District I - (505) 393-6161 1625 N. French Dr. Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 827-7131

New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

nt				Date	06/99
	Eß	[] []		Submit C Plus 2 (to the Sar	Copies
	Nov	30	999	• • •	Office
Jose 6	OKSER	VATIO	v lava	sto: .j	

PVZV2007243026

APPLICATION FOR NEW WELL STATUS

Operator and Well

O	perator name		Burlington Resourd P.O. Box 4289 Far		99	OGRID NUME	ER 014538	
Co	ntact Party	Pegg	gy Cole			Phone	505-326-9700	
F	Property Name	SAN JUA	AN 29-7 UNIT		Well Number: 45B	API Number	300392615500	
UL	Section	Township	Range	Feet From the	North/South Line	Feet From the	East/West Line	County
K	020	029N	007W	1445	FSL	2610	FWL	RIO ARRIBA

II. Date/Time Information

Spud Date	Spud Time	Date Completed	Pool
7/13/99	2:15:00 PM	11/8/99	BLANCO MESAVERDE

III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

V. **AFFIDAVIT:**

State of <u>New Mexic</u> o) County of S <u>an Juan</u>) ^{ss.}		
Peggy Cole, being first duly sworn, upon	states:	
1. I am the Operator, or authorized representative of	•	well,
2. To the best of my knowledge, this application is a	complete and correct. Title_Reg Admin.	Date 11-18-99
Signature 1999 C WC SUBSCRIBED AND SWORN TO before me this 18		Date
My Commission expires: 6/11/03	Notary Pul	blic Benallyn
FOR OIL CONSERVATION USE ONLY:		

VI. CERTIFICATION OF APPROVAL:

This application is herby approved and the above-referenced well is designated a New Well. By copy hereof, the Divsion notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature Mark Juhr	Title P.E. Skoc.	Date /-)- 00
VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE T	AXATION AND REVENUE DEPARTMENT:	00

NOTICE: The operator must notify all working interest owners of this New Well certification

