

District I - (505) 393-6161
1623 N. French Dr
Hobbs, NM 88241-1960
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-142
Date 06/99

1415

SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE

NOV 17 1999

OIL CONSERVATION DIVISION

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address Nearburg Producing Company 3300 N A St., Bldg 2, Suite 120 Midland, TX 79705						OGRID Number 015742		
Contact Party Sarah Jordan						Phone 915/686-8235		
Property Name Ross Ranch 22				Well Number 6		API Number 30-015-29769		
UL N	Section 22	Township 19S	Range 25E	Feet From The 660	North/South Line South	Feet From The 1980	East/West Line West	County Eddy

II. Date/Time Information

Spud Date 10-2-99	Spud Time 2200	Date Completed 11/10/99	Pool Dagger Draw: Upper Penn, North
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- III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.
IV. Attach a list of all working interest owners with their percentage interests.
V. AFFIDAVIT:

State of Texas)

ss.

County of Midland)

Sarah Jordan, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well.
2. To the best of my knowledge, this application is complete and correct.

Signature Sarah Jordan Title Prod. Analyst Date 11/15/99

SUBSCRIBED AND SWORN TO before me this 15th day of November, 1999



DIXIE D. WALTON

Notary Public

STATE OF TEXAS

My Commission expires: 5-25-2000

FOR OIL CONSERVATION DIVISION USE ONLY

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark P. Bailey</u>	Title <u>P.E. Spec.</u>	Date <u>JAN 10 2000</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 1/10/00

NOTICE: The operator must notify all working interest owners of this New Well certification.

PVZV2007235158

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-015-29769

Indicate Type of Lease

STATE ☐

FEE ☒

State Oil & Gas Lease No.

Lease Name or Unit Agreement Name

Ross Ranch 22

Well No.
6

Pool name or Wildcat
Dagger Draw, Upper Penn, North

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

Name of Operator
Nearburg Producing Company

Address of Operator
3300 North A Street, Building 2, Suite 120, Midland, Texas 79705

Well Location

Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line

Section 22 Township 19S Range 25E NMPM Eddy County

Elevation (Show whether DF, RKB, RT, GR, etc.)
3,453' GR

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ANBANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Surface Casing and Cement ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud well at 2200 hrs on 10/02/99. Drilled well to 1,110'. C&C hole. RU and ran 26 jts of 9-5/8" 36# & 40#, J55, LTC and STC casing. Set casing @ 1,110'. Cement casing using 1,200 sxs cmt plus additives. Circ 140 sxs to surface. WOC 18 hrs. Cut off casing and weld on well head. NU BOPE and test.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kim Stewart

TITLE Regulatory Analyst

DATE 10-06-99

TYPE OR PRINT NAME Kim Stewart

TELEPHONE NO. (915) 686-8235

(This space for State Use)

BGX

APPROVED BY

**ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR**

TITLE

DATE

10-13-99

CONDITIONS OF APPROVAL, IF ANY:

9/23/99 13:48:54 DOR1000H
Requested By KATHIE

Division Order Listing
NEARBURG PRODUCING COMPANY

Corp# 1

Page 1

Property W 556254 ROSS RANCH 22 #6
DOI# 00
Effective Date 0/00/00
Status ACTIVE

Owner	Sec	Name	Int Type	Ownr Type	Susp Code	JIB Susp	Sev Exmt	Indp Flag	Working Decimal	Revenue Decimal	-WI Co	ICT- Acct	-RI Co	ICT- Acct	Actv
54300		NEARBURG EXPLORATION CO,L.L.C.	0	W			N		.472069980	.000000000	4				
1319		MENPART ASSOCIATES (1/1/94)	0	W			N		.028857120	.000000000					
31450		HOLSUM, INCORPORATED	0	W			N		.017279370	.000000000					
68300		AAR LIMITED PARTNERSHIP,	0	W			N		.008639680	.000000000					
74550		J. KENNETH SMITH	0	W			N		.005759790	.000000000					
68310		GENE REISCHMAN, AS HIS	0	W			N		.005788880	.000000000					
54270		MARK K. NEARBURG	0	W			N		.005759790	.000000000					
31440		HOLSUM BAKERS, INC.	0	W			N		.005759790	.000000000					
59778		PANHANDLE ROYALTY COMPANY	0	W			N		.117187500	.000000000					
40530		JAMES T. JENNINGS & FRANCES S.	0	W			N		.041015630	.000000000					
91500		YATES PETROLEUM CORPORATION	0	W			N		.105833330	.000000000					
91200		YATES DRILLING COMPANY	0	W			N		.006250000	.000000000					
700		ABO PETROLEUM COMPANY	0	W			N		.006250000	.000000000					
52500		MYCO INDUSTRIES, INC.	0	W			N		.006250000	.000000000					
91800		S. P. YATES	0	W			N		.046875000	.000000000					
1656		SHARBRO OIL LTD. CO.	0	W			N		.023437500	.000000000					
1461		LILLIE YATES TESTAMENTARY	0	W			N		.023437500	.000000000					
1489		LJR RESOURCES LTD. CO.	0	W			N		.005788880	.000000000					
1290		GRETCHEN B. NEARBURG	0	W			N		.017453910	.000000000					
5259		ROY G. BARTON, JR.	0	W			N		.041666670	.000000000					
2077		R-N LIMITED PARTNERSHIP	0	W			N		.008639680	.000000000					
***** Total *****										1.000000000	.000000000				
*** End of Report ***															

