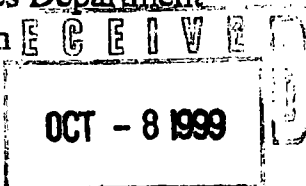


1311

Form C-142  
Date 06/99

District I - (505) 393-6161  
1625 N. French Dr  
Hobbs, NM 88241-1980  
District II - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV - (505) 827-7131

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131



SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO THE SANTA FE  
OFFICE

APPLICATION FOR NEW WELL STATUS CONSERVATION DIVISION

I. Operator and Well

Operator name & address Williams Production Company P.O. Box 3102 Tulsa, OK 74101						OGRID Number  120782		
Contact Party Kristine Russell						Phone 918/573-6181		
Property Name Rosa Unit				Well Number 164		API Number 30-039-26151		
UL J	Section 1	Township 31N	Range 6W	Feet From The 1500'	North/South Line South	Feet From The 1310'	East/West Line East	County Rio Arriba

II. Date/Time Information

Spud Date 5/9/99	Spud Time 0100	Date Completed 6/19/99	Pool 72319
---------------------	-------------------	---------------------------	---------------

- III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.  
IV. Attach a list of all working interest owners with their percentage interests.  
V. AFFIDAVIT:

State of Oklahoma )  
County of Tulsa ) ss.

Kristine Russell, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature Kristine Russell Title Production Analyst Date 10/5/99

SUBSCRIBED AND SWORN TO before me this 5<sup>th</sup> day of October, 1999.

Shirley A. Davis  
Notary Public

My Commission expires: 10/10/2001

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Kelly</u>	Title <u>P.E. Spec.</u>	Date <u>10-8-99</u>
--------------------------------	----------------------------	------------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 10/13/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

P.VZV2007030447

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

RECEIVED  
BLM

99 JUN -1 PM 1:13

070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1500' FSL & 1310' FEL, NW/4 SE/4 SEC 1-31N-6W

5. Lease Designation and Serial No.  
SF-078772

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
ROSA UNIT

8. Well Name and No.  
ROSA UNIT #164

9. API Well No.  
30-039-26151

10. Field and Pool, or Exploratory Area  
BLANCO MV

11. County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other DRILLING OPERATIONS

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5-09-1999 MOL & RU. Drill rat / mouse hole. Spud surface hole @ 0100 hrs. 5/9/99. Drilling @ report time

5-10-1999 TD surface hole with bit #1 (12-1/4", HP-43) at 510'. Circulate and TOH. Ran 12 joints (483.97') of 9-5/8" 36#, K-55, ST&C casing and set at 497' KB. BJ cemented with 300 sx (360 cu.ft.) of CI "B" with 2% CaCl<sub>2</sub> and 1/4# cello-flake/sk. Displaced plug with 35 bbls of water. Plug down at 1600 hrs 5/9/99. Circulated out 10 bbls of cement. WOC. Nipple up BOP and pressure test to 1500# - held OK. TIH with bit #2 (8-3/4", HTC, GTF09)

5-11-1999 Drill out cement & continue drilling new hole w/ bit #2 (8-3/4", HTC, GTF-09C). MD: 1505.65', TVD: 1483', Inc.: 23.700, Az., 274.00, Vertical section: 172.82', BH location 15.85 north & 172.24' west.

5-12-1999 Continue drilling new hole w/ bit #2 (8-3/4", HTC, GTF-09C). MD: 2279', TVD: 2144', Inc.: 33.6, Az., 268.9, Vertical section: 570.73', BH location 22.5 north & 573.2' west, 2.7 degress/100' of dog leg severity

5-13-1999 Continue drilling new hole w/ bit #2 (8-3/4", HTC, GTF-09C). MD: 2740', TVD: 2530.94', Inc.: 34.1, Az.: 275.1, Vertical section: 822.51', BH location 34.5 north & 821.42' west, .788 degress/100' of dog leg severity

