Different I         (\$05) 393-6161           1625 N. French Dr           Hobbs. NM 88241-1980           District II         - (\$05) 748-1283           811 S. First           Ancesia. NM 88210           District III         - (\$05) 334-6178           1000 Rio Brazos Road           Aztec. NM 87410           District IV         - (\$05) 827-7131           I.         Operator and W           Operator name & address		Ainerals and Nat Oil Conserv 2040 South Santa Fe, Net	vation Di Pacheco St w Mexico 8 827-7131	vision reet 7505	NOV 1 5 19	DAIRION
Phillips Petroleu 5525 Hwy. 64	m Company				01765	Δ
Farmington, New M	<u>exico 87401</u>		<u></u>		Phone	<b>-</b>
Patsy Clugston					505	-599-3454
<b>Property Name</b> San Juan 29–6 Unit	-			Well Numbe 84 M		ber )39-26183
UL Section Township	Range Feet F	rom The North/South	h Line   Fee	From The	East/West Line	County
D         14         29N           II.         Date/Time Infor	<u>6W</u> 130	05 North		926	West	<u>Rio Arriba</u>
	ud Time	Date Completed	Pool	<u> </u>	<u> </u>	
III. Attach copies of Federal Form 3	160-4 showing w Ill working interes Mexico	10/18/99 Federal Form 3160- rell was completed a st owners with their p .) ss. )	5 showing is a produc	er.	drilling comme	enced and Form C-105 or
1. I am the 2. To the I Signature Fate	e Operator, or au best of my knowl Cluzy		tive of the ( n is comple		ect.	renced well. te <u>11/12/99</u>
SUBSCRIBED AND SW		1	y of <u>Nove</u> Hillia tary Public	nber, 19 _ Orma	oo. .k	OFFICIAL SEAL GILLIAN ARMENTA MOTARY PUBLIC - NEW MEXICO Notary Bond Filed with Secretary of State MY COMMISSION EXPIRES <u>072.12.003</u>
FOR OIL CONSERVAT	ION DIVISION U	SE ONLY:				<u></u>
	s hereby approved				a New Well. By c	copy hereof, the Division
Signature Marke	aly	Title P.E.	. Spec	a		DEC 1 7 1999
VII. DATE OF NOTIF	CATION TO THE	SECRETARY OF THE	TAXATION	I AND REVE	NUE DEPARTMI	ENT: DEC 2 0 1999

NOTICE: The operator must notify all working interest owners of this New Well certification.

PVZV2007232284

(June 1990) DEPARTM BUREAU O SUNDRY NOTICES Do not use this form for proposals to d		RECEIVE Henry Contraction (1) 2:	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. SF - 078278 6. If Indian, Allottee or Tribe Name
	DR_PERMIT - " for such proposals		7.4If Unit or CA, Agreement Designation
<ol> <li>Type of Well Oil X Gas Well Other</li> <li>Name of Operator Phillips Petroleum Company</li> <li>Address and Telephone No. 5525 Highway 64, NBU 3004, Farmi</li> <li>Location of Well (Footage, Sec., T., R., M., or Surve Unit D, 1305' FNL &amp; 925' FWL Section 14, T29N, R6W</li> </ol>		- 3454	San Juan 29-6 Unit 8. Well Name and No. SJ 29-6 Unit #84M 9. API Well No. 30-039-26183 10. Field and Pool, or exploratory Area Blanco Mesaverde and Basin Dakota 11. County or Parish, State Rio Arriba, NM
12. CHECK APPROPRIATE BO	K(s) TO INDICATE NATURE OF I	NOTICE, REPORT, O	
Notice of Intent           X         Subsequent Report           Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other	Spud Report	Change of Plans Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

## 9/16/99

MIRU Key Energy #49. Spud 12-1/4" hole @ 2000 hrs 9/16/99. Drilled ahead to 376'. Circ. hole. RIH w/9-5/8" 36#, K-55 casing and set @ 370'. RU BJ to cement. Pumped 10 bbls FW & mud clean II, then 10 bbls FW w/red dye ahead of lead cement. Pumped 195 sx (42 bbsl) Class H cement w/2% CaCl2 & 1/4#/sx Cello-flake. Dropped plug and displaced with 26.5 bbls FW. Plug down @ 0645 hours 9/17/99. Circulated 10 bbls cement (46 sx) to surface. WOC.