Form C-142

Form 3160-	4								SUBMIT			FOR A	PPROVED
(Octaber 1990)							TATES			(See		BNC	D. 1004-0137
			"DEI				THE INTER			revers. Set			cember 31, 1991
			B	UREA	U OF LA	ND	MANAGEMENT	ſ		1	5. LE/	ASE DESIGNATIO SF-078424	N AND SERIAL NO
WELL C	OMPL	ETION	OR F	REC	OMPL	E	TION REPO	ORT AND	LO	G*	6. IF		E OR TRIBE NAME
1a. TYPE OF			OIL	-1-	GAS V		DRY Other						
			WELL	- L	WELL 🔼					[7. UN	IT AGREEMENT N	NAME
P. TYPE OF	COMPLETI											San Juan 29-	
	WELL	over	DEEP.				OIFF. RESVR Other				B. FA	RM OR LEASE NA	ME. WELL NO.
2. NAME OF	ODERATO	0			· · · · · ·							San Juan 29-	7 Unit #45B
	RLINGTO		RCES C	1L & (GAS CON	1PA	NY				9. AP	WELL NO. 30-039-26155	
3. ADDRES			_								10. F	ELD AND POOL	
) Box 4289						326-9700					Blanco Mesa	
4 LOCATIO At surface		(Report loc 1445'FSL			a in accordi	ance	with any State req	uirements)*				EC., T., R., M., OR DR AREA	BLOCK AND SURVEY
	d. interval re		•									AR AREA	
At total de	epth						R-10720					Sec. 20, T-29	HN, R-7-W
					F		00000 NG						
					ľ	14.	PERMIT NO.	DATE ISSUE	.0			OUNTY OR	13. STATE
												Rio Arriba	New Mexico
15. DATE SPU 7-13-99		DATE T.D. 7-19-99				:0MI 8-9	PL. (Ready to prod.)			VATIONS (DF. R	-	BR, ETC.)*	19. ELEV. CASINGHEAD
20. TOTAL DE				ACK T.	D., MD &TVI	_	22. IF MULTIPLE CO	MPL.		6555 GR, 656 ERVALS		Y TOOLS	CABLE TOOLS
ζ.							HOWM			RILLED BY			
5955			5846				AME (MD AND TVD)				0-595		
24. PRODUCI	IUN INTERVA	L (S) OF 1H	is comple	: NUN-	109, 80110	JM, P	AME (MD AND TVD)	•				25. WAS DIRECT SURVEY MA	
	50 Mesave										i		
26. TYPE ELE CBL-CC		THER LOGS	RUN								27. WA	S WELL CORED	
28.						С	ASING RECORD (Report all string	s set in	well			
CASING SIZ	E/GRADE	WEIGHT.	LB./FT.	DEP	TH SET (M		HOLE SIZE			EMENTING RECO	RD	AA	MOUNT PULLED
9 5/8			6#		137		12 1/4	136 cu.ft.					
7		2	0#		2581		8 3/4	774 cu.ft.					
									·				
29.			LINER RE	COR	2			30.			π	BING RECORD)
SIZE	TOP (MD)		M (MD)	_	CKS CEMEN	T•	SCREEN (MD)	SIZE		DEPTH SET (MD)	PA	CKER SET (MD)
4 1/2	2430		859	5,	28 cu.ft.	_		2 3/8		5715			
31 PERFORA	TION RECOR	0 (Interval, s	ze and nun	iber)			32.	AC	ID. SHO	T. FRACTURE.	CEME	NT SQUEEZE, I	ETC.
4035, 4038, 40							DEPTH INTE	RVAL (MD)				D KIND OF MATE	
4275, 4280, 42							4035-4715			bl 20# linear g			
4409, 4418, 44							4819-5302			bbl 2% KCI si bbl 2% KCI si			
4819, 4828, 48							Perforations co	nt'd on back	120/1	00127010031			
33. DATE FIRST PR	ODUCTION	T	PRODUC	ואטוד	METHOD (F)	lowin	PF g. gas lift, pumping—s	RODUCTION	np)			WELL STATUS	Producing of shut-in (
DATE OF TEST		HOURS TES	TED	снок			D'N FOR OIL-B	BL	GAS-	MCF	WAT	ER-BBL	GAS-OIL RATIO
11-8-99						TES	TPERIOD		1520	Pitot Gauge	{		
FLOW. TUBING		CASING PR	ESSURE		ULATED	0	IL-BBL	GAS-MCF	1	WATER-BE) NL		OIL GRAVITY-API (CORR.)
SI 407		SI 563		24-HO				ł					
34. DISPOSIT	ION OF GAS (n'Tuel, vent	od, etc.	, <u> </u>					L <u></u>		TEST WITNESSE	D BY
35. LIST OF A	TTACHMENT	To bel s	sold									}	
36 I hereby r	Brity that the fe	TBOOIDS BOO	attached in	formati		-	na correct as determin	ed from all availab	6 record				
	y	il								-			
	<u>Maij</u>	18	1		TIT	LE	Regluatory Adr	ninistrator			DATE	11-16-99	
			*(Se	e in	struction	ns	and Spaces fo	or Additiona	I Data	on Revers	e Side	e)	

-

لمتحمله

فحصب

......

.

....

