

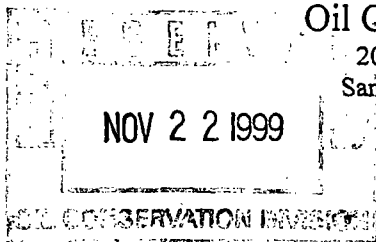
1425

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-142
Date 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE



APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address Apache Corporation 2000 Post Oak Boulevard, Suite 100 Houston, TX 77056-4400						OGRID Number 000873		
Contact Party Jill Scheel						Phone 713-296-7112		
Property Name Northeast Drinkard Unit				Well Number 618		API Number 30-025-34656		
UL B	Section 15	Township 21S	Range 37E	Feet From The 1290	North/South Line North	Feet From The 1330	East/West Line East	County Lea

II. Date/Time Information

Spud Date 9/9/99	Spud Time 6:30pm	Date Completed 10/15/99	Pool Eunice N. Blinbry-Tubb-Drinkard
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- III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.
IV. Attach a list of all working interest owners with their percentage interests.
V. AFFIDAVIT:

State of Texas)
County of Harris) ss.

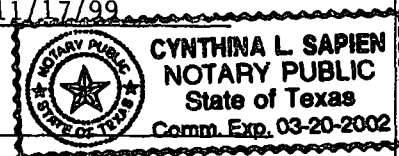
Jill Scheel, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature Jill Scheel Title Supervisor, Compliance Date 11/17/99

SUBSCRIBED AND SWORN TO before me this 17th day of November, 1999.

Cynthia L. Sapien
Notary Public



My Commission expires: 3-20-2002

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Behling</u>	Title <u>P.E. Spec.</u>	Date <u>DEC 14 1999</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 12/14/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

712V2007241973

Submit to Appropriate

District Office

State Lease-6 copies

Fee Lease-5 copies

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-105

Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-34656

5. Indicate Type of Lease

☒ STATE☐ FEE

6. State Oil & Gas Lease No.

22503

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

☒ OIL WELL☐ GAS WELL☐ DRY☐ OTHER

b. Type of Completion:

☒ New Well☐ Workover☐ Deepen☐ Plug Back☐ Diff. Resvr.☐ Other

2. Name of Operator

Apache Corporation

3. Address of Operator

2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400 / 713-296-6000

4. Well Location

Unit Letter **B** : **1290** Feet From The **North** Line and **1330** Feet From The **East** Line
Section **15** Township **21S** Range **37E** NMPM **Lea** County

10. Date Spudded

9/9/99

11. Date T.D. Reached

9/20/99

12. Date Compl. (Ready to Prod.)

10/15/99

13. Elevations (DF& RKB, RT, GR, etc.)

3442'

14. Elev. Casinghead

GR

15. Total Depth

6820

16. Plug Back T.D.

6733

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Blinebry 5576 - 5842 Tubb 6088 - 6304 Drinkard 6480 - 6670

21. Type Electric and Other Logs Run

GR-CNL

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	1254	12-1/4	460 sx / Circulated 110 sx	
5-1/2	17#	6820	7-7/8	1525 sx / Circulated 100 sx	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	6711	

26. Perforation record (interval, size, and number)

Blinebry 5576-82, 94-5616, 24-27, 34-46, 50-52, 56-64, 5702-35, 64-5802, 31-42 - 4" - 443 Holes

Tubb 6088-98, 6118-28, 6215-26, 30-47, 50-53, 71-74, 77-80, 84-96, 6300-04 - 4" - 301 Holes

Drinkard 6480, 84, 87, 96, 6500, 03, 76-88, 92-97, 6600-14, 22-35, 42-70 - 4" - 275 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5576 - 5842	Acidize w / 7000 gals 15% HCL
	Frac w / 19740 gals gel & 26000# 16/30 sand
6088 - 6304	Acidize w / 4000 gals 15% HCL
	Frac w / 19866 gals gel & 57000# 16/30 sand
6480 - 6670	Acidize w / 3800 gals 15% HCL
	Frac w / 17000 gals gel & 40000# 16/30 sand

28. PRODUCTION

Date First Production 10/17/99		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1.5" Rod Insert				Well Status (Prod. or Shut-in) Producing	
Date of Test 10/20/99	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 15	Gas - MCF 109	Water - Bbl. 206	Gas - Oil Ratio 7267
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38.2	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Apache Corporation

30. List Attachments

Log, C-104, Deviation Report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Debra J. Anderson

Title

Sr. Engr. Tech.