NU WH & BOPs. Pressure test blinds, casing, BOP and manifold to 200 # for 5 minutes and 2000 psi for 10 minutes. Held good.

APD/ROW process

14. I hereby christific that the foregoing is study and correct	Title	Regulatory Assistant	Date	9/20/99
(This space for Federal offstate office use)	<u>.</u>			
Approved by Conditions of approval, if any:	Title		Date	. <u></u>
			ACCEPTED	FOR RECORD
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly or representations as to any matter within its jurisdiction.	and willfully	to make to any department or agency of the Unit	CED	
	See Instru	uction on Reverse Side		

FARMINGTON A	HELD OFFICE
BY	

Form 3160-4 (July 1992)			UNI	TĿ JS	TAT	TES	SU	BMIT IN	DUPLICAT	E*	. <b> </b> • .	OM	B NO.	PROVED . 1004-0137
(July 1992)	D	EPAR	<b>FME</b>	NT OF	ТН	E INTE		-	Struc	other in tions on	S TRAS			AND SERIAL NO.
	· · ·	BURE	au of	LAND N	IANAC	GEMENT	RECE	IVED	1646	rze side)		07827		
WELL COM	PLE	TION	OR F	RECON	<b>I</b> PL					.OG	<b>*</b> 6. IF IN	DIAN, AL	LOTTEE	OR TRIBE NAME
Ia. TYPE OF WELL	:	OIL WEI		GAS WELL	]	SSEC.	6u2r0	AM 12:	חח		- 7. UNIT	AGREEN	IENT NA	ME
b. TYPE OF COMP NEW WELL	WORK	DEE	æ.□	PLUG 🦵	ון				00		Sar	Juar	<u>∟29-6</u>	5_Unit
2. NAME OF OPERATO	<u>OVER_</u> R	L_J_FN			<u> </u>			ION, I	VM		= 8. FARM	1 OR LEA	SE NAM	E, WELL NO.
Phillips Petro			····· -									29-6		#84M
3. ADDRESS AND T 5525 Highway		• • • • • •	Farm	ington,	NM	87401			505-599-	3454	- E	039-2		_
4. LOCATION OF WELL At surface	. (Repor	t location cle	arly and	in accordan	ce with	any State requ	urements)'	,			10. FIEL	J) AND P	OOL, OR	WILDCAT
Unit D, 1305' At top prod. interval			WL									in Da		
Same as above	reported	Delow									AND	., T., R., I SURVEY	OR ARE	A
At total depth Same as above					14. PI	ERMIT NO.		DATE	ISSUED		12. COU	NTY OR	14, 1	29N, R6W 13. state
											Rio A		·	NM
15. DATE SPUDDED 9/16/99	16. DA	TE T.D. READ 9/24/9		17. DATE C		Ready to prod. /18/99	.)	18. ELE	-	, <b>rkb</b> , r 75 <b>'</b>	T, GR, ETC.)*		19. ELI	EV. CASINGHEAD
20. TOTAL DEPTH, MD	⊥ ≰ TVD	1		.D., MD & TV		22. IF MULTIP	LE COMPL	·.	23. INTE	RVALS		ARY TOO	LS	CABLE TOOLS
8182*				.73'		HOW MANY	WILL	be 2				X		
24. PRODUCING INTERV	AL(S), OF	THIS COMPI	ETION -	TOP, BOTTON	I, NAMI	E (MD AND TVI	<b>))</b> *							WAS DIRECTIONAL SURVEY MADE
Basin Dakota	8028	- 812	7.											no
26. TYPE ELECTRIC AN GR/CCL/CB		LOGS RUN										1	27. WAS	WELL CORED
28.	-			CASI	NG REA	CORD (Repo	rt all strin	gs set in w	ell)	_		I		no
CASING SIZE/GRADE		EIGHT, LB./	РТ.	DEPTH SET		HOI	E SIZE		TOP OF		I, CEMENTIN	G RECOR	D	AMOUNT PULLED
<u>9-5/8"</u> 7"		<u>#, К-55</u> D#. J-55	<u> </u>	<u> </u>			<u>2-1/4"</u> 8-3/4"		<u>195 sx (</u>		H: T-10		ם רי	10 bbls-surf 30 bbls-surf
4-1/2"		.6#, N-8					6- <u>1/4</u> "				H; T-10			TOC - 4550
							-		1			<u> </u>		
STZE	TOP	(MD)		RECORD	SACK	S CEMENT*	SCRE	EN (MD)	30. 	E		G RECC SET (MD)		PACKER SET (MD)
								<u> </u>	2-3/		79	37'		no
31. PERFORATION RECO	PD (Inter	nal rise and	number				2		<u>4.7</u>		URE. CEM	ENT SO	IFF7F	FTC
Basin Dakota	3.34	holes	@ 1 s	pf				H INTERVA			AMOUNT A	ND KIND	OF MAT	ERIAL USED
8120' - 812							0020	• 81	27'		0 gal 7			<u>acid</u> oam, w/28,303
8028' - 8042	2' Tot	al 30 h	oles				0020	• 01	<u> </u>					1,243,000 scf
	_			,				_						sand. 5000#
33.* DATE FIRST PRODUCTIO	N	PRODUC	TION MI	ETHOD (Flowi	ing, gai	PRODUCTI lift, pumping		type of pu	mp)		1			roducing or
SI						flowi	<u> </u>					shut-i		SI
date of test 10/17/99		rested • - pito		oke size 1/2"		D'N. FOR		<b>L</b>	GAS-MC 1250	æ. )mcf(	WATER	- BBL.	ſ	AS - OIL RATIO
FLOW. TUBING PRESS.		O PRESSURE	CA	LCULATED		- BBL		S - MCF.		WATE	R - BBL		DIL GRAV	VITY - API (CORR.)
		1-200 ps		HOUR RATE		· · · · · · · · · · · · · · · · · · ·	1	250 mc	fd	appr	ox. 1 b			
SI waiting on		• • •			er							nnesser Ralph		ne, Jr.
SS. LIST OF ATTACHME	NTS			·····										
Will flow DK									COMMIN	<u>gle w</u>	<u>nen DHC</u>			OR RECORD
Ć	40	Tr.	$\square$	int	n				y Assis	tant	AC			)/19/99
SIGNED				0								DATI		1 1999
	-	-				ditional Dat				ال الم		· ·	•	
Title 18 U.S.C. Sec United States any fa	uon 10 lise, fic	ul, makes titious or f	nt a cri Fraudulo	me for any ent stateme	nts or	r represental	tions as	to any m	atter with	any de in its ju	partment prisdictor	ARMIN	id TON	FIELD OFFICE
•						Cirk	FRAT	QH			E	SY JL		

