

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

AUG 20 1999

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

5. Lease Designation and Serial No.
LC-028784C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

BURCH KEELY UNIT

8. Well Name and No.

BURCH KEELY UNIT #294

9. API Well No.

30-015-30490

10. Field and Pool, or Exploratory Area

GRBG JACKSON SR Q GRBG SA

11. County or Parish, State

EDDY, NM

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

MARBOB ENERGY CORPORATION

3. Address and Telephone No.

P.O. BOX 227, ARTESIA, NM 88210 505-748-3303

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1295 FNL 1980 FEL, SEC. 25-T17S-R29E UNIT B

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other SPUD, CMT CSG

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SPUD WELL @ 2:00 P.M. 8/12/99, RAN 10 JTS 8 5/8" J-55 24# ST&C CSG TO 437', CMTD W/400 SX PREM PLUS, PLUG DOWN @ 8:00 P.M., CIRC 125 SX TO SURF. WOC 18 HRS, TOOK OPTION 2 PER TEST DATED 8/20/96.

ACCEPTED FOR RECORD
AUG 17 1999
BLM

14. I hereby certify that the foregoing is true and correct

Signed Robin Cokrum

Title PRODUCTION ANALYST

Date 08/16/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.
LC-028784C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
BURCH KEELY UNIT

8. FARM OR LEASE NAME, WELL NO.
BURCH KEELY UNIT #294

9. API WELL NO.
30-015-30490

10. FIELD AND POOL, OR WILDCAT
GRBG JACKSON SR Q GRBG SA

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SEC. 25-T17S-R29E

12. COUNTY OR PARISH
EDDY

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
MARBOB ENERGY CORPORATION

3. ADDRESS AND TELEPHONE NO.
P.O. BOX 227, ARTESIA, NM 88210 505-748-3303

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface
1295 FNL 1980 FEL
At top prod. interval reported below
SAME
At total depth
SAME

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPURRED 08/12/99 16. DATE T.D. REACHED 08/22/99 17. DATE COMPL. (Ready to prod.) 09/02/99 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3601' GR 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 4920' 21. PLUG, BACK T.D., MD & TVD 4908' 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS 0-4920' CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
4365-4628' SAN ANDRES

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DSN, SDL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	437'	12 1/4"	400 SX	CIRC 125 SX
5 1/2"	17#	4919'	7 7/8"	1400 SX	CIRC 200 SX

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4303'	

31. PERFORATION RECORD (Interval, size and number)
4365-4628' 16 SHOTS

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) 4365-4628' AMOUNT AND KIND OF MATERIAL USED ACD W/2000 GALS 15% NEFE ACID

33. * PRODUCTION

DATE FIRST PRODUCTION 09/05/99		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) PUMPING				WELL STATUS (Producing or shut-in) PROD	
DATE OF TEST 09/07/99	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL. 57	GAS--MCF. 37	WATER--BBL. 690	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLD

TEST WITNESSED BY
LENDALL HAWKINS

35. LIST OF ATTACHMENTS
LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Robin Cochran TITLE PRODUCTION ANALYST DATE 09/20/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

MARBOB ENERGY CORPORATION
BURCH KEELY UNIT #294
1295 FNL 1980 FEL, SEC. 25-T17S-R29E
30-015-30490

<u>Working Interest Owner</u>	<u>Percentage Interests</u>
Marbob Energy Corporation P.O. Box 227 Artesia, NM 88210	23.75%
Pitch Energy Corporation P.O. Box 304 Artesia, NM 88210	71.25%
Miller & Dastarac, Inc. 2308 Sierra Vista Artesia, NM 88210	5.00%
	<hr/>
	100.00%