Date

10/21/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2574	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	3740	T. Simpson		T. Gallup		T. Ignacio Otzie	
T. Glorieta	5158	T. McKee		Base Greenhorn		T. Granite	
T. Paddock	5224	T. Ellenburger		T. Dakota		T.	
T. Blinebry	5592	T. Gr. Wash		T. Morrison		T.	
T. Tubb	6108	T. Delaware Sand		T. Todilto		T.	
T. Drinkard	6461	T. Bone Springs		T. Entrada		T.	
T. Abo	6742	T. Rustler	1275	T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

• Submit 3 Copies

to Appropriate

District Office

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103

Revised 1-1-89

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-34656
1. Type of Well: <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. Indicate Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE
2. Name of Operator Apache Corporation		6. State Oil & Gas Lease No. 22503
3. Address of Operator 2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400		7. Lease Name or Unit Agreement Name Northeast Drinkard Unit
4. Well Location Unit Letter B : 1290 Feet From The North Line and 1330 Feet From The East Line Section 15 Township 21S Range 37E NMPM Lea County		8. Well No. 618
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3442' GR		9. Pool name or Wildcat Eunice N., Blinebry-Tubb-Drinkard

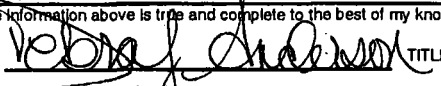
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: <input type="checkbox"/> Perform Remedial Work <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Change Plans <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Other	SUBSEQUENT REPORT OF: <input type="checkbox"/> Remedial Work <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Commence Drilling Operations <input type="checkbox"/> Plug and Abandonment <input type="checkbox"/> Casing Test and Cement Job <input checked="" type="checkbox"/> Other Surface & Production Casing

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

9/9/99 MIRU Patterson Rig # 65. Spud well @ 6:30 pm

9/10/99 Drilled 12-1/4" hole to 1254'. Ran 30 jts 8-5/8" 24# K-55 ST&C casing. Cemented w / 460 sx Class "C". Circulated 110 sx to pit

9/22/99 Drilled 7-7/8" hole to 6820'. Ran 165 jts 5-1/2" 17# J-55 LT&C casing. Cemented w / 1025 sx 65/35 POZ "C" & 500 sx 50/50 POZ "H". Circulated 100 sx to pit. Top of float collar @ 6733'. Top of float shoe @ 6818'. Rig released @ 5:00 am

I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE		TITLE	Sr. Engineering Technician
DATE	9/23/99		
TYPE OR PRINT NAME	Debra J. Anderson	TELEPHONE NO.	
(This space for State Use)			
APPROVED BY		TITLE	
CONDITIONS OF APPROVAL, IF ANY:			

Account Number	Company Name	Address	City	State	Zip	Value
001	APACHE CORPORATION	2000 POST OAK BLVD STE 100	HOUSTON	TX	77056	0.7357988
1402	MARATHON OIL COMPANY	PO BOX 552	MIDLAND	TX	79702-0552	0.0189515
3202	DEVON ENERGY CORPORATION	20 N BROADWAY STE 1500	OKLAHOMA CITY	OK	73102-8250	0.0085642
3601	EXXON COMPANY USA	PO BOX 951442	DALLAS	TX	75395-1442	0.0489492
3601	TEXACO EXPLORATION & PROD INC	P O BOX 20078	HOUSTON	TX	77216-0778	0.0556839
3501	JOHN H HENDRIX CORPORATION	P.O. BOX 3040	MIDLAND	TX	79702-3040	0.0032898
1101	CROSS TIMBERS OIL COMPANY LP	PO BOX 840287	DALLAS	TX	75284-0287	0.0006326
201	JO ANN GARRISON	5221 IRA	FORT WORTH	TX	76117-2457	0.0000168
301	CHARLES L COBB	4915 D 94TH	LUBBOCK	TX	79424-4811	0.0000672
01	OWEN MCWHORTER	3019 21ST ST	LUBBOCK	TX	79410-1425	0.0000672

TOTAL ALL PRODUCTS			
01	MARION SHELTON BENNETT 9110 BLUFF SPRINGS RD	WI 01	0.0001008
	AUSTIN TX 78744		
01	LAVENA HOWARD 5221 IRA STREET	WI 01	0.0000336
	FORT WORTH TX 76117		
401	MARJORIE CONE KASTMAN P O BOX 5930	WI 01	0.0011199
	LUBBOCK TX 79408-5930		
501	KATHERINE A CONE KECK 1801 AVE OF THE STARS STE 430	WI 01	0.0032702
	LOS ANGELES CA 90067		
301	ANN W MORRIS 2865 MACVICAR	WI 01	0.0001355
	TOPEKA KS 66611		
01	MARY ANNE RIWINSKY P OB XO 9620	WI 01	0.0000188
	FORT WORTH TX 76107-0620		
22	OCEAN ENERGY INC PO BOX 4800	WI 01	0.123302
	HOUSTON TX 77210		
TOTAL DOI 18312101/90000			1.00000000