Continued on reverse side

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Production Analyst

Date May 28, 1999

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

ACCEPTED FOR RECORD

JUN 02 1999

OPERATOR

BY

sm

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN  
DUPLICATE  
**RECEIVED**  
(See other instructions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		070 FARMINGTON, NM		5. LEASE DESIGNATION AND LEASE NO. SF-078772	
b. TYPE OF COMPLETION: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____				6. IF INDIAN, ALLOTTEE OR	
2. NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY				7. UNIT AGREEMENT NAME ROSA UNIT	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 3102 MS 37-2 TULSA, OK 74101 (918) 573-6254				8. FARM OR LEASE NAME, WELL NO. ROSA UNIT #164	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At Surface: 1500' FSL & 1310' FEL At top production interval reported below: At total depth: 1964' FSL & 965' FWL				9. API WELL NO. 30-039-26151	
		14. PERMIT NO.		DATE ISSUED	
		12. COUNTY OR RIO ARRIBA		13. STATE NEW MEXICO	
15. DATE SPUDED 05/09/1999		16. DATE T.D. REACHED 05/26/1999		10. FIELD AND POOL, OR WILDCAT BLANCO MV	
17. DATE COMPLETED (READY TO PRODUCE) 06-19-1999		18. ELEVATIONS (DK, RKB, RT, GR, ETC.)* 6312' GR		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA NW/4 SE/4 SEC 1-31N-6W	
20. TOTAL DEPTH, MD & TVD 6635' MD, 6011' TVD		21. PLUG, BACK T.D., MD & TVD 6609' MD		19. ELEVATION CASINGHEAD	
22. IF MULTICOMP., HOW MANY		23. INTERVALS DRILLED BY		ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BLANCO MV 5208' - 6540'				CABLE TOOLS	
26. TYPE ELECTRIC AND OTHER LOGS RUN Acoustic Cement Bond & Thermal Multigate Decay Gas Identification				25. WAS DIRECTIONAL SURVEY MADE YES	
28. CASING REPORT (Report all strings set in well)				27. WAS WELL CORED NO	
CASING SIZE/GRADE		WEIGHT, LB./FT		DEPTH SET (MD)	
9-5/8" K-55		36#		497'	
7" K-55		20#		3881'	
29. LINER RECORD		SIZE		TOP (MD)	
4-1/2"		3741'		6635'	
31. PERFORATION RECORD (Interval, size, and number)		SACKS CEMENT*		375 SX	
CH/Menefee: 5208', 15', 21', 5335', 80', 84', 5763', 78', 5905', 09', 80', 89', 93', 96', 6035', 42', 45', 48', 79', 82', 85', 6119', 22', 25', 46', 49', 52', 55', 89', 92', 6220', 33', 36' and 39'. Total of 34 (0.38") holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL (MD)	
Point Lookout: 6258', 61', 64', 67', 70', 74', 77', 80', 83', 86', 91', 94', 97', 6308', 11', 14', 17', 23', 26', 35', 38', 60', 66', 69', 73', 76', 6482', 91', 6519', 22', 25' and 40'. Total of 32 (0.38") holes		AMOUNT AND KIND OF MATERIAL USED		5208'- 6239'	
				80,000# 20/40 Sand in 1973 BBIs slick water	
				6258'- 6540'	
				80,000# 20/40 Sand in 1946 BBIs slick water	
33. PRODUCTION		DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing	
DATE OF TEST 7/02/99		TESTED 3 hr		CHOKE SIZE 3/4"	
FLOW TBG PRESS SITP - 1116		CASING PRESSURE SICP - 1117		CALCULATED 24-HOUR RATE	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD		OIL - BBL		GAS - MCF 5100	
35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM		WATER - BBL		GAS-OIL RATIO	
		OIL GRAVITY-API (CORR.)		TEST WITNESSED BY: CHIK CHARLEY	

SIGNED Nancy Ross TITLE Production Analyst DATE August 9, 1999

ACCEPTED FOR RECORD

SEP 24 1999

FARMINGTON FIELD OFFICE  
BY E. J.

OPERATOR

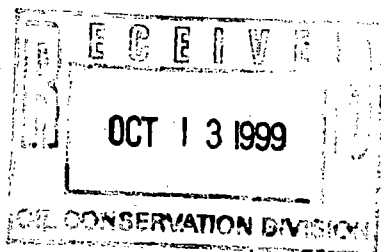
**SUMMARY OF POROUS ZONES:** (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

### 38.GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP		
						NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
RUITLAND	3264'	3473'						
CTURED CLIFFS	3473'	3818'						
EWIS	3818'	5976'						
LIFF HOUSE	5976'	6024'						
ENEFEER	6024'	6255'						
DINT LOOKOUT	6255'	N/A						

