

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 SDX Resources, Inc.

3. Address and Telephone No.
 PO Box 5061, Midland, TX 79704 915/685-1761

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1930' FNL, 1880' FEL
 Unit G, Sec 8, T25S, R37E

5. Lease Designation and Serial No.
 LC-032511-E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
 Langlie Jal Federal #2

9. API Well No.
 30-025-34619

10. Field and Pool, or Exploratory Area
 Jalmat Gas (T-Y-7R)

11. County or Parish, State
 Lea Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Drig Report</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

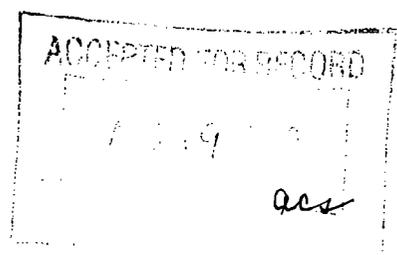
6-14-99 Spud 12-1/4" hole 2:00 pm. Drill to 632'. Run 8-5/8" J-55, 24# csg to 628'. Cmt w/425 sx Class C. Circ 87 sx. WOC.

6-15-99 WOC total 18 hrs. Start drlg 7-7/8" hole.

6-17-99 Reach TD of 3050' @ 4:30 pm. Run LDT-CNL-GR & DLL open hole logs. Cut 16 cores: 2739', 78, 86, 2800, 40, 58, 62, 70, 82, 93, 2908, 25, 34, 37, 55, 76'. Run 4-1/2" J-55, 10.5# csg to 3049'.

6-18-99 Cmt w/500 sx Lite & 200 sx Class C tail. Circ 23 sx. Release rig 10:30 am 6-18-99.

Presently completing & testing.



14. I hereby certify that the foregoing is true and correct

Signed Bonnie Ottwater Title Regulatory Tech. Date 08/05/99

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.
LC-032511-E

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
SDX Resources, Inc.

8. FARM OR LEASE NAME, WELL NO.
Langlie Jal Federal #2

3. ADDRESS AND TELEPHONE NO.
PO Box 5061, Midland, TX 79704 915/685-1761

9. API WELL NO.
30-025-34619

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface
1930' FNL 1880' FEL Unit G
At top prod. interval reported below

10. FIELD AND POOL, OR WILDCAT
Jalmat Gas (T-Y-7R)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 8, T25S, R37E

At total depth
Same

14. PERMIT NO. _____ DATE ISSUED _____

12. COUNTY OR PARISH
Lea

13. STATE
NM

15. DATE SPUNDED
06/14/99

16. DATE T.D. REACHED
06/17/99

17. DATE COMPL. (Ready to prod.)
07/17/99

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*
3157

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
3050

21. PLUG, BACK T.D., MD & TVD
3040

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY
→

ROTARY TOOLS
0-3050

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
2847 - 2894

25. WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
LDT-NCL-GR

27. WAS WELL CORED
Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J55	24#	628	12-1/4	425 sx Class C Circ	None
4-1/2" J55	10.5	3049	7-7/8	500 sx Lite 200 sx C Circ	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8" 2830		

31. PERFORATION RECORD (Interval, size and number)
2847, 49, 58, 60, 62, 68, 70, 88, 92, 94 (20 holes, 2 spf)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2847-94	A: 3000 gal 15% NEFE F: 40000 gal Delta 20 + 110,000# 16/30 sd

33. * PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)					
07/17/99	Flowing	Prod					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
08/02/99	24	full	→		410		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)	
20	20	→		410			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY
Chuck Morgan

35. LIST OF ATTACHMENTS
Logs, Deviation Survey, Core Analysis

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Bonnie Atwater TITLE Regulatory Tech. DATE 09/01/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (State all important zones of porosity and contents thereof, cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Yates	2846	3036	Dolomite & Sand

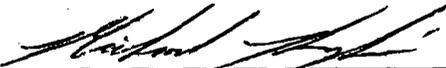
38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
Salt	1078				
Tansill	2688				
Yates	2846				