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF L	· · · · · ·	BLM	
Sundry Notices	and Reports on We	11 15 PH 2: 0	 7
1. Type of Well GAS		FARMINGTON, N	
	······································	7.	Unit Agreement Name
2. Name of Operator	· · · · · ·	- ·	
BURLINGTON RESOURCES OIL & GA	LS COMPANY		San Juan 29-7 Unit
Address & Phone No. of Operator		_ 8.	Well Name & Number San Juan 29-7 U #45B
PO Box 4289, Farmington, NM 87	499 (505) 326-9700	9.	
. Location of Well, Footage, Sec., 1445'FSL, 2610'FWL, Sec.20, T-29		-	. Field and Pool Blanco Mesaverde
R-10720		11	. County and State Rio Arriba Co, NM
2. CHECK APPROPRIATE BOX TO INDICA	TE NATURE OF NOTIC	E, REPORT, OTHE	R DATA
Type of Submission	Type of A	ction	
Notice of Intent	_ Abandonment Recompletion	Change of F New Constru	ction
X Subsequent Report	Recompletion Plugging Back	Non-Routine	Fracturing
Final Abandonment	Casing Repair	water Shut	OII
	Other - Spud	CONVEISION	
	-		
3. Describe Proposed or Complete 7-13-99 MIRU. Spud well @ 2:	- 15 p.m. 7-13-99. D		
3. Describe Proposed or Complete	15 p.m. 7-13-99. D 9 5/8" 36# J-55 ST 115 sx Class "B" ne 136 cu.ft.). Displa	&C csg, set @ 1 eat cmt w/3% ca ace w/8 bbl wtr	37'. Pump 10 bbl lcium chloride, . Circ 8.5 bbl
3. Describe Proposed or Complete 7-13-99 MIRU. Spud well @ 2: TOOH. TIH w/3 jts wtr ahead. Cmtd w/2 0.25 pps Flocele (2) cmt to surface. WO0	15 p.m. 7-13-99. D 9 5/8" 36# J-55 ST 115 sx Class "B" ne 136 cu.ft.). Displa	&C csg, set @ 1 eat cmt w/3% ca ace w/8 bbl wtr	37'. Pump 10 bbl lcium chloride, . Circ 8.5 bbl
3. Describe Proposed or Complete 7-13-99 MIRU. Spud well @ 2: TOOH. TIH w/3 jts wtr ahead. Cmtd w/2 0.25 pps Flocele (2) cmt to surface. WO	15 p.m. 7-13-99. D 9 5/8" 36# J-55 ST 115 sx Class "B" ne 136 cu.ft.). Displa	&C csg, set @ 1 eat cmt w/3% ca ace w/8 bbl wtr	37'. Pump 10 bbl lcium chloride, . Circ 8.5 bbl
3. Describe Proposed or Complete 7-13-99 MIRU. Spud well @ 2: TOOH. TIH w/3 jts wtr ahead. Cmtd w/2 0.25 pps Flocele (2) cmt to surface. WO	15 p.m. 7-13-99. D 9 5/8" 36# J-55 ST 115 sx Class "B" ne 136 cu.ft.). Displa	&C csg, set @ 1 eat cmt w/3% ca ace w/8 bbl wtr	37'. Pump 10 bbl lcium chloride, . Circ 8.5 bbl
 3. Describe Proposed or Complete 7-13-99 MIRU. Spud well @ 2: TOOH. TIH w/3 jts wtr ahead. Cmtd w/2 0.25 pps Flocele (2 cmt to surface. WOO Drilling ahead. APD ROW related 4. Thereby certify that the for 	15 p.m. 7-13-99. D 9 5/8" 36# J-55 ST 115 sx Class "B" ne 136 cu.ft.). Displa C. NU BOP. PT BOP OF BOP egoing is true and	C csg, set @ 1 eat cmt w/3% ca ace w/8 bbl wtr csg to 600 ps correct.	37'. Pump 10 bbl lcium chloride, . Circ 8.5 bbl i/30 min, OK.
 3. Describe Proposed or Complete 7-13-99 MIRU. Spud well @ 2: TOOH. TIH w/3 jts wtr ahead. Cmtd w/ 0.25 pps Flocele () cmt to surface. WOO Drilling ahead. APD ROW related 4. I hereby certify that the for igned way but here of the surface of	15 p.m. 7-13-99. D 9 5/8" 36# J-55 ST 115 sx Class "B" ne 136 cu.ft.). Displa C. NU BOP. PT BOP	C csg, set @ 1 eat cmt w/3% ca ace w/8 bbl wtr csg to 600 ps correct.	37'. Pump 10 bbl lcium chloride, . Circ 8.5 bbl i/30 min, OK.
 3. Describe Proposed or Complete 7-13-99 MIRU. Spud well @ 2: TOOH. TIH w/3 jts wtr ahead. Cmtd w/ 0.25 pps Flocele () cmt to surface. WOO Drilling ahead. APD ROW related APD ROW related APD ROW related 	15 p.m. 7-13-99. D 9 5/8" 36# J-55 ST 115 sx Class "B" ne 136 cu.ft.). Displa C. NU BOP. PT BOP egoing is true and Title <u>Regulatory A</u>	C csg, set @ 1 eat cmt w/3% ca ace w/8 bbl wtr csg to 600 ps correct.	37'. Pump 10 bbl lcium chloride, . Circ 8.5 bbl i/30 min, OK.
 3. Describe Proposed or Complete 7-13-99 MIRU. Spud well @ 2: TOOH. TIH w/3 jts wtr ahead. Cmtd w/ 0.25 pps Flocele () cmt to surface. WOO Drilling ahead. APD ROW related 4. I hereby certify that the for igned	15 p.m. 7-13-99. D 9 5/8" 36# J-55 ST 115 sx Class "B" ne 136 cu.ft.). Displa C. NU BOP. PT BOP egoing is true and Title <u>Regulatory A</u> fice use)	C csg, set @ 1 eat cmt w/3% ca ace w/8 bbl wtr csg to 600 ps correct. dministrator_Da	<pre>37'. Pump 10 bbl lcium chloride, . Circ 8.5 bbl i/30 min, OK</pre>
 3. Describe Proposed or Complete 7-13-99 MIRU. Spud well @ 2: TOOH. TIH w/3 jts wtr ahead. Cmtd w/ 0.25 pps Flocele () cmt to surface. WOO Drilling ahead. APD ROW related 4. I hereby certify that the for igned way but here of the surface of	15 p.m. 7-13-99. D 9 5/8" 36# J-55 ST 115 sx Class "B" nd 136 cu.ft.). Displa C. NU BOP. PT BOP BOP. PT BOP BOP. Title <u>Regulatory A</u> fice use) Title	C csg, set @ 1 eat cmt w/3% ca ace w/8 bbl wtr csg to 600 ps correct. dministrator_Da	<pre>37'. Pump 10 bbl lcium chloride, . Circ 8.5 bbl i/30 min, OK. te 7/15/99 ACCEPTED FOR RECOR</pre>

