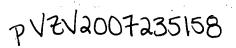
۽ •	District I - (505) 393-6161 New Mexico 1623 N. French Dr Energy Minerals and Natural Resources Departs Nobba, NM 88241-1980 Energy Minerals and Natural Resources Departs District II - (505) 748-1283 III E Bit IS First III Conservation Division Artesia, NM 88210 IIII - (505) 334-6178 District III - (505) 334-6178 2040 South Pacheco Street Senta Fe, New Mexico 87505 Senta Fe, New Mexico 87505 Artesia, NM 87410 NOV I 7 1999 District IV - (505) B27-7131 Oil CONSERVATION Division For NEW WELL STATUS	Form C-142 Date 06/99 ent SUBMIT ORIGINAL PLUS 2 COPIES TO THE SANTA FE OFFICE
٢	I. Operator and Well Operator name & address Nearburg Producing Company	GRID Number
	Nearburg Producing Company 3300 N A St., Bldg 2, Suite 120 Midland, TX 79705	015742
	Contact Pary Sarah Jordan	hone 915/686-8235
	Property Name Ross Ranch 22 Well Number 6	Pl Number 30 - 015 - 29769
	VL Section Township Range Feet From The North/South Line Feet From The East/W N 22 198 25E 660 South 1980 We	
٦	II. Date/Time Information Spud Date 10-2-99 Spud Date 11/10/99 Date Completed Pool	pper Penn, North
	 Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling comme 3160-4 showing well was completed as a producer. Attach a list of all working interest owners with their percentage interests. AFFIDAVIT: 	
	SS. County of <u>Midland</u>)	
	Sarah <u>Jordan</u> , being first duly swom, upon oath states:	
	 I am the Operator, or authorized representative of the Operator, of the above-ref. O To the best any knowledge, this application is complete and correct. 	
	Signature Sarah Graan Title Prod. Analyst Da	11/15/99
	SUBSCRIBED AND SWORN TO BEFORE IS SUBSCRIPT. SUBSCRIPTION TO STATE OF TEXTS SUBSCRIPTION TO STATE AND SWORN TO	Decton
	 FOR OIL CONSERVATION BUILTING CONSERVATION OF APPROVAL: This Application is hereby approved and the above-referenced well is designated a New Well. By co of the Taxation and Revenue Department of this Approval. 	hereof, the Division notifies the Secretary
[Signature Man Jahn The P.E. Spec. VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT	JAN 1 0 2000

NOTICE: The operator must notify all working interest owners of this New Well certification.



· · ·				
Submit ⁷ 3 Copies to Appropriate District Office	State of New Me Energy, Minerals and Natural Re			Form C-103 Revised 1-1-89
DISTRICT I	OIL CONSERVATIC			1
P.O. Box 1980, Hobbs, NM 88240	2040 Pacheco St.		WELL API NO.	
DISTRICT II	Santa Fe, NM 87	/505	30-015-29769	
P.O. Drawer DD, Artesia, NM 88210			sIndicate Type of Leas	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	I		•State Oil & Gas Leas	STATE FEE
	S AND REPORTS ON WEL	15		
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVO		OR PLUG BACK TO A	7Lease Name or Unit	Agreement Name
Type of Well:			Ross Ranch 22	
OIL GAS WELL 🗌	OTHER			
₂Name of Operator Nearburg Producing Company			₀Well No. 6	
3Address of Operator			Pool name or Wildcat	
3300 North A Street, Building 2, Suite 1 Well Location	20, Midland, Texas 79705		Dagger Draw; U	oper Penn, North
	et From The South	Line and 1980	Feet From The	West Line
Section 22	Township 19S F	Range 25E	NMPM	Eddy County
	••Elevation (Show whether DF, 3,453' GR	RKB, RT, GR, etc.)		
¹¹ Check Appr	opriate Box to Indicate Na	ature of Notice, Rep	port, or Other D	ata
NOTICE OF INTE	NTION TO:	SUBS	SEQUENT RE	PORT OF:
_				
		REMEDIAL WORK		
		COMMENCE DRILLING O	PNS.	
PULL OR ALTER CASING		CASING TEST AND CEME		
OTHER:		OTHER: Surface Casi	ng and Cement	X
12Describe Proposed or Completed Operations (C work) SEE RULE 1103.	learly state all pertinent details, and give	pertinent dates, including es	timated date of starting	any proposed
Spud well at 2200 hrs on 10/02/99. Dril casing @1,110'. Cement casing using head. NU BOPE and test.	led well to 1,110'. C&C hole. RI 1,200 sxs cmt plus additives. Ci	rc 140 sxs to surface. V	VOC 18 hrs. Cut of	TC and STC casing. Set f casing and weld on well
		56	1891019	
•		23456		
		1.	10 A A	
			A CT 100 CT 100 CECEIVED - ARTESIA	
		log RE	CEIVED	
		(a) 0CD	- ARIESIA	·
		82	A.3	
		dge and belief.	\$752224	
I hereby certify that the information above is true	and complete to the dest of my knowled	dge and belief.		
V- 510		TLE Regulatory Analyst		DATE 10-06-99
SIGNATURE TYPE OR PRINT NAME KIM Stewart	<u></u> "			TELEPHONE NO. (915) 686-8235
(This space for State Use)	BUD			
	INED BY TIM W. GUM	TLE		DATE 10-13-99
APPROVED BY DISTRICT II S	UPERVISOR "	1 bis		

