421 Form C-142 New Mexico District I - (505) 393-6161 Date 06/99 1625 N. French Dr Energy Minerals and Natural Resources Department / Hobbs, NM 88241-1980 SUBMIT ORIGINAL District II - (505) 748-1283 Oil Conservation Division **PLUS 2 COPIES** ł, 811 S. First Artesia, NM 88210 TO THE SANTA FE 2040 South Pacheco Street District III - (505) 334-6178 OFFICE Santa Fe, New Mexico 87505 1000 Rio Brazos Road NOV 2 2 1999 Aztec, NM 87410 (505) 827-7131 District IV - (505) 827-7131 CL CONSERVATION DIVISION APPLICATION FOR NEW WELL STATUS Operator and Well Operator name & address Apache Corporation OGRID Number 000873 2000 Post Oak Boulevard, Suite 100 Houston, TX 77056-4400 Gontact Party Phone 13-296-7112 Well Number **API** Number Northeast Drinkard Unit 620 30-025-34650 Township 21S County Feet From The Section Range 37E North/South Line Feet From The EastWest Line UL J 2515 South 1501 East ١١. Date/Time Information Spud Date 8/27/99 Date Completed Pool Spud Time 9/28/99 Eunice N. Blinebry-Tubb-Drinkard 4:00 pm Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form İII. 3160-4 showing well was completed as a producer. IV. Attach a list of all working interest owners with their percentage interests. **AFFIDAVIT:** Texas State of 55 Harris County of _ J<u>ill_Scheel</u>, being first duly sworn, upon oath states: I am the Operator, or authorized representative of the Operator, of the above-referenced well. 1. To the best of my knowledge, this application is complete and correct. 2. Supervisor, Compliance Title Date 11/17/99 Signature . SUBSCRIBED AND SWORN TO before me this day of CYNTHINA L. SAPIEN NOTARY PUBLIC State of Texas Comm. Exp. 03-20-2002 Notary Public 3-20-2002 My Commission expires: FOR OIL CONSERVATION DIVISION USE ONLY: VI. CERTIFICATION OF APPROVAL: This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval. Title Date Signature VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: NOTICE: The operator must notify all working interest owners of this New Welcertification.

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ow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 38.2 38.2 Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Old Apache Corporation Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Old Apache Corporation Disposition resolution Report It is form is true and complete to the best of my knowledge and bellef Disposition shownen both fides of this form is true and complete to the best of my knowledge and bellef	Date of Test		Ci	hoke Size Pro	ion For O	il - Bbl.	Gas - MCF		l.	Gas - Oli Ratio
Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Apache Corporation List Attachmenta og, C-104, Deviation Report I hereby certify that the information showner both fides of this form is true and complete to the best of my knowledge and belief	10/6/99 Flow Tubing Press.		1						 Oil	Gravity - API - (Corr.)
Sold Apache Corporation D. List Attachments	29. Disposition of Gas (So	ld, used for fuel, ver		·				<u></u>	Test	
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I. I hereby certify that the along at the soft the form is true and complete to the best of my knowledge and belief	30. List Attachments	viation Reno	rt ı							
Signature PUDDA MACDUM Name Debra J. Anderson Tille Sr. Engr. Tech. Date 10/12/S	31. I hereby certify that the	Hotormation shown	non both fides c			f my knowle	dge and belief			· · · · · · · · · · · · · · · · · · ·
	Signature	10.572	(Du	could.	Name Det	ora J. A	nderson	Title Sr. 1	Engr. Tec	h. Date 10/12/9
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INSTRUCTIONS