	all		NOV 1 0 1999
Printed Name		Approval Date:	NUV 1 01000
Peggy Cole	PUD-8		·

					• •		
₩4 Well Completion	Overview - 8059	94101 - SAN JUA	N 29-7 UNIT 4	15 B			
Entity	Entity	l ype	n dinadar e Sila 1. San dina		Entity 2	Entity Name	
- 🗗 22208500 - 🗗 60337002 - 🖬 61063300	/000 CONTF /000 CONTF	- LEASE - OIL AND ACT - OTHER ACT - UNIT AGRE				USA SF-078424 WILLIAMS PRODUCTION CO SAN JUAN 29-7 UNIT	MPANY
☐ □ □ □ 61063301. □ □ □ □ 0WNERS	000 CONTR	ACT - OPERATING	AGREEMENT			SAN JUAN 29-7	
		R - NONE R - NONE			0.029629% 0.355553%	MAST MAYDELL MILLER T H MCELVAIN OIL & G	
- 117159/0 ⁻ - 117160/0 ⁻		R - NONE R - NONE			0.014815% 0.014815%	GAY CHARLES W HACKER LORRAYN GAY	
999021/0 - 🖹 030228/02		R - NONE R - NONE			61.052399% 0.079012%	BURLINGTON RESOURCES	DIL & GAS
- 107690/02	1	R - NONE R - NONE			0.208139% 0.208140%	C W BOLIN PROPERTIES BOLIN DOLORES TRUSTS	
- 006615/0		R - NONE R - NONE			0.059259% 0.208139%	REEMTSMA DIRK V BOLIN D P	
IT IT Expand All		Refresh	<u>D</u> etail	<u>C</u> lose	Print		

<u>م</u> ' ع					
Well Completion Ov	erview - 80594101 - SA	N JUAN 29-7 UNI	T 45B		
Entity	Entity Type		Entity 2	Entity Name	· · · ·
- 014581/03	OWNER - NONE		0.104069%	BOLIN PAT S	
- 015772/03	OWNER - NONE		0.416279%	BOLIN R L	
- 021045/03	OWNER - NONE		0.104070%	BOLIN DAN H	8
- 006613/04	OWNER - NONE		0.059259%	REEMTSMA LANCE	. 🐰
- 031730/05	OWNER NONE		0.569405%	PHILLIPS PETROLEUM	
- 038317/05	OWNER - NONE	•	1.862121%	BOLACK MINERALS	×
- 033854/06	OWNER - NONE		0.296295%	RAYMOND JAMES M	8
- 066557/07	OWNER - NONE		2.401908%	WILLIAMS PRODUCTION	
-🖹 023319/18	OWNER - NONE		4.324910%	FOUR STAR OIL & GAS	Ê
- 🛱 031008/41	OWNER NONE		10.313691%	CONOCO INC	
-🖺 031116/46	OWNER - NONE		11.451462%	AMOCO PRODUCTION CO	
999001/71	OWNER - NONE		5.866631%	BURLINGTON RESO 0&G CO	-SJBT
L DINIT PAS					
└ऺॾॖॖॏ 6800465000/0	13			SAN JUAN 29-7 - MV	
	Active second second				<u>ात् २३४४ वि</u>
Expand All				in the second	
	<u>R</u> efresh	<u>D</u> etail	Close Prin	it i i i i i i i i i i i i i i i i i i	· ·

.