SDX Resources, Inc.
P.O. Box 5061
Midland, Texas 79704

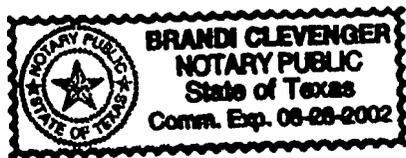
JUN 24 1999

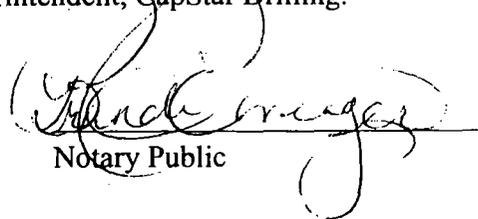
Langlie Jal Fed # 2
Lea county, New Mexico

445	4.45	3/4	1.31	5.84	5.84
632	1.87	1	1.75	3.27	9.11
1132	5.00	1/2	0.88	4.38	13.49
1632	5.00	1	1.75	8.75	22.24
2131	4.99	3/4	1.31	6.55	28.79
2474	3.43	2 1/2	4.38	15.01	43.79
2725	2.51	1 1/2	2.63	6.59	50.38
2847	1.22	1 1/2	2.63	3.20	53.59
3050	2.03	1 3/4	3.06	6.22	59.80


Michael Roghair - Drilling Superintendent

The attached instrument was acknowledged before me on the 22 day of June, 1999 by Michael Roghair - Drilling Superintendent, CapStar Drilling.




Notary Public

PROPERTY	PROPERTY NAME	EFFECTIVE				PREPAYMENT COST AFIL			
		DECK	DATE	OWNER	OWNER NAME	D.D.I.	LEASE WELL	CTR.	CODE
022200-02	LANGLIE JAL FEDERAL #2	A	**BASE**	4979760	KKSC TRUST - HUGH B. GILMOUR &	0.01562500	022200-02	0	N
Deck Header for 022200-02-A				5790910	WILLIAM S. MONTGOMERY, JR.	0.04687500	021750-	0	N
				8096680	ST.ANSELM 99-A PARTNERS, LLP	0.75000000	022200-02	0	N
				9999816	SDX Natural Gas Partners LLC	0.18750000	022200-02	0	Y
				*** DECK TOTAL	4 OWNERS	1.00000000			

OPERATOR

77

Form 3160-6
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC-032511-E
2. Name of Operator SDX Resources, Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO Box 5081, Midland, TX 79704 915/685-1761	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1930' FNL, 1880' FEL Unit G, Sec 8, T25S, R37E	8. Well Name and No. Langlie Jal Federal #2
	9. API Well No. 30-025-34619
	10. Field and Pool, or Exploratory Area Jalmat Gas (T-Y-7R)
	11. County or Parish, State Lea Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Drig Report</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6-14-99 Spud 12-1/4" hole 2:00 pm. Drill to 632'. Run 8-5/8" J-55, 24# csg to 628'. Cmt w/425 sx Class C. Circ 87 sx WOC.

6-15-99 WOC total 18 hrs. Start drlg 7-7/8" hole.

6-17-99 Reach TD of 3050' @ 4:30 pm. Run LDT-CNL-GR & DLL open hole logs. Cut 16 cores: 2739', 78, 86, 2800, 40, 58, 62, 70, 82, 93, 2908, 25, 34, 37, 55, 76'. Run 4-1/2" J-55, 10.5# csg to 3049'.

6-18-99 Cmt w/500 sx Lite & 200 sx Class C tail. Circ 23 sx. Release rig 10:30 am 6-18-99.

Presently completing & testing.