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FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		TOP			
				NAME	MEAS. DEPTH	TRUE VERT. DEPT		
4								
aciimento	1808							
jo Alamo	2841	2976	Sandstone			· ·		
irtland	2976	3388	Shale & sandstone					
iruitland	3388	3666	Shale, coal and sandstone					
victured Cliffs	3666	3862	Marine Sands					
	3862	5483	Sandstone & shale	· ·				
ewis Shale								
liff House	5483	5547	Sandstone & shale					
lenefee	5547	5850	Sandstone & shale					
t Lookout	5850	6163	Sandstone & shale					
lancos Sh	6163	7100	Shale			1		
allup Ss	7100	7832	Sandstone & shale					
ireenhorn Ls.	7832	7885	Limestone & shale					
iranero Sh	7885	8024	Sandstone & shale					
<b>lakota</b>	8024	8182'	Sandstone & shale					
Ţ								
			Tops provided by John Bircher from open hole logs					
			ran 9/24/99.	4				
					1 1			
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OWNER NAME	ADDRESS	WI	PROPERTY NAME
HILLIPS PETROLEUM COMPANY		0.528053	SAN JUAN 29-6 DK UNIT #84M
ONOCO INCORPORATED	600 N DAIRY ASHFORD, HOUSTON, TX 770791175	0.399813	1
HARLES W. GAY	P.O. BOX 1445, KERRVILLE, TX 780291445	0.000042	:
EVA JEAN GIBBARD	P O BOX 436, SULPHUR, OK 73086	0.001336	
ORRAYN GAY HACKER	PO BOX 1445, KERRVILLE, TX 780291445	0.000042	
ETTY T JOHNSTON MARITAL TRUST	2425 FOUNTAINVIEW, #310, HOUSTON, TX 77057	0.002672	
ULA MAY JOHNSTON ESTATE	PO BOX 2546, FORT WORTH, TX 761132546	0.005343	
A JOHNSTON FAMILY TRUST	P O BOX 925, RALLS, TX 79357	0.001336	
OCH INDUSTRIES INC	P O BOX 2256, WICHITA, KS 67201 P.O. BOX 1445, KERRVILLE, TX 780291445	0.015028	
ARL R MCELVAIN ESTATE	P.O. BOX 801888, ADDISON, TX 75380	0.000668	
INTAIL PRODUCTION CO, INC	3479 W VICKERY BLVD, FORT WORTH, TX 76107	0.005343	
AMES M RAYMOND	P.O. BOX 1445, KERRVILLE, TX 780291445	0.000835	
ABLE ENERGY, LTD .H. MCELVAIN OIL & GAS LIMITED	7318 SOUTH YALE, SUITE B, TULSA, OK 741367000	0.005009	
ARTNERSHIP	P O BOX 2148, SANTA FE, NM 875042148	0.001002	
AUGHAN-MCELVAIN ENERGY INC	215 OLD KENNETT ROAD, KENNETT SQUARE, PA 19348	0.001336	·
HE WISER OIL COMPANY	8115 PRESTON RD SUITE 400, DALLAS, TX 75225	0.032060	