	ORIGINAL SIGNED I
APPROVED BY	

CONDITIONS OF APPROVAL, IF ANY:

9/23/99 13:48:54 DOR1000H Requested By KATHIE

Page 1

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Property W 556254 ROSS RANCH 22 #6 DOI# 00 Effective Date 0/00/00 Status ACTIVE

Owner	Sec	Name	Int Type	Ownr Type	Susp Code	J I B Susp	Sev Exmt	Indp Flag	Working Decimal	Revenue Decimal		ICT- Acct			Actv
54300	•••••	NEARBURG EXPLORATION CO,L.L.C.	0	W			N		.472069980	.000000000	• 4			•••••	
1319)	MENPART ASSOCIATES (1/1/94)	0	W		·	N		.028857120	.000000000					
31450) .	HOLSUM, INCORPORATED	0	W	÷		N		.017279370	.000000000					
68300)	AAR LIMITED PARTNERSHIP,	0	W			N		.008639680	.000000000					
74550	3	J. KENNETH SMITH	0	W			N		.005759790	.000000000					
68310	נ	GENE REISCHMAN, AS HIS	0	W			N		.005788880	.000000000					
5427	0	MARK K. NEARBURG	0	W			N		.005759790	.000000000					
3144	0	HOLSUM BAKERS, INC.	0	W			N		.005759790	.000000000					
5977	в.	PANHANDLE ROYALTY COMPANY	0	W		**	N	,	.117187500	.000000000					
4053	0	JAMES T. JENNINGS & FRANCES S.	0	W			N		.041015630	.000000000					
9150	0	YATES PETROLEUM CORPORATION	0	W			N		.105833330	.000000000					
9120	0	YATES DRILLING COMPANY	0	W			N		.006250000	-000000000				•	
. 70	0	ABO PETROLEUM COMPANY	0	W			N		.006250000	.000000000					
5250	0	MYCO INDUSTRIES, INC.	0	W			N		.006250000	.000000000					
	0	S. P. YATES	0	W			N		.046875000	.000000000					
165	6	SHARBRO OIL LTD. CO.	0	W			N		.023437500	.000000000			•	•	
146	1	LILLIE YATES TESTAMENTARY	0	W			N		.023437500	.000000000					
148	9	LJR RESOURCES LTD. CO.	0	W			N		.005788880	.000000000					
129	0	GRETCHEN B. NEARBURG	0	W			N		.017453910	.000000000					
525	9	ROY G. BARTON, JR.	0	W			N		.041666670	.000000000					
207	7	R-N LIMITED PARTNERSHIP	0	W			N		.008639680	.000000000					