ACCEPTED FOR RECORD
acs

14. I hereby certify that the foregoing is true and correct

Signed Bonnie C. Huwater Title Regulatory Tech. Date 08/05/99
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Form 3160-4
(July 1992)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

LC-032511-E

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Langle Jal Federal #2

9. API WELL NO.

30-025-34619

10. FIELD AND POOL, OR WILDCAT

Jalmat Gas (T-Y-7R)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 8, T25S, R37E

12. COUNTY OR PARISH

Lea

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESTR. Other _____

2. NAME OF OPERATOR

SDX Resources, Inc.

3. ADDRESS AND TELEPHONE NO.

PO Box 5061, Midland, TX 79704 915/685-1761

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface
1930' FNL 1880' FEL Unit G
At top prod. interval reported below

At total depth
Same

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J55	24#	628	12-1/4	425 sx Class C Circ	None
4-1/2" J55	10.5	3049	7-7/8	500 sx Lite 200 sx C Circ	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8" 2830		

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2847, 49, 58, 60, 62, 68, 70, 88, 92, 94 (20 holes, 2 spf)	2847-94	A: 3000 gal 15% NEFE F: 40000 gal Delta 20 + 110,000# 16/30 sd

33. PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
07/17/99	Flowing	Prod					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
08/02/99	24	full			410		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
20	20			410			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY
Chuck Morgan

35. LIST OF ATTACHMENTS
Logs, Deviation Survey, Core Analysis

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Bonnie Atwater TITLE Regulatory Tech. DATE 09/01/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

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37. SUMMARY OF POROUS ZONES: (State all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Yates	2846	3036	Dolomite & Sand

38. GEOLOGICAL MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Salt	1078	
Tansill	2688	
Yates	2846	

38. GEOLOGICAL MARKERS

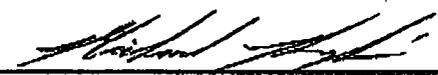
NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

SDX Resources, Inc.
P.O. Box 5061
Midland, Texas 79704

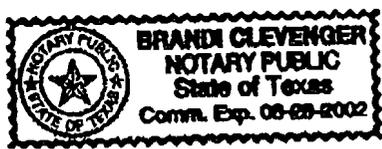
JUN 24 1999

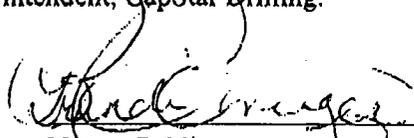
Langlie Jal Fed # 2
Lea county, New Mexico

445	4.45	3/4	1.31	5.84	5.84
632	1.87	1	1.75	3.27	9.11
1132	5.00	1/2	0.88	4.38	13.49
1632	5.00	1	1.75	8.75	22.24
2131	4.99	3/4	1.31	6.55	28.79
2474	3.43	2 1/2	4.38	15.01	43.79
2725	2.51	1 1/2	2.63	6.59	50.38
2847	1.22	1 1/2	2.63	3.20	53.59
3050	2.03	1 3/4	3.06	6.22	59.80


Michael Roghair - Drilling Superintendent

The attached instrument was acknowledged before me on the 22 day of June, 1999 by Michael Roghair - Drilling Superintendent, CapStar Drilling.




Notary Public

SDX Resources Inc.

J.I.B. DIVISION OF INTEREST LISTING LATEST DECKS
For Form C-142 Filing

DJ078 10/01/1999 PAGE 1

PROPERTY	PROPERTY NAME	DECK	EFFECTIVE		OWNER NAME	D.D.I.	PREPAYMENT		COST	AFIL
			DATE	OWNER			LEASE	WELL		
022200-02	LANGLIE JAL FEDERAL #2	A	**BASE**	4979760	KKSC TRUST - HUGH B. GILMOUR &	0.01562500	022200-02	0	N	
Deck Header for 022200-02-A				5790910	WILLIAM S. MONTGOMERY, JR.	0.04687500	021750-	0	N	
				8096680	ST.ANSELM 99-A PARTNERS, LLP	0.75000000	022200-02	0	N	
				9999816	SDX Natural Gas Partners LLC	0.18750000	022200-02	0	Y	
				*** DECK TOTAL . 4 OWNERS		1.00000000				