

District I - (505) 393-6161  
1625 N. French Dr  
Hobbs, NM 88241-1980  
District II - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Artesia, NM 87410  
District IV - (505) 827-7131

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO THE SANTA FE  
OFFICE

OCT 28 1999

OIL CONSERVATION DIVISION

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address MARBOB ENERGY CORPORATION P.O. BOX 227 ARTESIA, NM 88210						OGRID Number  14049	
Contact Party ROBIN COCKRUM						Phone 748-3303	
Property Name FORAN STATE				Well Number 2		API Number 30-015-30725	
UL H	Section 16	Township 17S	Range 31E	Feet From The 1650	North/South Line NORTH	Feet From The 330	East/West Line EAST County EDDY

II. Date/Time Information

Spud Date 9/10/99	Spud Time 6:00 P.M.	Date Completed 10/15/99	Pool CEDAR LAKE YESO
----------------------	------------------------	----------------------------	-------------------------

- III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.  
IV. Attach a list of all working interest owners with their percentage interests.  
V. AFFIDAVIT:

State of NEW MEXICO )  
ss.  
County of EDDY )

ROBIN COCKRUM, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature Robin Cockrum Title PRODUCTION ANALYST Date 10/26/99

SUBSCRIBED AND SWORN TO before me this 26<sup>th</sup> day of October, 1999

Misti McLurg  
Notary Public

My Commission expires: 3-19-03

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Hobbins</u>	Title <u>P.E. Spec.</u>	Date <u>DEC 14 1999</u>
----------------------------------	----------------------------	----------------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 12/14/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

712V2007136762

SEP 17 1999

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.  
30-015-30725

Indicate Type of Lease

STATE ☒

FEE ☐

State Oil & Gas Lease No.  
V-2207

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

Lease Name or Unit Agreement Name

FORAN STATE

Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

Name of Operator  
MARBOB ENERGY CORPORATION

Well No.  
2

Address of Operator  
P.O. BOX 227, ARTESIA, NM 88210 505-748-3303

Pool name or Wildcat  
CEDAR LAKE YESO

Well Location

Unit Letter H : 1650 Feet From The NORTH Line and 330 Feet From The EAST Line

Section 16 Township 17S Range 31E NMPM EDDY County

Elevation (Show whether DF, RKB, RT, GR, etc.)  
3863'

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ANBANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: SPUD, CMT CSG ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SPUD WELL @ 6:00 P.M. 9/10/99. DRLD 17 1/2" HOLE TO 335', RAN 10 JTS 13 3/8" 54.5# H-40 ST&C CSG TO 476'. CMTD W/475. SX PP, PLUG DOWN @ 5:00 A.M. 9/12/99, CIRC 185 SX TO SURF. WOC 18 HRS, TSTD CST TO 600# FOR 20 MINUTES - HELD OK.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robin Cockrum

TITLE PRODUCTION ANALYST

DATE 09-13-09

TYPE OR PRINT NAME ROBIN COCKRUM

TELEPHONE NO. 748-3303

(This space for State Use)

APPROVED BY

Jim W. Gentry

TITLE

District Supervisor

DATE

9-20-99

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

Form C-105  
Revised 1-1-89

WELL API NO: 30-015-30725
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-2207

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name  FORAN STATE
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator MARBOB ENERGY CORPORATION	8. Well No. 2
3. Address of Operator P.O. BOX 227, ARTESIA, NM 82810	9. Pool name or Wildcat CEDAR LAKE YESO

4. Well Location Unit Letter <u>H</u> : <u>1650</u> Feet From The <u>NORTH</u> Line and <u>330</u> Feet From The <u>EAST</u> Line Section <u>16</u> Township <u>17S</u> Range <u>31E</u> NMPM <u>EDDY</u> County
--

10. Date Spudded 09/10/99	11. Date T.D. Reached 09/22/99	12. Date Compl. (Ready to Prod.) 10/15/99	13. Elevations (DF & RKB, RT, GR, etc.) 3863'	14. Elev. Casinghead
------------------------------	-----------------------------------	--	--	----------------------

15. Total Depth 5530'	16. Plug Back T.D. 5517'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools
--------------------------	-----------------------------	--	--

19. Producing Interval(s), of this completion - Top, Bottom, Name 5074-5209 YESO	20. Was Directional Survey Made No
---	---------------------------------------

21. Type Electric and Other Logs Run DLL, CSNG	22. Was Well Cored No
---	--------------------------

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	476'	17 1/2"	475 SX	CIRC 185 SX
5 1/2"	17#	5530'	7 7/8"	1900 SX	CIRC 250 SX

24. LINER RECORD	25. TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN	SIZE DEPTH SET PACKER SET
	2 7/8" 5016'

26. Perforation record (interval, size, and number) 5074-5209' 20 SHOTS	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5074-5209' ACD W/2000 GALS 15% NEFE ACID
--	---

28. PRODUCTION

Date First Production 10/23/99	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING	Well Status (Prod. or Shut-in) PROD					
Date of Test 10/24/99	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - BbL. 7	Gas - MCF 42	Water - BbL. 885	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL.	Gas - MCF	Water - BbL.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By OWEN PUCKETT
--	-----------------------------------

30. List Attachments LOGS, DEVIATION SURVEY
--

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Robin Cockrum</u>	Printed Name <u>ROBIN COCKRUM</u>	Title <u>PRODUCTION ANALYST</u>	Date <u>10/26/99</u>

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 1810.0	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 2718.0	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3458.0	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____ 4968.0	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 3, from ... to .....  
No. 2, from ..... to ..... No. 4, from ... to .....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from .... to ... feet  
 No. 2, from .... to ... feet  
 No. 3, from .... to ... feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

MARBOB ENERGY CORPORATION  
FORAN ST #2  
1650 FNL 330 FEL, SEC. 16-T17S-R31E  
30-015-30725

---

<u>Working Interest Owner</u>	<u>Percentage Interests</u>
Marbob Energy Corporation P.O. Box 227 Artesia, NM 88210	25.00%
Pitch Energy Corporation P.O. Box 304 Artesia, NM 88210	75.00%
	<hr/> 100.00%