***** Total *****

*** End of Report ***

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District I PO Box 1980, District II 811 South Firs District III 1000 Rio Braz District IV 2040 South Pa	st, Artesia, N os Rd., Azte acheco, San	M 88210 c, NM 87410 ta Fe, NM 87	505		Energy, Min OIL CON 2 S	erais ISE 040 Santa	of New Me & Natural Resource RVATION South Pach a Fe, NM 87	Ces Depai DIVIS IECO 505	SION	Submit N TO TRA	to App	Instru ropriat	Form C-104 ctober 18, 1994 uctions on back e District Office 5 Copies ENDED REPORT
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Nearburg P 3300 N A S	t., Bldg 2,										0157		· · · · · · · · · · · · · · · · · · ·
Midland, TX	79705									3 년	leason fo NV	•	ode
	PI Number						5 Pool Name				- <u>-</u>		Pool Code
30 - 0 15-2			Dag	gger Drav	w;Upper Penr	n, No							15472
⁷ Pr	operty Code		Pos	ss Ranch	22		[®] Property Nam	18				• • •	/ell Number 6
10 5	Surface	Location				_	<u> </u>						
UI or lot no.	Section	Township		Range	Lot Idn	Fee	et from the	_	outh Line	Feet from the		/est line	County
	22 Rottom	19S Hole Loc		25E			660	So	uth	1,980	<u> </u>	/est	Eddy
UI or lot no.	Section	Township	_	Range	Lot Idn	Fee	et from the	North/Sc	outh Line	Feet from the	East/W	lest line	County
¹² Lse Code P		ng Method Co umping	ode		Connection Dat 1/09/99	8	¹⁵ C-129 Perm NA	it Number		⁶ C-129 Effective E	Date	¹⁷ C-	129 Expiration Date
III. Oil a		Transpo		'S nsporter Na		_	20 PO		21 O/G		POD UL	STD L so	-
OGRID			an	nd Address							and D	escription	<u>،</u>
00734	302	oco Pipelin 2 Ε Ave. A					281362	9	0	Section 22, 1	9S, 25E	Tank B	lattery
	Lov	vington, NM	1 88:	260									
000971		M 14 Penbroo essa, TX 7		2			281363	60	G	Section 22, 1	9S, 25E	Tank B	attery
				_ 	······								
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OIL CONSERVATION DIVISION ZOND Patheo 31. VILL API NO. 30.016.2017.00 DIL CONSERVATION DIVISION ZOND Patheo 31. VILL API NO. 30.016.2017.00 Santa Fe, NM 87505 Santa Fe, NM 87505 Santa Fe, NM 87505 DIL CONFECTION OR RECOMPLETION REPORT AND LOG MELL COMPLETION OR RECOMPLETION REPORT AND LOG Indexter Management Meme To do Yest Log ONE COMPLETION OR RECOMPLETION REPORT AND LOG Indexter Management Meme To do Yest Log Advance Vindexter Meme or Und Agreement Meme To do Yest Log New Yest Log Comparison of Undexter Meme To do Yest Log Not Well Log Sanda Extreme Advance Vindexter Management Meme To do Yest Log Not Well Log Sanda Extreme The West Log Memory Log Prov. Log Per Prov. The West Not Media Sanda Extreme The West Sanda Extreme The Memory Media Sanda Extreme The Memory Media Sanda Extreme The Memory Media <th< td=""><td>Submit to Appropriate District Office State Lease - 6 copies</td><td></td><td>Energ</td><td></td><td></td><td></td><td></td><td>artme</td><td>nt</td><td></td><td>· .</td><td></td><td></td></th<>	Submit to Appropriate District Office State Lease - 6 copies		Energ					artme	nt		· .		
Displace	DISTRICT I	, NM 88240	OIL				DIVIS	SION	M (
District_III 6. State Oll & Gas Lese No. OWELL_COMPLETION OR RECOMPLETION REPORT AND LOG Image: Complete Com	DISTRICT II P.O. Drawer DD, Artes	ia, NM 88210					87505		5.	Indicate Typ			FEE 🕅
Type of Well OL Well GAS WELL DRY OTHER 7. Genes Reams or Unit Agenesite Hermits In type of completion: Next Completion: Role R andh 22 Role R andh 22 Item of Orsense a. Well No. G a. Well No. G Name of Completion: a. Well No. a. Well No. G G Names of Complexity: a. Well No. a. Well No. G G Nearbourg Producing Company G a. Well No. G G Noates of Complexity: G a. Well No. G G 3000 NA SL, Bidg 2, Suite 120, Midland, TX 79705 Dagger Draw; Upper Pann. North Unit Latic Media Eddy County 100 Date Sputified 11 Date 120, Reached 12. Date Compl. How 13. Elemetion (Branz Rule) Eddy County 101 Date 0 102 Date Complexity: A. Well No. 14. Elex: Cataling fread Date Complexity: No 1720 - 7080 (OL Clocol Cample Nin Many Zaman' Producing Ninnetio: No No 1. Type Electa and Other Legs Pin GEE'M Set A doft	<u>DISTRICT III</u> 1000 Rio Brazos Rd, /	Aztec, NM 874	10						6.	State Oil & C			
