District I - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 827-7131

VII.

New Mexico

Form C-142 Date 06/99

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 partment SUBMIT ORIGINAL PLUS 2 COPIES TO THE SANTA FE OFFICE

APPLICATION FOR NEW WELL STATUS

. l	Operato	or and Well											
Operator name & address Mack Energy Corporation											OGRID Number		
				P.O.	Box 960)							
	Artesia, NM 88211-0960											013837	
Contact	Contact Party Robert C. Chase										Phone (505)748-1288		
	State 5-19								Well Number	API Number 30-015-		30-015-30728	
UL _O	Section 19									East/W	lest Line East	County Eddy, NM	
B	Date/Tir	ne Informat	ion				•					<u> </u>	
Spud Da	te 0/20/99	Spud	Time 4:00 pn	1	Date Comp	leted 10/99	Pool			E	mpire Ye	eso	
III.	Attach o	opies of Fo	rm C-103	or Fede	ral Form	3160-5 show	ving dat	te/tim	e of drilling	comme	nced and	Form C-105 or Federal Form	
		showing we							_				
IV.			orking int	erest ow	ners with	their percen	tage int	terest	ts.				
<u>V.</u>	AFFIDA	VII.											
	State of	New	Mexico)		•						İ	
	County	ofI	Eddy)	SS.								
	Rob	ert C. Chas	se he	ina firet	tuly ewon	n, upon oath	etatee:						
			, DC	ing mac	adiy Swoii	i, upon oaui	Sidics.	•					
	1.					esentative of plication is co			or, of the abo	ove-refe	erenced w	ell.	
	2, //		SCOLINY N St. ∕2	lowiedy	s, u iis app		•						
Signatu	ле <i>Же</i> [Д	FC.C			Title	·	Vice P	resid	ent	Dat	te	11/24/99	
SUBS	CRIBED A	ND SWOR	NTO bef	ore me th	nis 24th	_ day of N	ovemb	er ,	1999		Λ		
44 5	₩	or o					(',	مد	·	\geq	('~	//	
My Co	My Commission expires: 12-9-99 Notary Public												
FOR O	IL CONSE	RVATION	DIVISION	USE ON	ILY:								
VI.	CERTIFICATION DIVISION USE ONLY: (I. CERTIFICATION OF APPROVAL: This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.												
Signatur	• //		DD.	<u>,</u>	T	itle D C	On	-4				Date 1 0 2000	

NOTICE: The operator must notify all working interest owners of this New Well certification.

DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II 811 South First, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

Date 1 1/23/199

Title Production Analyst

OIL CONSERVATION DIVISION 2040 South Pacheco

Santa Fe, New Mexico 87505

WELL API NO.	
30-015-30728	
5. Indicate Type of Lease	
STATE X	FEE

4 fram Will & Ger Lessa No. No.