This form is to filed with the appropriate District Office of the Division Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in guintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		ew Mexico		NOLUMES		
T. Anhy	T	Canyon		T. Ojo Alamo		T. Penn. "B"
T. Salt	T	. Strawn		T. Kintland-Frui	tland	T. Penn. *C*
B. Salt	Т	Atoka		T. Pictured Cia	lfs	T. Penn. "D"
T. Yates	2 412 T	. Miss		T. Cliff House		T. Leadville
T. 7 Rivers	T	. Devonian		T. Menefee		T. Madison
T. Queen	Т	. Silurian		T. Point Lookou	±	T. Elbert
T. Grayburg	<u> </u>	. Montoya		T. Mancos		T. McCracken
T. San Andres	<u>3711</u> т	. Simpson	· · · · · ·	T. Gallup		T. Ignacio Otzte
T. Glorieta	5 13 0 т	. McKee	I	Base Greenhor	m	T. Granite
T. Paddock	5194 т	. Ellenburger		T. Dakota		т
T. Blinebry		. Gr. Wash		T. Morrison		т
T. Tubb	<u>6075</u> т	Delaware Sand		T. Todilto		т
T. Drinkard	<u>6416</u> т	. Bone Springs		T. Entrada		Т
T. Abo	5 716 т	Rustler	1247 1	T. Wingate		Τ.
T. Wolfcamp	T			T. Chinle		Τ.
T. Penn	т			T. Permain		т
T. Cisco (Bough C)	T	·		T. Penn 'A'		т
		OIL OR C	AS SAND	S OR ZON	ES	
No. 1, from	to)	No. 3, from			to
No. 2, from	to)	No. 4, from			
No. 3, from) (Attach ac	ditional she	feet eet if necessary)	
From To Fee		Lithology	From	To	Thickness in Feet	Lithology
					. · · · · · · ·	· · ·
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Submit 3 Copies	State of New	w Mexico	· · ·	Form C-103
to Appropriate	Energy, Minerals and Natura	al Resources Department		Revised 1-1-89
District Office			· · · · · · · · · · · · · · · · · · ·	·
DISTRICT I	OIL CONSERVAT	TION DIVISION	WELL API NO.	
1625 N. French Dr., Hobbs, i	NM 88240 P.O. Box	(2088	30-025-34650	·
DISTRICT II	Santa Fe, New Me	xico 87504-2088	5. Indicate Type of Lease	
P.O. Drawer DD, Artesia, NN	A 88210		I FEE	
DISTRICT III	,		6. State Oll & Gas Lease No.	
1000 Rio Brazos Rd., Aztec,			22503	
S	UNDRY NOTICES AND REPORTS O	ON WELLS		
•	S FORM FOR PROPOSALS TO DRILL OR TO D		7. Lease Name or Unit Agreement	Name
DI	FFERENT RESERVOIR. USE "APPLICATION F	FOR PERMIT"	1 · · · · · · · · · · · · · · · · · · ·	
	(FORM C-101) FOR SUCH PROPOSAL	_S.)	Northeast D	rinkard Unit
1. Type of Well:	· · · · · ·			
	ELL GAS WELL OTHER		1	
2. Name of Operator		· · · · · · · · · · · · · · · · · · ·	8. Well No.	
Apache Corporat	ion		620	·
3. Address of Operator			9. Pool name or Wildcat	
2000 Post Oak B	Ivd., Ste. 100, Houston, Texas 77056	-4400	Eunice N., Blinebry-T	ubb-Drinkard
4. Well Location				
Unit Letter				Line
Section	15 Township 21S Range 10. Elevation (Show wheth		A Lea County	
	3420' GR			
<u>, , , , , , , , , , , , , , , , , , , </u>		e Box to Indicate Nature of Notice	Report or Other Data	
11. NO	TICE OF INTENTION TO:		SEQUENT REPORT OF:	
<u>NO</u>		SOB:	SEQUENT REPORT OF.	
Perform Remed	ial Work 🔲 Plug and Abandon	Remedial Work	Altering	a Casino
	_			
Temporarily Aba	andon Change Plans	Commence Dri	ling Operations DPlug an	d Abandonment
Pull or Alter Cas	sing	Casing Test an	d Cement Job	
·				
Other		🗹 Other	Surface & Production	Casing
12. Describe Proposed or C	completed Operations (Clearly state all pertinent details, and give	e pertinent dates, including estimated date	of starting any proposed work)	
SEE RULE 1103.			;	
8/27/99	MIRU Patterson Rig # 65. Spud we	ell @ 4:00 pm	•	
	o 1	•	· · · ·	
8/28/99	Drilled 12-1/4" hole to 1240'. Ran 3	1 ite 8-5/8" 24# K-55 ST&	C casing Comented	N / A60 ev
0/20/55		1 JIS 0-5/8 24# 1-55 5 1 a	C casing. Cemented v	V/ 400 SX
	Class "C". Circulated 104 sx to pit			
e				· .
9/9/99	Drilled 7-7/8" hole to 6820'. Ran 16	i5 jts 5-1/2" 17# J-55 LT&	C casing. Cemented w	/ 1050 sx
	35/65 POZ "C" & 475 sx 50/50 POZ	Z "H". Circulated 145 sx to	o pit. Top of float colla	r @ 6738'.
	Top of float shoe @ 6818'. Rig rele		• •	
	· ·	• • • • •	•	•
I hereby certify that the	atormation above is true and complete to the best of my knowled	dge and belief.		
SIGNATURE	COVAL CHARLEN TITLE	Senior Engineering	Fechnician DATE	9/10/99
• •	Potro I Andarson			740,000,0000
TYPE OR PRINT NAME	Debra J.(Anderson		TELEPHONE	NO_ / 10-290-0330
(This space for State Us	e) 🗸			й. Г
APPROVED BY	TITLE		DATE	