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10/02/99 10/18/99 11/10/99 3453 GR No. No. No. 6. Total Depth 81501 18. Plug Back T.D. 80.567 17. If Multiple Compl. How 80.567 18. Internals Defined By Rotary Tools Defined By Cable Tools 8. Total Depth 81501 20. Was Directional Survey Made No 20. Was Directional Survey Made No No 17.00 - 7805 (OA) ClearO Enyon 22. Was Well Cored No No No 1.1/10 - 14-314" 22. Was Well Cored No No No 3. CASING RECORD (Report all strings set In well) CASING SIZE Manual Cored No CASING RECORD (Report all strings set In well) CASING RECORD (Report all strings set In well) AMOUNT PULLED CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD 3.1/10 - 14-314" 1200 bxs NA 7" 23#, 20# & 29# 6150" 8-34" 1200 bxs NA 4. LINER RECORD 25. TUBING RECORD NA 512E TOP BOTTOM SACKS CEMENT SIZE DEPTH SET PACKER SET 7720' - 7768 TOP												Eddy	County
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8150' 8056' Mary Zonea? Drilled By Wary Zonea? 9. Producting Interval(6), of file completion - Top, Botom, Name 20. Wes Directional Survey Made No 7720'-7808' 22. Was Well Cored No 3. CASING RECORD (Report all strings set in well) 6ASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 9-5/8'' 36# & 40# 1110' 14-3/4'' 1200 exs Na 7'' 23#, 26# & 29# 8150' 8-3/4'' 1200 exs NA 7'' 23#, 26# & 29# 8150' 8-3/4'' 1200 exs NA 4. LINER RECORD 26. TUBING RECORD AMOUNT PULLED 8. Defortation record (interval, size, and number) 77 7946'' NA 7720'-780'' BOTTOM SACKS CEMENT SCREEN SIZE DEPTH HET PACKER SET 7720'-780'' Pade file 2-7/6'' 7946'' NA 8. Perforation record (interval, size, and number) 7720'-780'' 7946'' NA 7720'-7700'' BOTTOM SACKS CEMENT SCREEN Size DEPTH HETRYALL AMOUNT AND KINDAMA MATERIAL USED 7720'-7700'' Pade file DEPTH HETRYAL AMOUNT				1 11/1		Comnl. I				Botany Toolo			
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9-5/8" 36# & 40# 1110' 14-3/4" 1200 sxs NA 7" 23#, 26# & 29# 8150' 9-3/4" 1200 sxs NA 4. LINER RECORD 26. TUBING RECORD	CASING SIZE	WEK		1		T					CORD.		
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Stanton A OTOPA Printed Sarah Jordan - Production Analyst 11/15/00			· · · · · · · · · · · · · · · · · · ·							·			
	31. I hereby certify that	the information	n shown an both	sides of this i	orm is true and	d complet	e to the bes	t of my k	mowledge (and belief			· ·
	signature 🖌	14c	Xala	J		irah Jón	dan		Title	Production	n Analyst	Date	11/15/99
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souu	lasereu	I New Mexico		northwe	stern new mexico
T. Anhy	1	Г. Canyon	7649.0	T. Ojo Alamo	Т. Репп. "В"
T. Salt	ן ז	r. Strawn		T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	7	r. Atoka		T. Pictured Cliffs	T. Penn. "D"
T. Yates	7	Г. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	7	F. Devonian	· ·	T. Menefee	T. Madison
T. Queen	1	Г. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	1	Г. Montoya		T. Mancos	T. McCracken
T. San Andres	710.0	F. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	2245.0	Г. МсКее		Base Greenhorn	T. Granite
T. Paddock	1	Г. Ellenburger		T. Dakota	T
T. Blinebry		Г. Gr. Wash		T. Morrison	T
T. Tubb	T	F. Delaware Sand		T. Todilto	Т.
T Drinkard		F Rone Springs	3730.0	T Entrada	Т
T. Abo		C 3rd Bone Sprg	5900,0	T. Wingate	T. ·
1. Wolfcamp	6020.0	l, <u></u>			T
1. Penn		l		I. Permain	
T. Cisco (Bough C)		Γ		T. Penn. "A"	T
		OIL OR G	AS SAN	NDS OR ZONES	
No. 1, from 7720	t	0 7820 (dolo)		No. 3, from	to
No. 2, from	t	0		No. 4, from	to
		IMPOF	RTANT	WATER SANDS	
Include data on rat	e of wate	er inflow and eleva	ation to	which water rose in hol	e.
No. 1, from		to		feet	
No. 2, from		to		feet	
No. 3, from		to	*-**-	feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
0.0	710.0	710.0	SS/Dolo/Anhy				
710.0	2245.0	1535.0	Dolomite				
2245.0	3710.0	1465.0	Dolo/SS				
3710.0	5900.0	2190.0	Limest/Dolo				
5900.0	6020.0	120.0	SS/Sh	11			
6020.0	7649.0	1629.0	Sh/SS/Lm/Dolo	11			
7649.0	8150.0	501.0	Dolo/Lm/Sh				
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