DISTRICT III 1000 Rio Brazos Rd., A	ztec, NM 87410								E-420		C al-ocase	NO.	
WELL C	OMPLETION	OR REC	COMPLE	TION REF	PORT	AND L	.og		Hersel	451	re de	Z Ref	
1. Type of Well: OIL WELL	_		DRY 📗	OTHER					7. Leas	e Name	or Unit Ag	reement N	lame
b. Type of Completion:	**												
WELL WORK	Deepen	PLUG BACK		DIFF RESVR X 01	THER				C C	10			
2. Name of Operator				- K3					State S				
Mack Energy Corpo	ration				-				9				
3. Address of Operator		-							9. Poo	name o	or Wildcat		
P.O. Box 960, Artesi	a, NM 88211-0	960							Empir	e Yeso	<u>, , , , , , , , , , , , , , , , , , , </u>		·
Unit Letter	O : 330	Feet F	From The _	Sou	ıth	Lin	e and	·	1750	Feet Fr	rom The _	Ea	ast L
Section	19	Town	ship	17S	Range		29	E	NMPM	_	Edd	у	County
10. Date Spudded 10/20/99	11. Date TD Read 10/31/99	1	12. Date Co	ompl. <i>(Ready i</i> 11/10/99	•		13. E	levations	3649	, RT, GI	R, etc.)	14. Elev.	Casinghead 3638
15. Total Depth 4233	16. Plug B	ack TD 4210		17. If Multiple Cor Many Zones?	mpl. How			18. Inter Drille	Rotary Tools Yes			Cable Tools	
19. Producing Interval(s)	•	ı - Top, Bot	tom, Name							2	0. Was Dir		irvey Made
3809.5-4111, Paddo				· · ·								Yes	<u> </u>
21. Type Electric and Ot Gamma Ray, Neutro	_	ralog, Spe	ectral Gan	nma Ray					22. `	Was We	II Cored		•
23.		CAS	ING RE	CORD (I	Renor	t all si	trin	as set	in well)				
CASING SIZE	WEIGHT L			H SET	-	OLE SIZ		5000	CEMENT	ING R	ECORD	AN	10UNT PULI
13 3/8	54.5		3	67		17 1/2			350 sx				
8 5/8	24			48		12 1/4				25 sx			
5 1/2	15.5		42	232		7 7/8				65 sx			
					•								
24.		I Date:	R RECOI	<u> </u>				 _		77.1	DD IC DE	CORR	
SIZE	TOP		TOM	SACKS CE	MENIT	50	REE	NI.	25.		BING RE	H SET	
5125				SACKS CE.	MENT	30	KEE		SIZE 2 7/8			36	PACKER S
		 	 						2 770		 		
26. Perforation recor	d (interval, siz	e, and nu	mber)	l		27. 4	ACI	D, SHO	T, FRAC	TURE	, CEME	NT, SQL	JEEZE, ET
		•	•					NTERV					ERIAL USED
	3809.5- 41	11, 1/2,	99			3809.	5-41	11	250) gals	15% NEF	E Acid	
						3809.	<u>5-41</u>	11			20% HC	L Acid	
									54,0	00 gal	s 40# gel		
28.				PRODU							1		
Date First Production		Production	n Method <i>(H</i>	lowing, gas l		_	and	type pun	P)		Well St	•	l. or Shut-in)
11/15/99	Hours Tested	l Ch	oke Size	Prod'n Fo	eda pui	mp Oil - Bbl		Ga	s - MCF		Vater- Bbl.	Pro	Gas - Oil Ra
Date of Test			OKE SIZE	Test Perio				l Ga					
11/17/1999 Flow Tubing Press.	Casing Pressure		Iculated 24-	Oil - Bbl.		99	- MC	`F	104 Water- B	hl	425	avity - AP	1050
riow rubing riess.	Cashing Fressure		ur Rate	99		1	104		42:		1	-	8
29. Disposition of Gas (Sold, used for fuel	ented. etc.)		1				·			itnessed By		
Sold	,								<u> </u>		_	ert C. Ch	ase
30. List Attachments	<u> </u>		· - 										
31. I hereby certify the	at the information	shown on	both side.	s of this form	n is true	and co	mple	te to the	best of my	knowl	edge and b	pelief	
		_		-			-				_	-	

Crissa D. Carter

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-dril or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all spectests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, to vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Anhy			T. Canyon	Canyon T. Ojo Alamo							
		381	T. Strawn	T. Kirtla	and-Fruit	land	T. Penn. "C" _	T. Penn. "C"			
Salt_			T. Atoka		T. Penn. "D"_	_ T. Penn. "D" _ T. Leadville					
Yates.		734	T. Miss		T. Leadville_						
7 Rive		1001	T. Devonian		T. Madison	_ T. Madison					
Queen		1583		rian T. Point Lookout							
Grayb	urg		T. Montoya				T. McCracker				
•	ndres	2262	T. Simpson	T. Gallı	ıpqı		T. Ignacio Ota	zte			
Glorie	ta	2710	T. McKee	Base G	reenhorn		T. Granite				
Paddo	ck		T. Ellenburger	T. Dako	ota		T				
			T. Gr. Wash				T				
			T. Delaware Sand		lto		T.·	 			
			T. Bone Springs		ada		T				
			T		gate		Т				
			т		-		T				
Penn	•		T				T				
Cisco	(Bough (C)	т.	T. Penn				Т.			
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clude co. 1, fro	data on ra	ate of water i	IMPORT Inflow and elevation to which we to to to to	ANT WATER ater rose in hole	SAND	Sfeet feet	······································				
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clude of the control	data on ra	Thickness	IMPORT Inflow and elevation to which we to	ater rose in hole D (Attach add	ditional	s feet feet feet sheet if ne	cessary)				
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clude co. 1, fro o. 2, fro o. 3, fro	data on ra	Thickness	IMPORT Inflow and elevation to which we to	ater rose in hole D (Attach add	ditional	s feet feet feet sheet if ne	cessary)				