WORKING INTEREST OWNERS  
ROSA UNIT #164 MV

OWNERS	BPO	APO
BP AMOCO 501 Westlake Park Blvd. Room 2518 Houston, TX 77079-2696	-0-	7.876729%
Coastal Oil & Gas Corporation Nine Greenway Plaza Houston, TX 77046-0995	26.624791%	24.527921%
Williams Production Company P.O. Box 3102 Tulsa, OK 74101	73.375209%	67.596459%



PROD-0-030-99

October 9, 1999

ENERGY SERVICES  
One Williams Center, MD 37  
P.O. Box 3102  
Tulsa, Oklahoma 74101  
918/573-4592

Mark Ashley  
NM Mineral & Natural Resources Dept.  
2040 South Pacheco Street  
Santa Fe, NM 87505

Re: Rosa Unit #164  
\$15,000 new drill incentive

Dear Mark,

Thank you for accepting the above referenced well for the \$15,000 new drill refund. The Rosa #164 amended completion sundry was submitted to the BLM on August 9, 1999. Numerous attempts to the BLM were made to see why the report had not been approved. The BLM finally approved the amended sundry on September 24, 1999. The amended sundry was submitted on August 9, 1999. The original sundry was submitted July 6 and approved July 20. I have attached copies of both so you know the sundrys were submitted in the proper time frame.

Once again, thank you for accepting this completion sundry for the \$15,000 refund.

Sincerely,

Kris Russell  
Production Analyst

Cc: M.J. Turnbaugh

Tracy Ross

Darrell Gillen

Wellfile

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN  
DUPLICATE  
(See other instructions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. UNIT AGREEMENT NAME ROSA UNIT	
b. TYPE OF COMPLETION: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. FARM OR LEASE NAME, WELL NO. ROSA UNIT #164	
2. NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY		9. API WELL NO. 30-039-26151	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 3102 MS 37-2 TULSA, OK 74101 (918) 573-6254		10. FIELD AND POOL, OR WILDCAT BLANCO MV	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At Surface: 1380' FSL & 1185' FEL At top production interval reported below: At total depth: 464.6' FNL & 2198.49' FWL		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA NW/4 SE/4 SEC 1-31N-6W	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 05/09/1999		16. DATE T.D. REACHED 05/26/1999	
17. DATE COMPLETED (READY TO PRODUCE) 06-19-1999		18. ELEVATIONS (DK, RKB, RT, GR, ETC.)* 6312' GR	
20. TOTAL DEPTH, MD & TVD 6635' MD, 6011' TVD		21. PLUG, BACK T.D., MD & TVD 6609' MD	
22. IF MULTICOMP., HOW MANY		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BLANCO MV 5208' - 6540'		25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN Acoustic Cement Bond & Thermal Multigate Decay Gas Identification		27. WAS WELL CORED NO	
28. CASING REPORT (Report all strings set in well)			
CASING SIZE/GRADE		WEIGHT, LB/FT	
9-5/8" K-55		36#	
7" K-55		20#	
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
4-1/2"		3741'	
BOTTOM (MD)		SACKS CEMENT*	
6635'		375 SX	
SCREEN (MD)		SIZE	
		2-3/8"	
DEPTH SET (MD)		PACKER SET (MD)	
6476'			
31. PERFORATION RECORD (Interval, size, and number)			
CH/Menufee: 5208', 15', 21', 5335', 80', 84', 5763', 78', 5905', 09', 80', 89', 93', 96', 6035', 42', 45', 48', 79', 82', 85', 6119', 22', 25', 46', 49', 52', 55', 89', 92', 6320', 33', 36' and 39'. Total of 34 (0.38") holes			
Point Lookout: 6258', 61', 64', 67', 70', 74', 77', 80', 83', 86', 91', 94', 97', 6308', 11', 14', 17', 23', 26', 35', 38', 60', 66', 69', 73', 76', 6482', 91', 6519', 22', 25' and 40'. Total of 32 (0.38") holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
5208'-6339'		80,000# 20/40 Sand in 1973 BBIs slick water	
6258'-6540'		80,000# 20/40 Sand in 1946 BBIs slick water	
33. PRODUCTION			
DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing	
DATE OF TEST 7/02/99		TESTED 3 hr	
CHOKE SIZE 3/4"		PROD'N FOR TEST PERIOD	
OIL - BBL		GAS - MCF 5100	
WATER - BBL		GAS-OIL RATIO	
FLOW TBG PRESS SITP - 1116		CASING PRESSURE SICP - 1117	
CALCULATED 24-HOUR RATE		OIL - BBL	
GAS - MCF		WATER - BBL	
OIL GRAVITY-API (CORR.)		TEST WITNESSED BY: CHIK CHARLEY	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD			
35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED

