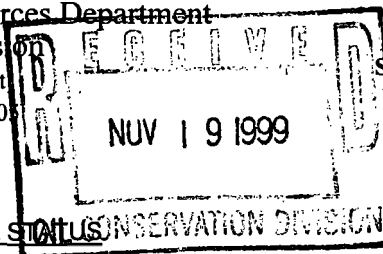


District I - (505) 393-6161  
1625 N. French Dr  
Hobbs, NM 88241-1980  
District II - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV - (505) 827-7131

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87501  
(505) 827-7131

1417  
Form C-142  
Revised 06/99

SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO THE SANTA FE  
OFFICE



APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address <b>Amoco Production Company</b> <b>P.O. Box 3092</b> <b>Houston, TX 77253</b>						OGRID Number <b>000778</b>		
Contact Party <b>Mary Corley</b>						Phone <b>281-366-4491</b>		
Property Name <b>Atlantic Com LS</b>				Well Number <b>3B</b>		API Number <b>30-045-29966</b>		
UL <b>D</b>	Section <b>24</b>	Township <b>31N</b>	Range <b>10W</b>	Feet From The <b>840'</b>	North/South Line <b>North</b>	Feet From The <b>815'</b>	East/West Line <b>West</b>	County <b>San Juan</b>

II. Date/Time Information

Spud Date <b>October 2 1999</b>	Spud Time <b>5:45 pm</b>	Date Completed <b>October 17 1999</b>	Pool <b>Blanco Mesaverde</b>
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

State of <u>Texas</u> ) ) ss. County of <u>Harris</u> )		
<u>Mary Corley</u> , being first duly sworn, upon oath states: 1. I am the Operator, or authorized representative of the Operator, of the above-referenced well. 2. To the best of my knowledge, this application is complete and correct.		
Signature <u>Mary Corley</u>	Title <u>Senior Business Analyst</u>	Date <u>November 17 1999</u>
SUBSCRIBED AND SWORN TO before me this <u>17</u> day of <u>November</u> , <u>1999</u>		
		<u>Anne Evans</u> Notary Public
My Commission expires: <u>March 21 2001</u>		

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature District Supervisor <u>Mark Kelly</u>	OCD District <u>P.E. Spec</u>	Date <u>12-16-99</u>
--	----------------------------------	-------------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 12/16/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

PV2V2007235332

**Working Interest Owners  
Atlantic Com LS 3B**

Conoco Inc. Attn: Isabel Barron 600 North Dairy Ashford - DU - 3076	25.00%
Amoco Production Company P. O. Box 3092 Houston, TX 77253	28.52%
Vastar Resources, Inc. 15375 Memorial Drive Houston, TX 77079	37.50%
Hannett Steele Partners c/o NationsBank, NA. P.O. Box 2546 Ft. Worth, TX 76113	0.09%
Burlington Resources, Inc. Attn: David Valdez P.O. Box 4289 Farmington, NM 87499	6.25%
Energen Resources 2101 6 <sup>th</sup> Ave. North Birmingham, AL 35203	2.34%
George William Umbach 2620 S. Maryland Parkway, #496 Las Vegas, Nevada 89109	0.15%
Estate of Robert Umbach Box 5310 Farmington, NM 87499	0.15%

Submit 3 Copies to  
Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-045-29966

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Mary Corley

8. Well No.

3B

9. Pool name or Wildcat

Blanco Mesaverde

4. Well Location

Unit Letter

D

840

Feet From The

NORTH

Line and

815

Feet From The

WEST

Line

Section

24

Township

31N

Rang

10W

NMPM

San Juan

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

6404'

11. Check Appropriate Box to Indicate Nature of Notice Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Spud & Set Casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed

10/2/1999 MIRU Drilling rig. Spud a 13 1/2" surface hole @ 17:45 hrs. Drill to 153' & set 9 5/8" 32.3# WC-50 Surface casing @ 150'. CMT w/200 SXS CLS B w/2% CACL2 & Disp w/9 BBLS WTR. Circ 12 BBLS of good CMT to surface. Test CSG to 750 PSI High & 250 PSI Low. Tested OK.

