 hours. Test casing to 2000#. OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Francis TITLE Agent DATE 05/20/99
 TYPE OR PRINT NAME Mike Francis TELEPHONE NO. 915/686-3714

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate District Office
 State Leases -- 6 copies
 Fee Leases -- 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

Form C-105
 Revised 1-1-89

WELL API NO.
 30-025-34604

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 L-5114

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DEEP RESER. OTHER _____

2. Name of Operator
 Enron Oil & Gas Company

3. Address of Operator
 P.O. Box 2267, Midland, Texas 79702

7. Lease Name or Unit Agreement Name
 Triste Draw "2" State

8. Well No.
 1

9. Pool name or Wildcat
 Johnson Ranch (Wolfcamp)

4. Well Location
 Unit Letter K : 1650 Feet From The South Line and 1650 Feet From The West Line
 Section 2 Township 25S Range 33E NMPM Lea County

10. Date Spudded 2/21/99	11. Date T.D. Reached 5/13/99	12. Date Compl. (Ready to Prod.) 5/26/99	13. Elevations (DF & RKB, RT, GR, etc.) 3467.5 KB	14. Elev. Casinghead
15. Total Depth 13870'	16. Plug Back T.D. 13834'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 13552'-13700' (Wolfcamp)			20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CNS/PDS/AIS			22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42	646'	14-3/4"	350sx/circ.	
8-5/8"	32	4971'	11"	1175sx/circ.	
5-1/2"	17	12845'	7-7/8"	1150sx/TOC@4471'	
2-7/8"	6.5	13870'	3-1/2"	120sx/TOC@12380'	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 13552'-13562' (12', 14 holes) 13682'-13700' (7', 9 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	13552'-13700'	2000 gals. VCA acid with 25% CO2

28. PRODUCTION

Date First Production: 5/26/99
 Production Method (Flowing, gas lift, pumping - Size and type pump): Flowing
 Well Status (Prod. or Shut-in): Producing

Date of Test: 5/26/99	Hours Tested: 24	Choke Size: 64/64"	Prod'n For Test Period	Oil - Bbl: 120	Gas - MCF: 2700	Water - Bbl: 20	Gas - Oil Ratio: 22500
Flow Tubing Press: 1250	Casing Pressure: N/A	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold
 Test Witnessed By: _____

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Mike Francis Printed Name: Mike Francis Title: Agent Date: 6/03/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, fromto.....
 No. 2, fromto.....
 No. 3, fromto.....
 No. 4, fromto.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, fromto.....feet.....
 No. 2, fromto.....feet.....
 No. 3, fromto.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
5164	9249		Delaware				
9249	11958		Bone Spring				
11958	12327		3rd Bone Spring				
12327			Wolfcamp				

J.M. [unclear]
 [unclear]
 603

Triste Draw "2" State No. 1

WORKING INTEREST OWNERS

WORKING INTEREST

Enron Oil & Gas Company
P.O. Box 2267
Midland, TX 79702

81.727440

Roden Participants, Ltd
1000 Louisiana, Suite 3600
Houston, TX 77002

3.515134

Roden Associates, Ltd
1000 Louisiana, Suite 3600
Houston, TX 77002

0.703144

Sol West III
4120 Rio Bravo, Suite 305
El Paso, TX 79902

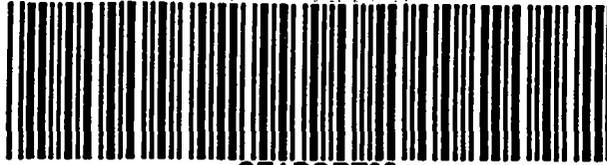
1.248506

Michael Shearn
4120 Rio Bravo, Suite 305
El Paso, TX 79902

0.312126

Kaiser Francis Oil Company
P.O. Box 21468
Tulsa, OK 74121-1468

12.493650



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