OWNER NAME	ADDRESS	WI	PROPERTY NAME
PHILLIPS PETROLEUM COMPANY		0.566501	SAN JUAN 29-6 MV #84M
ALPINE RESOURCES LLC	1776 LINCOLN, SUITE 1020, DENVER, CO 80203	0.000444	
AMERICAN WEST GAS-1993 L.L.C.	P O BOX 1020, MORRISON, CO 80465	0.000711	
BIG SNOWY EXPLORATION LIMITED PARTNERSHIP	P O BOX 2148, SANTA FE, NM 875042148	0.002660	
BOLACK MINERALS	3901 BLOOMFIELD HWY., FARMINGTON, NM 87401	0.024848	
BURLINGTON RESOURCES OIL & GAS COMPANY	P.O. BOX 4289, FARMINGTON, NM 87401-4982	0.147613	
CHARLES W. GAY	PO BOX 1445, KERRVILLE, TX 780291445	0.000500	
VEVA JEAN GIBBARD	P O BOX 436, SULPHUR, OK 73086	0.000592	
LORRAYN GAY HACKER	PO BOX 1445, KERRVILLE, TX 780291445	0.000500	
BETTY T JOHNSTON MARITAL TRUST	2425 FOUNTAINVIEW, #310, HOUSTON, TX 77057	0.001185	
EULA MAY JOHNSTON ESTATE	ATTN: PAUL MIDCIFF, PO BOX 2546, FORT WORTH, TX 761132546	0.002369	
V A JOHNSTON FAMILY TRUST	P O BOX 925, RALLS, TX 79357	0.000592	
KOCH INDUSTRIES INC	ATTN-EXPLORATION DIVISION, P O BOX 2256, WICHITA, KS 67201	0.006664	
MAYDELL MILLER MAST TRUST	P.O. BOX 1445, KERRVILLE, TX 780291445	0.001000	
PETROX RESOURCES, INC.	39868 HIGHWAY 13, MEEKER, CO 81641	0.000444	
JAMES M RAYMOND	P.O. BOX 1445, KERRVILLE, TX 780291445	0.009996	
R.K.C., INC	7029 EAST BRIARWOOD CIRCLE, ENGLEWOOD, CO 80112	0.001150	
T.H. MCELVAIN OIL & GAS LIMITED PARTNERSHIP	P O BOX 2148, SANTA FE, NM 875042148	0.012291	
TIPPERARY OIL & GAS CORPORATION	633 17TH ST SUITE 1550, DENVER, CO 80202	0.001699	
VASTAR RESOURCES, INC	BOX 219274, HOUSTON, TX 772189274	0.036430	
VAUGHAN-MCELVAIN ENERGY INC	215 OLD KENNETT ROAD, KENNETT SQUARE, PA 19348	0.000592	
WILLIAMS PRODUCTION COMPANY	ONE WILLIAMS CENTER, P O BOX 3102, MS 37-5, TULSA, OK 74101	0.152787	
THE WISER OIL COMPANY	8115 PRESTON RD SUITE 400, DALLAS, TX 75225	0.028433	

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