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994.

Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Nearburg Producing Company 3300 N A St., Bldg 2, Suite 120 Midland, TX 79705		² OGRID Number 015742
		³ Reason for Filing Code NW
⁴ API Number 30 - 0 15-29769	⁵ Pool Name Dagger Draw;Upper Penn, North	⁶ Pool Code 15472
⁷ Property Code	⁸ Property Name Ross Ranch 22	⁹ Well Number 6

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	22	19S	25E		660	South	1,980	West	Eddy

¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code P	¹³ Producing Method Code Pumping	¹⁴ Gas Connection Date 11/09/99	¹⁵ C-129 Permit Number NA	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
00734	Amoco Pipeline Company 302 E Ave. A Lovington, NM 88260	2813629	O	Section 22, 19S, 25E Tank Battery
000971	GPM 4044 Penbrook Odessa, TX 79762	2813630	G	Section 22, 19S, 25E Tank Battery

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-106
Revised 1-1-89

WELL API NO.
30-015-29769

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Ross Ranch 22

8. Well No.
6

9. Pool name or Wildcat
Dagger Draw, Upper Penn. North

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

2. Name of Operator
Nearburg Producing Company

3. Address of Operator
3300 N A St., Bldg 2, Suite 120, Midland, TX 79705

4. Well Location
Unit Letter N : 660 Feet From The South Line and 1,980 Feet From The West Line
Section 22 Township 19S Range 25E NMPM Eddy County

10. Date Spudded 10/02/99 11. Date T.D. Reached 10/18/99 12. Date Compl. (Ready to Prod.) 11/10/99 13. Elevations (DF & RKB, RT, GR, etc.) 3453 GR 14. Elev. Casinghead

15. Total Depth 8150' 16. Plug Back T.D. 8056' 17. If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 7720' - 7808' (OA) Cisco Canyon 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run CNL/ LDT, Resistivity 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# & 40#	1110'	14-3/4"	1200 sxs	NA
7"	23#, 28# & 29#	8150'	8-3/4"	1200 sxs	NA

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	7948'
						PACKER SET
						NA

26. Perforation record (interval, size, and number)
7720' - 7744'; 7770' - 7808' w/ 2JSPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL 7720' - 7808 AMOUNT AND KIND MATERIAL USED
Pumped 1,000 gals Xylene and 30,000 gals
20% HCl-NEFE gelled acid.

PRODUCTION

Date First Production <u>11/10/99</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Pumping</u>				Well Status (Prod. or Shut-in) <u>Producing</u>	
Date of Test <u>11/12/99</u>	Hours Tested <u>23</u>	Choke Size	Prod'n For Test Period	Oil - BbL <u>339</u>	Gas - MCF <u>1503</u>	Water - BbL <u>1182</u>	Gas - Oil Ratio <u>4257:1</u>
Flow Tubing Press.	Casing Pressure <u>50#</u>	Calculated 24-Hour Rate	Oil - BbL <u>353</u>	Gas - MCF <u>03</u>	Water - BbL <u>1233</u>	Oil Gravity - API - (Corr.) <u>41</u>	

28. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Tony Bunch

30. List Attachments

C-104, Deviation and Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

S. Jordan

Printed Name

Sarah Jordan

Title

Production Analyst

Date

11/15/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____ 7649.0
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____ 710.0	T. Simpson _____
T. Glorieta _____ 2245.0	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Bilinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____ 3730.0
T. Abo _____	T. 3rd Bone Sprg _____ 5900.0
T. Wolfcamp _____ 6020.0	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permain _____	T. _____
T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 7720 to 7820 (dolo) No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0.0	710.0	710.0	SS/Dolo/Anhy				
710.0	2245.0	1535.0	Dolomite				
2245.0	3710.0	1465.0	Dolo/SS				
3710.0	5900.0	2190.0	Limest/Dolo				
5900.0	6020.0	120.0	SS/Sh				
6020.0	7649.0	1629.0	Sh/SS/Lm/Dolo				
7649.0	8150.0	501.0	Dolo/Lm/Sh				