APPROVED	BY
CONDITION	IS OF APPROVAL, IF ANY:

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ست	APACHE CORPORATION 2000 POST OAK BLVD STE 100	WI	01	0.7357988	
میں	HOUSTON TX 77056				
402	MARATHON OIL COMPANY PO BOX 552	WI .	01	0.0189515	
	MIDLAND TX 79702-0552	-,		·	
202	DEVON ENERGY CORPORATION 20 N BROADWAY STE 1500	W	01	0.0085642	
	OKEAHOMA CITY OK 73102-8260				
1801	EXXON COMPANY USA PO BOX 951442 -	WI	01	0.0489492	
	DALLAS TX 75395-1442				
3601	TEXACO EXPLORATION & PROD INC P O BOX 20078	W	01	0.0556839	
	HOUSTON TX 77216-0778		•		
1601	JOHN H HENDRIX CORPORATION	W	01	0.0032898	•
,	MIDLAND TX 79702-3040			. •	
i101 ,	CROSS TIMBERS OIL COMPANY LP PO BOX 840287	W	01	0.0036326	
	DALLAS TX 75284-0287				•
201	JO ANN GARRISON 5221 IRA	WI	01	0.0000168	. *
	FORT WORTH TX 76117-2457		· · · · ·		
301	CHARLES L COBB 4915 D 94TH	WI	01	0.0000872	en de la companya de
	LUBBOCK TX 79424-4811	•	· ·		
01	OWEN MCWHORTER 3019 21ST ST	w	01	0.0000672	
	LUBEOCK TX 79410-1425				
RT:	DO_JIB_OWNER Page 1 of 2				
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				•	

11	MARION SHELTON BENNETT		WI 01	0.0001008
متر سترتو	9110 BLUEF SPRINGS RD	· · ·	•••	
	AUSTIN			· · ·
,	TX 78744		•	•
01	LAVENA HOWARD 5221 IRA STREET		WI 01	0.0000336
	FORT WORTH TX 76117		алан Алар 1	
01	MARJORIE CONE KASTMAN P O BOX 5930		WI 01	0.0011199
	у Lubbock Tx 79408-5930	• •		
501	KATHERINE A CONE KECK 1801 AVE OF THE STARS STE 43	i0 -	WI OI	0.0032702
	Los Angeles Ca 90067		• • •	·
<u>301</u>	ANN W MORRIS 2865 MACVICAR		WI 01	0.0001355
·	ТОРЕКА KS 66611	·	н Настания Настания	• • •
01	MARY ANNE RIWINSKY P OB XO 9620	•	Wi 01	0.0000188
	FORT WORTH TX 76107-0620			
12	OCEAN ENERGY INC PO BOX 4800		.WI 01	0.123302
	HOUSTON TX 77210			

TOTAL DOI 18312101/90000

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