Drilled a 8 3/4" hole to 2765'. RU to run CSG. Set 7" 20# WC-50 CSG to 2764'. CMT w/ 249 SXS CLS B CMT w/3% D79. .1% D46 .25# SX D29 Lead & 140 SXS CLS B w/2% CC. .1% D46. .25# SX D29. Displaced w/WTR Bumped plug. Had 50 BBLS CMT to surface. 100% returns. Test CSG for 30 min. 750#. Tested OK.

Drilled up 135' CMT & plug. Drilled a 6 1/4" hole to 5700'. Set 4 1/2" 10.5# WC-50 production liner 5700'. TOL @ 2667'. CMT w/100 SXS 2.86 Yield, 11.4# CLS B w/3% D70. .25# D29. .1% D46 Lead & 110 SXS 1.67 Yield 11.7# Litecrete w/.1% D800. .14% D167. .5% D65. Disp w/2% KCL. Circ 1 BBL CMT to surface. Displaced hole w/2% KCL.

10/9/1999 Drilling rig released 6:00 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mary Corley

TITLE

Sr. Business Analyst

DATE

10-18-1999

TYPE OR PRINT NAME

Mary Corley

TELEPHONE NO.

281-366-4491

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERPIN

WELLS OIL & GAS INSPECTOR, DIST. #

OCT 22 1999

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY:

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O.Box 2088

Santa Fe, New Mexico 87504-2088

## DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

## DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

## DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-045-29966

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil &amp; Gas Lease No.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name  Atlantic Com LS	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Well No.  38	
2. Name of Operator Amoco Production Company		Attention Mary Corley	
3. Address of Operator P. O. Box 3092 Houston, TX 77253 (281) 366-4491		9. Pool name or Wildcat Blanco Mesaverde	
4. Well Location Unit Letter D 840 Feet From The North Line and 815 Feet From The West Line Section 24 Township 31N Range 10W NMPM San Juan County			
10. Date Spudded 10-02-99	11. Date T.D. Reached 10-08-99	12. Date Compl. (Ready to Prod.) 11-17-99	13. Elevations (DF & RKB, RT, GR, etc.) 6404'
14. Elev. Casinghead			
15. Total Depth 5700'	16. Plug Back T.D. 5690'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools YES Cable Tools NO
19. Producing Interval(s), of this completion - Top, Bottom, Name 4953' 5690' Mesaverde			20. Was Directional Survey Made
21. Type Electric and Other Logs Run TDT			22. Was Well Cored N

## 23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	150'	13 1/2"	200 SXS CLS B To Surface	
7"	20#	2764'	8 3/4"	389 SXS CLS B Lead & Tail to Surface	

## 24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	2667'	5700'	210 SXS		2 3/8"	5461	
					South	South	

## 25. TUBING RECORD

## 26. Perforation record (interval, size, and number)

5449' - 5592' 2 JSPF, .330 inch diameter, total 30 shots

5282' - 5323' 2 JSPF, .330 inch diameter, total 20 shots

4963' - 5094' 2 JSPF, .330 inch diameter, total 30 shots

## 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5449' - 5592	73,000# 16/30 Arizona sand & 1951 BBLs Sil.
5282 - 5323	31,321# 16/30 Arizona sand & 970 BBLs WT
4963 - 5094	93,000# 16/30 Arizona sand & 1812 BBLs WT

## 28. PRODUCTION

Date First Production 11 17 1999		Production Method (Flowing, gas lift, pumping - Size and type pump) F				Well Status (Prod. or Shut-in) SI	
Date of Test 17 Nov 1999	Hours Tested 6	Choke Size Choke Size	Prod'n For Test Period	Oil - Bbl. Trace	Gas - MCF 1000	Water - Bbl. Trace	Gas - Oil Ratio
Flow Tubing Press. 60#	Casing Pressure 300##	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold						Test Witnessed By	

## 30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed  
Name

Mary Corley

Title

Sr Business Analyst

Date

11-18-19