

District I - (505) 393-6161  
1625 N. French Dr  
Hobbs, NM 88241-1980  
District II - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV - (505) 827-7131

New Mexico  
Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

1400 Form C-142  
Date 06/99

SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO THE SANTA FE  
OFFICE

NOV 15 1999

OIL CONSERVATION DIVISION APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address Phillips Petroleum Company 5525 Hwy. 64 Farmington, New Mexico 87401							OGRID Number 017654	
Contact Party Patsy Clugston							Phone 505-599-3454	
Property Name San Juan 32-9					Well Number 302		API Number 30-045-29803	
UL K	Section 9	Township 32N	Range 9W	Feet From The 2215	North/South Line South	Feet From The 1333	East/West Line West	County San Juan

II. Date/Time Information

Spud Date 9/28/99	Spud Time 0200 hrs	Date Completed 10/19/99	Pool Basin Fruitland Coal
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

State of New Mexico )  
County of San Juan ) ss.

Patsy Clugston, being first duly sworn, upon oath states:

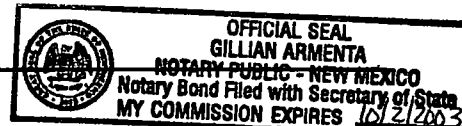
1. I am the Operator, or authorized representative of the Operator, of the above-referenced well.
2. To the best of my knowledge, this application is complete and correct.

Signature Patsy Clugston Title Regulatory Assistant Date 11/12/99

SUBSCRIBED AND SWORN TO before me this 12<sup>th</sup> day of November, 1999.

Gillian Armenta  
Notary Public

My Commission expires: 10/2/2003



FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark P. Kelly</u>	Title <u>P.E. Spoe.</u>	Date <u>DEC 20 1999</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: DEC 20 1999

NOTICE: The operator must notify all working interest owners of this New Well certification.

PVZV2007232472

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-078687

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-9 Unit

8. Well Name and No.

SJ 32-9 Unit #302

9. API Well No.

30-045-29803

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit K, 2215' FSL & 1333' FWL  
Section 9, T32N, R9W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud Report  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9/28/99 MIRU Key Energy #37. Spud 12-1/4" hole @0200 hrs 9/28/99. Drill 12-1/4" hole to 382'. Circ. hole. RIH w/9-5/8" 36#, K-55 casing and set @ 357'. RU BJ to cement. Pumped 10 bbls mud clean and 10 bbls FW/red dye ahead of 195 sx C1 H cement w/2% CaCl2 & 1/4#/sx Cello-flake @ 3 bpm @ 65# psi. Dropped plug and displaced with 27 bbls FW. Plug down @ 1530 hrs 9/28/99. Circulated 8 bbls cement to surface. WOC.

NU WH & NU BOPs. PT rams, casing and manifold to 200 psi for 3 minutes and 1500 psi for 10 minutes. Good Test.

14. I hereby certify that the foregoing is true and correct

Signed Tucker Davis Title Regulatory Assistant

Date 9/30/99

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States or to any officer or employee of any such department or agency, any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

OPERATOR

FARMINGTON FIELD OFFICE  
BY 6/24

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR  
Phillips Petroleum Company

3. ADDRESS AND TELEPHONE NO.  
5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface  
Unit K, 2215' FSL & 1333' FWL  
At top prod. interval reported below  
Same as above  
At total depth  
Same as above

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

5. LEASE DESIGNATION AND SERIAL NO.  
SF-078687

6. IF INDIAN, ALLOTTEE OR TRIBE NAME \_\_\_\_\_

7. UNIT AGREEMENT NAME  
San Juan 32-9 Unit

8. FARM OR LEASE NAME, WELL NO.  
SJ 32-9 Unit #302

9. API WELL NO.  
30-045-29803

10. FIELD AND POOL, OR WILDCAT  
Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 9, T32N, R9W

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

15. DATE SPUDDED  
9/28/99

16. DATE T.D. REACHED  
10/3/99

17. DATE COMPL. (Ready to prod.)  
10/19/99

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*  
6990'

19. ELEV. CASINGHEAD \_\_\_\_\_

20. TOTAL DEPTH, MD & TVD  
3761'

21. PLUG, BACK T.D., MD & TVD  
3756'

22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_

23. INTERVALS DRILLED BY  
→

ROTARY TOOLS  
X

CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*  
Basin Fruitland Coal 3583' - 3721'

25. WAS DIRECTIONAL SURVEY MADE  
no

26. TYPE ELECTRIC AND OTHER LOGS RUN  
Mud log

27. WAS WELL CORED  
no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K-55	357'	12-1/4"	195 sx C1 H	8 bbls-surf.
7"	20#, J-55	3551'	8-3/4"	L-475 sx 35/65 POZ	
				T-100 sx C1 H	3 bbls-surf.

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
5-1/2"	3503'	3756'	no		2-7/8	3753'
15.5 #	253' total				6.5#	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Basin Fruitland Coal .75" holes @ 4 spf		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3716' - 3721' (5'); 3604' - 3620' (16'); 3583' - 3600' (17') Total 38 feet = 152 holes		3583' - 3721'	Only surged well w/air & mist until it cleaned up. No other type of stimulation.

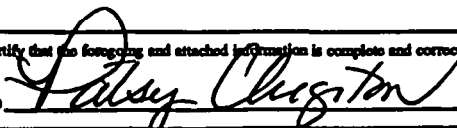
33. PRODUCTION							
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 10/17/99	HOURS TESTED 1 hr. - pitot	CHOKE SIZE 1/2"	PROD'N. FOR TEST PERIOD →	OIL - BBL. 950 mcf	GAS - MCF. 150 bwpd	WATER - BBL. 150 bwpd	GAS - OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE SI-290 psi	CALCULATED 24-HOUR RATE →	OIL - BBL.	GAS - MCF. 950 mcf	WATER - BBL. 150 bwpd	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SI waiting on approvals to first deliver	TEST WITNESSED BY David Green
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35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



TITLE

Regulatory Assistant

DATE

10/20/99

\*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD

OCT 21 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

FARMINGTON FIELD OFFICE  
BY 

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

# GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Nacimiento	910					
Ojo Alamo	2150	2180	Sandstone			
Kirtland	2180	3410	Shale & sandstone			
Fruitland	3410	3430	Shale, coal & sandstone			
Fruitland Coal	3430	3770	Shale & coal			
Pictured Cliffs	3770		Marine Sands			
			These are estimated tops from off-set logs. no new open hole logs were run.			

OWNER NAME	ADDRESS	WI	PROPERTY NAME
PHILLIPS PETROLEUM COMPANY		0.820000	SAN JUAN 32-9 UNIT #302
WILLIAMS PRODUCTION COMPANY	ONE WILLIAMS CENTER, P O BOX 3102, MS 37-5, TULSA, OK 74101	0.180000	