

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR **SDX**

AUG 11 1999

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

SDX Resources, Inc.

3. Address and Telephone No.

PO Box 5061, Midland, TX 79704 915/685-1761

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL, 1980' FEL
Unit O, Sec 17, T25S, R37E

5. Lease Designation and Serial No.

NM-0140978

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Langlie A Federal #2

9. API Well No.

30-025-34620

10. Field and Pool, or Exploratory Area

Jalmat Gas (T-Y-7R)

11. County or Parish, State

LeaCo., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Drig Report</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

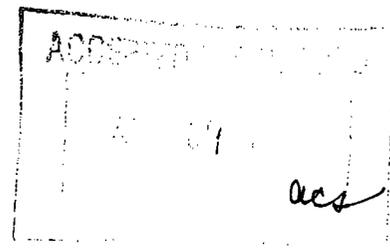
6-18-99 Spud 12-1/4" hole 5:00 pm. Drill to 650'. Run 8-5/8" J-55, 24# csg to 640'. Cmt w/425 sx Class C. Circ 79 sx. WOC.

6-19-99 WOC total 18 hrs. Start drlg 7-7/8" hole.

6-21-99 Reach TD of 3080' @ 5:15 pm. Run 4-1/2" J-55, 10.5# csg to 3079'.

6-22-99 Cmt w/450 sx Lite & 200 sx Class C tail. Circ 65 sx. Release rig 10:30 pm 6-22-99.

Presently completing & testing.



14. I hereby certify that the foregoing is true and correct

Signed Bonnie Altvater

Title Regulatory Tech.

Date 08/05/99

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

OPERATOR'S COPY
SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
SDX Resources, Inc.

3. ADDRESS AND TELEPHONE NO.
PO Box 5061, Midland, TX 79704 915/685-1761

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface
660' FSL 1980' FEL Unit O
At top prod. interval reported below

At total depth
Same

5. LEASE DESIGNATION AND SERIAL NO.
NM-0140978

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Langlie A Federal #2

9. API WELL NO.
30-025-34620

10. FIELD AND POOL, OR WILDCAT
Jalmat Gas (T-Y-7R)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 17, T25S, R37E

14. PERMIT NO. _____ **DATE ISSUED** _____

12. COUNTY OR PARISH Lea **13. STATE** NM

15. DATE SPURRED 06/18/99 **16. DATE T.D. REACHED** 06/21/99 **17. DATE COMPL. (Ready to prod.)** 07/20/99

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3091' GR **19. ELEV. CASINGHEAD**

20. TOTAL DEPTH, MD & TVD 3080' **21. PLUG, BACK T.D., MD & TVD** 3078'

22. IF MULTIPLE COMPL., HOW MANY* _____ **23. INTERVALS DRILLED BY** _____ **ROTARY TOOLS** 3080 **CABLE TOOLS**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 2830-2938

25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN LDT-CNL-GR, DLL-GR

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well.)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT	CEMENTING RECORD	AMOUNT PULLED
8-5/8" J55	24#	640	12-1/4"	425 sx C	Circ	None
4-1/2" J55	10.5	3079	7-7/8"	450 sx Lite 200 sx C	Circ	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	2818	

31. PERFORATION RECORD (Interval, size and number)
2830, 32, 38, 40, 52, 53, 78, 88, 90, 2900, 02, 18, 20, 22, 38 (2spf, 30 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2830-2938	A: 3000 gal 15% NEFE F: 390 bbls gell + 1044 sx 16/30 Brady sd

33. * PRODUCTION

DATE FIRST PRODUCTION 07/22/99 **PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)** Flowing **WELL STATUS (Producing or shut-in)** Prod

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
08/01/99	24	full	→		10		

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
15#	15#	→		10		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold **TEST WITNESSED BY** Chuck Morgan

35. LIST OF ATTACHMENTS
Logs, Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Bonnie Aterwater TITLE Regulatory Tech. DATE 09/01/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (State all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth intervals, cushion used, time tool open, flowing artesian pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Yates	2828	3056	Dolomite & sand

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
Salt	1050	1050			
Tansill	2670	2670			
yates	2828	2828			

SDX Resources, Inc.
P.O. Box 5061
Midland, Texas 79704

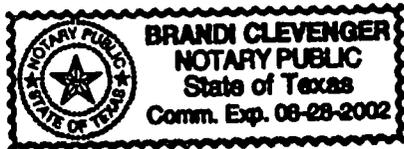
JUN 24 1999

Langlie A Fed # 2
Lea county, New Mexico

445	4.45	1/2	0.88	3.89	3.89
650	2.05	1	1.75	3.59	7.48
1159	5.09	2 1/4	3.94	20.04	27.52
1660	5.01	1 1/4	2.19	10.96	38.48
2158	4.98	1 1/4	2.19	10.89	49.38
2450	2.92	2 1/2	4.38	12.78	62.15
2719	2.69	2 1/2	4.38	11.77	73.92
3080	3.61	2 1/2	4.38	15.79	89.71

Michael Roghair - Drilling Superintendent

The attached instrument was acknowledged before me on the 24 day of June, 1999 by Michael Roghair - Drilling Superintendent, CapStar Drilling.


