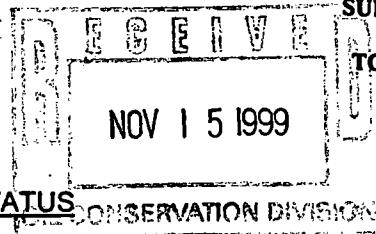


## Energy Minerals and Natural Resources Department

## Oil Conservation Division

2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO THE SANTA FE  
OFFICE

## APPLICATION FOR NEW WELL STATUS CONSERVATION DIVISION

## I. Operator and Well

Operator name & address Phillips Petroleum Company 5525 Hwy. 64 Farmington, New Mexico 87401							OGRID Number  017654	
Contact Party Patsy Clugston							Phone 505-599-3454	
Property Name San Juan 32 Fed Com 22					Well Number 2		API Number 30-045-29788	
UL N	Section 22	Township 32N	Range 9W	Feet From The 909	North/South Line south	Feet From The 1583	East/West Line West	County San Juan

## II. Date/Time Information

Spud Date 9/26/99	Spud Time 2000 hrs	Date Completed 10/19/99	Pool Basin Fruitland Coal
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

## V. AFFIDAVIT:

State of New Mexico )  
 ) ss.  
 County of San Juan )

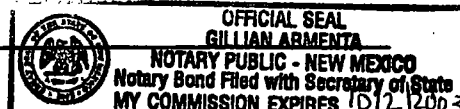
Patsy Clugston, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature Patsy Clugston Title Regulatory Assistant Date 11/12/99

SUBSCRIBED AND SWORN TO before me this \_\_\_\_\_ day of \_\_\_\_\_, 1999.

Gillian Armenta  
 Notary Public

My Commission expires: 10/12/2003

## FOR OIL CONSERVATION DIVISION USE ONLY:

## VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Kelly</u>	Title <u>P.E. Spec.</u>	Date <u>DEC 20 1999</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: DEC 20 1999

NOTICE: The operator must notify all working interest owners of this New Well certification.

PVZV2007232404

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		59 OCT 20 AM 12:00					
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other _____		070 FARMINGTON, NM					
2. NAME OF OPERATOR Phillips Petroleum Company		SJ 32 Fed Com 22 #2					
3. ADDRESS AND TELEPHONE NO. 5525 Highway 64, NBU 3004, Farmington, NM 87401		505-599-3454					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit N, 909' FSL & 1583' FWL At top prod. interval reported below Same as above At total depth Same as above		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal					
14. PERMIT NO.		DATE ISSUED					
15. DATE SPUDDED 9/26/99		16. DATE T.D. REACHED 10/2/99					
17. DATE COMPL. (Ready to prod.) 10/19/99		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6738'					
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3538'					
21. PLUG, BACK T.D., MD & TVD 3537'		22. IF MULTIPLE COMPL., HOW MANY*					
23. INTERVALS DRILLED BY →		ROTARY TOOLS X					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal 3335' - 3529'		25. WAS DIRECTIONAL SURVEY MADE no					
26. TYPE ELECTRIC AND OTHER LOGS RUN Mud Log		27. WAS WELL CORED no					
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED		
9-5/8"	36#, K-55	345'	12-1/4"	195 sx C1 H cement	8 bbls - surf		
7"	20#, J-55	3319'	8-3/4"	L-425 sx 35/65 POZ			
				T- 100 sx C1 H	0sur-TOC-370'		
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	3284'	3537'	no		2-7/8"	3515'	no
15.5#	243' total				6.5#		
31. PERFORATION RECORD (Interval, size and number) Basin Fruitland Coal .75" holes @ 4 spf 3509' - 3529' (20'); 3480' - 3485' (5'); 3377' - 3387' (10'); 3335' - 3341' (6'); Total 41' = 164 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				Underreamed only			
				3330' - 3538'		6-1/4" hole to 9-1/2" hole	
33. PRODUCTION				WELL STATUS (Producing or shut-in) SI			
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) flowing					
DATE OF TEST 10/17/99	HOURS TESTED 1 hr - pitot	CHOKE SIZE 1/2"	PROD'N. FOR TEST PERIOD →	OIL - BBL. 1650 mcf	GAS - MCF. 200 bwpd	WATER - BBL.	GAS - OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE flow-263 psi	CALCULATED 24-HOUR RATE →	OIL - BBL.	GAS - MCF. 1650 mcf	WATER - BBL. 200 bwpd	OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SI waiting for approvals to first deliver						TEST WITNESSED BY David Green	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Assistant

10/19/99

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD  
OCT 21 1999

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Nacimiento	753					
Ojo Alamo	2033	2053	Sandstone			
Kirtland	2053	3153	Shale & sandstone			
Fruitland	3153	3178	Shale, coal & sandstone			
Fruitland Coal	3178	3563	Shale & coal			
Pictured Cliffs	3563		Marine Sands			
			These are estimated tops from off-set logs, no open hole logs were run.			

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-079341

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32 Fed Com 22

8. Well Name and No.

2

SJ 32 Fed Com 22 #

9. API Well No.

30-045029788

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit N, 909' FSL & 1583' FWL  
Section 22, T32N, R9W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud Report  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9/25/99 MIRU Key Energy #53. Spud 12-1/4" hole @ 2000 hrs 9/26/99. Drilled ahead to 350'. Circ. hole. RIH w/9-5/8" 36#. K-55 casing and set @ 345'. RU BJ to cement. Pumped 195 sx (234 cf) Class H cement w/2% CaCl2. 1/4#/sx Cello-flake mixed at 15.6 ppg w/1.20 yield. Circulated 8 bbls (45 cf) cement to surface. RD BJ. WOC.

NU BOPs. PT casing, rams, valves to 200 psi for 3 minutes and 1500 psi for 10 minutes. Good test.

14. I hereby certify that the foregoing is true and correct

Signed

*Felix Clugston*

Title

Regulatory Assistant

Date

9/28/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

OCT 01 1999

\* See Instruction on Reverse Side

OPERATOR

FARMINGTON FIELD OFFICE  
BY *[Signature]*

OWNER NAME	ADDRESS	WI	PROPERTY NAME
PHILLIPS PETROLEUM COMPANY		0.820000	SAN JUAN 32 FED 22 COM #2
WILLIAMS PRODUCTION COMPANY	ONE WILLIAMS CENTER, P O BOX 3102, MS 37-5, TULSA, OK 74101	0.180000	