*Tracy Ross*

TITLE Production Analyst

DATE July 6, 1999

ACCEPTED FOR RECORD

JUL 20 1999

OPERATOR

FARMINGTON FIELD OFFICE  
BY *6-22*

60-4  
1992)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN  
DUPLICATE  
**RECEIVED**  
(See other instructions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.  
SF-078772

6. IF INDIAN ALLOTTEE OR

7. UNIT AGREEMENT NAME  
ROSA UNIT

8. FARM OR LEASE NAME, WELL NO.  
ROSA UNIT #164

9. API WELL NO.  
30-039-26151

10. FIELD AND POOL, OR WILDCAT  
BLANCO MV

11. SEC., T., R., M., OR BLOCK AND  
SURVEY OR AREA  
NW/4 SE/4 SEC 1-31N-6W

12. COUNTY OR  
RIO ARriba

13. STATE  
NEW MEXICO

19. ELEVATION CASINGHEAD

ROTARY TOOLS  
x

CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE  
YES

27. WAS WELL CORED  
NO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

2. TYPE OF COMPLETION:  
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

NAME OF OPERATOR

WILLIAMS PRODUCTION COMPANY

ADDRESS AND TELEPHONE NO.

P.O. BOX 3102 MS 37-2 TULSA, OK 74101 (918) 573-6254

3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At Surface: 1500' FSL & 1310' FEL

At top production interval reported below :

At total depth: 1964' FSL & 965' FWL

14. PERMIT NO.

DATE ISSUED

15. DATE  
SPUDED  
05/09/1999

16. DATE T.D.  
REACHED  
05/26/1999

17. DATE COMPLETED (READY TO PRODUCE)  
06-19-1999

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)\*  
6312' GR

20. TOTAL DEPTH, MD & TVD  
6635' MD, 6011' TVD

21. PLUG, BACK T.D., MD & TVD  
6609' MD

22. IF MULTICOMP.,  
HOW MANY

23. INTERVALS  
DRILLED BY

ROTARY TOOLS  
x

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*  
BLANCO MV 5208' - 6540'

26. TYPE ELECTRIC AND OTHER LOGS RUN

Acoustic Cement Bond & Thermal Multigate Decay Gas Identification

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" K-55	36#	497'	12-1/4"	300 SX - SURFACE	
7" K-55	20#	3881'	8-3/4"	765 SX - SURFACE	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	3741'	6635'	375 SX		2-3/8"	6476'	

31. PERFORATION RECORD (Interval, size, and number)

CH/Menefee: 5208', 15', 21', 5335', 80', 84', 5763', 78', 5905', 09', 80', 89', 93', 96', 6035', 42', 45', 48', 79', 82', 85', 6119', 22', 25', 46', 49', 52', 55', 89', 92', 6220', 33', 36' and 39'. Total of 34 (0.38") holes  
Point Lookout: 6258', 61', 64', 67', 70', 74', 77', 80', 83', 86', 91', 94', 97', 6308', 11', 14', 17', 23', 26', 35', 38', 60', 66', 69', 73', 76', 6482', 91', 6519', 22', 25' and 40'. Total of 32 (0.38") holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5208'- 6239'	80,000# 20/40 Sand in 1973 BBIs slick water
6258'- 6540'	80,000# 20/40 Sand in 1946 BBIs slick water

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing				WELL STATUS (PRODUCING OR SI) SI waiting on pipeline	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
7/02/99	3 hr	3/4"			5100		
FLOW TBG PRESS SITP - 1116	CASING PRESSURE SICP - 1117	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD

TEST WITNESSED BY: CHIK CHARLEY

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Nancy Ross TITLE Production Analyst DATE August 9, 1999

ACCEPTED FOR RECORD

SEP 24 1999

FARMINGTON FIELD OFFICE  
BY 6-29

OPERATOR