Notary Public

PROPERTY	PROPERTY NAME	EFFECTIVE				PREPAYMENT COST AFIL			
		DECK	DATE	OWNER	OWNER NAME	D.D.I.	LEASE WELL	CTR.	CODE
022100-02	LANGLIE "A" FEDERAL #2	A	**BASE**	5790910	WILLIAM S. MONTGOMERY, JR.	0.05000000	021750-	0	N
Deck Header for 022100-02-A				8096680	ST.ANSELM 99-A PARTNERS, LLP	0.75000000	022100-02	0	N
				9999816	SDX Natural Gas Partners LLC	0.20000000	022100-02	0	Y
				*** DECK TOTAL 3 OWNERS		1.00000000			

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR **BY**

AUG 11 1999

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-0140978

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Langlie A Federal #2

9. API Well No.
30-025-34620

10. Field and Pool, or Exploratory Area
Jalmat Gas (T-Y-7R)

11. County or Parish, State
LeaCo., NM

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
SDX Resources, Inc.

3. Address and Telephone No.
PO Box 5061, Midland, TX 79704 915/685-1761

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL, 1980' FEL
Unit O, Sec 17, T25S, R37E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other: <u>Drig Report</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 6-18-99 Spud 12-1/4" hole 5:00 pm. Drill to 650'. Run 8-5/8" J-55, 24# csg to 640'. Cmt w/425 sx Class C. Circ 79 sx. WOC.
 - 6-19-99 WOC total 18 hrs. Start drig 7-7/8" hole.
 - 6-21-99 Reach TD of 3080' @ 5:15 pm. Run 4-1/2" J-55, 10.5# csg to 3079'.
 - 6-22-99 Cmt w/450 sx Lite & 200 sx Class C tall. Circ 65 sx. Release rig 10:30 pm 6-22-99.
- Presently completing & testing.

APPROVED
[Signature]

14. I hereby certify that the foregoing is true and correct

Signed Bonnie Alvarado Title Regulatory Tech. Date 08/05/99
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Form 3160-4
(July 1992)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

OPERATOR'S COPY
SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.

NM-0140978

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Langlie A Federal #2

9. APIWELL NO.

30-025-34620

10. FIELD AND POOL, OR WILDCAT

Jalmat Gas (T-Y-7R)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 17, T25S, R37E

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

SDX Resources, Inc.

3. ADDRESS AND TELEPHONE NO.

PO Box 5061, Midland, TX 79704 915/685-1761

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface
860' FSL 1980' FEL Unit O
At top prod. Interval reported below

At total depth

Same

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH 13. STATE

Lea NM

15. DATE SPUNDED 06/18/99 16. DATE T.D. REACHED 06/21/99 17. DATE COMPL. (Ready to prod.) 07/20/99 18. ELEVATIONS (OF, RKB, RT, GE, ETC.) 3091' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3080' 21. PLUG, BACK T.D., MD & TVD 3078' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 2830 -2938 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN LDT-CNL-GR, DLL-GR 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT	CEMENTING RECORD	AMOUNT PULLED
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4-1/2 J55	10.5	3079	7-7/8	450 sx Lite 200 sx C	Circ	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	2818	

31. PERFORATION RECORD (Interval, size and number)
2830, 32, 38, 40, 52, 53, 78, 86, 90, 2900, 02, 18, 20, 22, 38 (2spf, 30 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2830-2938	A: 3000 gal 15% NEFE F: 390 bbls gell + 1044 sx 16/30 Brady sd

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
07/22/99		Flowing				Prod	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
08/01/99	24	full			10		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
15#	15#			10			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Chuck Morgan

35. LIST OF ATTACHMENTS
Logs, Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Bonnie A. Stevater TITLE Regulatory Tech.

DATE 09/01/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

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FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
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38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
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Salt	1050	1050			
Tansill	2670	2670			
yates	2828	2828			

SDX Resources, Inc.
P.O. Box 5061
Midland, Texas 79704

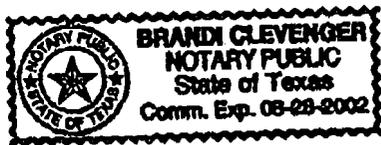
JUN 25 1999

Langlie A Fed # 2
Lea county, New Mexico

445	4.45	1/2	0.88	3.89	3.89
650	2.05	1	1.75	3.59	7.48
1159	5.09	2 1/4	3.94	20.04	27.52
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2719	2.69	2 1/2	4.38	11.77	73.92
3080	3.61	2 1/2	4.38	15.79	89.71

Michael Roghair - Drilling Superintendent

The attached instrument was acknowledged before me on the 24 day of June, 1999 by Michael Roghair - Drilling Superintendent, CapStar Drilling.



Notary Public

SDX Resources Inc.

J.I.B. DIVISION OF INTEREST LISTING LATEST DECKS
For Form C-142 Filing

DJ078 10/01/1999 PAGE 1

PROPERTY	PROPERTY NAME	EFFECTIVE				PREPAYMENT COST APIL			
		DECK	DATE	OWNER	OWNER NAME	D.D.I.	LEASE WELL	CTR.	CODE
022100-02	LANGLIE "A" FEDERAL #2	A	**BASE**	3790910	WILLIAM S. MONTGOMERY, JR.	0.05000000	021750-	0	N
Deck Header for 022100-02-A				8096680	ST.ANSELM 99-A PARTNERS, LLP	0.75000000	022100-02	0	N
				9999816	SDX Natural Gas Partners LLC	0.20000000	022100-02	0	Y
				*** DECK TOTAL 3 OWNERS		1.00000000			