

1279

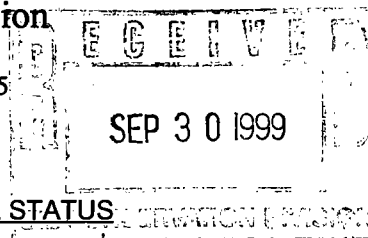
Form C-142

Date 06/99

New Mexico
Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131



SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address Enron Oil & Gas Company P.O. Box 2267 Midland, TX 79702							OGRID Number 7377	
Contact Party M. Lee Roark							Phone (915) 686-3608	
Property Name Triste Draw "34" State					Well Number 2		API Number 30-025-34572	
UL 0	Section 34	Township 24S	Range 33E	Feet From The 660	North/South Line South	Feet From The 1883	East/West Line East	County Lea

II. Date/Time Information

Spud Date 5/20/99	Spud Time 7:45 a.m.	Date Completed 6/20/99	Pool Johnson Ranch (Wolfcamp)
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

State of Texas)

County of Midland)

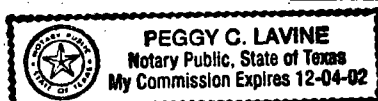
ss.

Lee Roark, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well.
2. To the best of my knowledge, this application is complete and correct.

Signature [Signature] Title Engineer Tech Date 9/27/99

SUBSCRIBED AND SWORN TO before me this 27 day of September, 1999.



[Signature]
Notary Public

My Commission expires: _____

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>[Signature]</u>	Title <u>P.E. Spec.</u>	Date <u>OCT 1 1999</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: OCT 4 1999

NOTICE: The operator must notify all working interest owners of this New Well certification.

PVZV2006931110

WF

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-34572
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEB <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Triste Draw "34" State
8. Well No. 2
9. Pool name or Wildcat Wildcat (Wolfcamp)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Enron Oil & Gas Company	
3. Address of Operator P.O. Box 2267 Midland, TX 79702	
4. Well Location Unit Letter 0 : 660 Feet From The South Line and 1883 Feet From The East Line Section 34 Township 24S Range 33E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3481' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details; and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

05/20/99-Spud Well at 7:45 A.M.

05/20/99-Ran 16 jts. of 11-3/4", 42#, H-40, STC and set at 677'.

Cement with 350sx of cement. Slurry 1-200sx Prem. Plus + 2% CaCl + 3% Econolite + 1/4#/sx Flocele, 11.4#/gal, 2.88ft3/sx, 103 bbls. Slurry 2-150sx Prem. Plus + 2% CaCl, 14.8#/gal, 1.32ft3/sx, 36 bbls. Circulated 58sx of cement to reserve pit. WOC for 11 hours and test casing to 600# for 30 minutes. OK.

05/24/99-Ran 112 jts. of 8-5/8", 32#, HCK55/J55, STC and set at 4974'.

Cement with 1175sx of cement. Slurry 1-925sx Interfill "C" + 1/4#/sx Flocele, 11.9#/gal, 2.46ft3/sx, 405 bbls. Slurry 2- 250sx Prem. Plus + 2% CaCl, 14.8#/gal, 1.32 ft3/sx, 59 bbls. Circulated 98sx of cement to reserve pit. WOC 14.75 hours and test casing to 5000# for 30 minutes. OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Francis TITLE Agent DATE 06/17/99
TYPE OR PRINT NAME Mike Francis TELEPHONE NO. 915/686-3600

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate
District Office
State Lease -- 6 copies
Fee Lease -- 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-34572

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP REPAIR ☐ OTHER _____

2. Name of Operator
Enron Oil & Gas Company

3. Address of Operator
P.O. Box 2267, Midland, Texas 79702

4. Well Location
Unit Letter 0 : 660 Feet From The South Line and 1883 Feet From The East Line
Section 34 Township 24S Range 33E NMPM Lea County

7. Lease Name or Unit Agreement Name
Triste Draw "34" State Com.

8. Well No.
2

9. Pool name or Wildcat
Johnson Ranch (Wolfcamp)

10. Date Spudded
05/20/99

11. Date T.D. Reached
06/11/99

12. Date Compl. (Ready to Prod.)
06/20/99

13. Elevations (DF & RKB, RT, GR, etc.)
3501' KB

14. Elev. Casinghead

15. Total Depth
13887'

16. Plug Back T.D.
13760'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By
Rotary Tools ☒ Cable Tools _____

19. Producing Interval(s), of this completion - Top, Bottom, Name
13553'-13691' (Wolfcamp)

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
AIS/GR/PDS/CNS

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42	677'	14-3/4"	350sx	
8-5/8"	32	4974'	11"	1175sx	
5-1/2"	17	12856'	7-7/8"	1100sx	
2-7/8"	6.5	13887'	4-5/8"	130sx	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 13611'-13619' (OA) (9 holes, 8', 1 SPF) 13553'-13691' (OA) (19 holes, 15', 1SPF)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	13611'-13619'	17000 gals. acid + CO2
	13553'-13691'	12750 gals. acid + CO2

28. PRODUCTION

Date First Production
06/20/99

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
Prod.

Date of Test
07/25/99

Hours Tested
24

Choke Size
28/64"

Prod's For Test Period
Oil - Bbl. 167 Gas - MCF 4196 Water - Bbl. 16 Gas - Oil Ratio 25125.75

Flow Tubing Press.
860#

Casing Pressure
260#

Calculated 24-Hour Rate
Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Mike Francis Printed Name Mike Francis Agent 08/03/99
Title _____ Date _____

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand 5164'	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs 9258'	T. Entrada _____	T. _____
T. Abo _____	T. Wolfcamp 12290'	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

Triste Draw "34" State No. 2

WORKING INTEREST OWNERS

WORKING INTEREST

Enron Oil & Gas Company
P.O. Box 2267
Midland, TX 79702

75.0000

Pogo Producing Company
P.O. Box 10340
Midland, TX 79702-7340

25.0000



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SEAPORT IMAGING

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