

PVZV2007333014

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO. NM-0467930	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR PREMIER OIL AND GAS, INC						7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 1246, ARTESIA, NM 88210 505-748-2093						8. FARM OR LEASE NAME, WELL NO. DALE H PARKE "A" TR 1 #23	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 330 FNL 330 FEL At top prod. interval reported below SAME At total depth SAME						9. API WELL NO. 30-015-30738	
14. PERMIT NO.						DATE ISSUED	
15. DATE SPURRED 10/21/99						16. DATE T.D. REACHED 11/01/99	
17. DATE COMPL. (Ready to prod.) 11/18/99						18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3659' GR	
19. ELEV. CASINGHEAD						20. TOTAL DEPTH, MD & TVD 5038'	
21. PLUG, BACK T.D., MD & TVD 5027'						22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY						ROTARY TOOLS 0-5038'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4610-4844' PADDOCK						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, CSNG						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		24#		453'		12 1/4"	
5 1/2"		17#		5023'		7 7/8"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
31. PERFORATION RECORD (Interval, size and number) 4610-4844' 20 SHOTS				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				4610-4844'		ACD W/2000 GALS 15% NEFE ACID	
33. * PRODUCTION							
DATE FIRST PRODUCTION 11/20/99		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING				WELL STATUS (Producing or shut-in) PROD	
DATE OF TEST 11/23/99		HOURS TESTED 24		CHOKE SIZE		PROD'N FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD						TEST WITNESSED BY LENDALL HAWKINS	
35. LIST OF ATTACHMENTS LOGS, DEVIATION SURVEY							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Robin Cockrum</u>				TITLE AGENT		DATE 11/30/99	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
YATES	1292'				
QUEEN	2196'				
SAN ANDRES	2945'				
GLORIETTA	4416'				

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

PREMIER OIL & GAS, INC

3. Address and Telephone No.

P.O. BOX 1246, ARTESIA, NM 88210 505-748-2093

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330 FNL 330 FEL, SEC. 22-T17S-R30E UNIT A

5. Lease Designation and Serial No.  
NM-0467930

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

DALE H PARKE "A" TR 1 #23

9. API Well No.

30-015-30738

10. Field and Pool, or Exploratory Area

LOCO HILLS PADDOCK

11. County or Parish, State

EDDY CO., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other SPUD, CMT CSG

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SPUD WELL @ 1:30 P.M. 10/21/99. DRLD 12 1/4" HOLE TO 457', RAN 11 JTS 8 5/8" 24# J-55 CSG TO 453', CMTD W/300 SX PREM PLUS, PLUG DOWN @ 1:00 A.M. 10/22/99, READY MIX TO SURF. WOC 18 HRS, TSTD CSG TO 6003 FOR 20 MINUTES - HELD OK.

14. I hereby certify that the foregoing is true and correct

Signed Robin Cockerum

Title AGENT

Date 10/25/99

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

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\*See Instruction on Reverse Side

PREMIER OIL AND GAS, INC.  
DALE H PARKE "A" TR 1 #23  
330 FNL 330 FEL, SEC. 22-T17S-R30E  
30-015-30738

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<u>Working Interest Owner</u>	<u>Percentage Interests</u>
Marbob Energy Corporation P.O. Box 227 Artesia, NM 88210	16.67%
Pitch Energy Corporation P.O. Box 304 Artesia, NM 88210	16.67%
Atlantic Richfield Co. P.O. Box 1610 Midland, TX 79702-1610	33.33%
Premier Oil and Gas, Inc P.O. Box 1246 Artesia, NM 88210	17.00%
David E Barrett and Sandra Kay Barrett Trustees of the David E Barrett and Sandra Kay Barrett Revocable Trust 2411 N 13th Street Artesia, NM 88210	16.33%
	<hr/> 100.00%