Submit 3 Copies to Appropriate District Office

State of New Mexico

Ener., Minerals and Natural Resources Department

PP

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs NM 88240 OIL CONSERVATION DIVISION 2040 South Pacheco

WELL API NO. 30-015-30728

DISTRICT II	Santa Fe, New Mexi	ico 87505	30-015-30728	· · · · · · · · · · · · · · · · · · ·
811 South First, Artesia, NM 88210		23242526	5. Indicate Type of Le	STATE STATE
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410	\n^\chi_1	2200	6. State Oil & Gas Lea	
	/ ₀ 0*	A 18	E-4201	
SUNDRY NOTICE	CES AND REPORTS OF WE	LLS UT		
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESER	OSALS TO DRILL OR TO DEEPEN OF A PER	RMITA EA	7. Lease Name or Uni	t Agreement Name
(FORM C-	101) FOR SUCH PROPOSALS	ARTES!		
1. Type Of Well: OIL	/ A	14 CU	Service 10	
WELL WELL L	OTHER	2/410168199	State S-19	
2. Name of Operator Mack Energy Corporation		0,0	8. Well No.	
3. Address of Operator			9. Pool name or Wild	cat
P.O. Box 960, Artesia, NM 88211-09	60		Empire Yeso	····
4. Well Location	Cauth	172	50	Foot
Unit Letter	Feet From The South	Line and1/.	Feet From Th	e <u>East</u> Line
Section 19	Township 17S Ra	nge 29E	NMPM]	Eddy County
	10. Elevation (Show whether	DF, RKB, RT, GR, etc.) 638 GR		
11. Check Ap	propriate Box to Indicate N	Nature of Notice, Re	port, or Other D	ata
NOTICE OF INTE			SEQUENT REI	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	AL	TERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. PL	UG AND ABANDONMENT
PULL OR ALTER CASING	_	CASING TEST AND CE	MENT JOB	
OTHER:		OTHER	Spud, emt c	sg 🔀
12 Paraille Parassed or Country of Country			 n)\c' 6	DEMARA
 Describe Proposed or Completed Ope work) SEE RULE 1103. 	rations (Clearly state all pertinent aetail	s, and give pertinent dates, inc	ruding estimated date of s	tartung and proppes o
	· <u>£</u>	*		8 1999
10/20/1999 Spud 17 1/2" hole @ 4:00I			management of the	
10/21/1999 3:30AM TD 17 1/2" hole (@ 370'. RIH w/8 jts 13 3/8" 54.	5# K-55 ST&C landed	@ 367'. RU BJ & c	/w 350sx Class C 2% CC.
Circ 41sx. Plug down @ 7:30AM.				
10/22/1999 TD 17 1/2" hole. RIH w/I	9 jts 8 5/8" 24# J-55 ST&C land	ded @ 848'. RU BJ & c	c/w 225sx 35-65-6 1	/4# CF 3# salt & 200sx
Class C 2%CC. Circ 18sx. Plug down	@ 7:00 PM.	•		
•				
I hereby certify that the information above is true and	d complete to the best of my knowledge and	helief		
/www. D	La La	Production	n Analyst	10/27/99
SIGNATURE		LE		_ DATE
TYPE OR PRINT NAME	Crissa D. Ca	arter		TELEPHONE NO. 748-1288
(This space for State Use)	Bbo	0.+.	-	

Sim W. Sum

District Supervisor

_ DATE /C · 28 - 99

APPROVED BY-

WELR36

PROPERTY	DOI	MO/YR	PROPERTY NAMI			INTEREST	LAST
			OWNER SQ	OWNER NAME	INTEREST	TYPE	CHANGE
002035 009	J 1	12/94	STATE S-19 9				
			006832 00	BONNEVILLE FUELS CORPORATION	.06968460	1 WOR	8/24/99
			999101 00	CHASE OIL CORPORATION	.60470501	1 WOR	8/24/99
			999104 00	RICHARD L. CHASE	.02790946	1 WOR	8/24/99
			999105 00	GERENE DIANNE CHASE CROUCH	.01860630	1 WOR	8/24/99
			999106 00	ROBERT C. CHASE	.04651577	1 WOR	8/24/99
•			999107 00	MACK C. CHASE TRUST	.23257886	1 WOR	8/24/99
				TOTAL INTEREST	1.00000000		