

1456

New Mexico

Form C-142

Date 06/99

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

DEC - 6 1999

OIL CONSERVATION DIVISION

SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

| | | | | | | | | | |
|---|---------------|-----------------|--------------|------------------------|-------------------------|------------------------|----------------------------|--------------------|--|
| Operator name & address Cross Timbers Operating Co. 2700 Farmington Avenue, Building K, Suite 1 Farmington, New Mexico 87401 | | | | | | | OGRID Number 167067 | | |
| Contact Party Loren Fothergill | | | | | | | Phone 505-324-1090 | | |
| Property Name Ute Indians A | | | | | Well Number 27 | | API Number 30-045-29863 | | |
| UL I | Section 02 | Township 31N | Range 14W | Feet From The 2600' | North/South Line FSL | Feet From The 1000' | East/West Line FEL | County SAN JUAN | |

II. Date/Time Information

| | | | |
|-----------------------|----------------------|----------------------------|-------------------------|
| Spud Date 08/01/99 | Spud Time 5:00 PM | Date Completed 11/05/99 | Pool UTE DOME DAKOTA |
|-----------------------|----------------------|----------------------------|-------------------------|

III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

State of New Mexico)

ss.

County of San Juan)

Loren W. Fothergill, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well.
2. To the best of my knowledge, this application is complete and correct.

Signature Loren W Fothergill Title Production Engineer Date 11/30/99

SUBSCRIBED AND SWORN TO before me this 30 day of November, 1999.

Notary Public

My Commission expires: 6/10/03

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

| | | |
|--------------------------------|----------------------------|-----------------------|
| Signature <u>Mark Kelly</u> | Title <u>P.E. Spoe.</u> | Date <u>1-4-00</u> |
|--------------------------------|----------------------------|-----------------------|

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 1/4/00

NOTICE: The operator must notify all working interest owners of this New Well certification.

PVZV2007334680

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Cross Timbers Operating Company

3a. Address

2700 Farmington Ave.,
Bldg. K, Suite 1, Farmington, NM 87401

3b. Phone No. (include area code)

505/824-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2600' FSL & 1000' FEL, Sec. 2, T31N, R14W
Unit Ltr I

AUG 23 1999

FORM APPROVED

Budget Bureau No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

Ute 14-20-604-62

6. If Indian, Allottee or Tribe Name

Ute Mountain Ute Indian Tribe

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Ute Indians A #27

9. API Well No.

30-045-29863

10. Field and Pool, or Exploratory Area

Ute Dome Dakota

11. County or Parish, State

San Juan Co. NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Spud and all casing |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

MIRU RT. Spudded 12-1/4" hole @ 5:00 pm (MDT), 8/1/99. Drld 12-1/4" hole to 315'. Ran 8-5/8", 24#, J-55, STC csg and set @ 309'. RU Dowell Schlumberger and cmt'd w/225 sx C1 B cmt w/3% CaCl₂, 1/4#/sx celloflake (15.6 ppg, 1.19 cuft). Disp cmt w/17 BFW. PD @ 8:15 am, 8/02/99. Bumped plug to 200 psig (109 psig over final disp press). Float held. Circ 94 sx cmt to surf. Cmtg operations witnessed by BLM (Maria Gray-Lope). WOC 32 hrs. NU BOP. RU Quadco to test stack & choke manifold. Press tested BOP and choke manifold to 500 psig low and 2000 psig high for 15 min. Tested 8-5/8" csg to 1000 psig for 30 min. OK. Drld out cmt w/7-7/8" bit and drld to 2,708'. TD. RU & ran 4-1/2", 10.5#, J-55, STC csg & set @ 2,707'. RU Dowell/Schlumberger & cmt'd csg w/225 sx C1 B cmt w/2% D-79, 1/4#/sx celloflake, 2% CaCl₂ (11.4 ppg, 2.87 cuft/sx), followed by 200 sx C1 B cmt w/2% D-79, 1/4#/sx celloflake, 2% CaCl₂ (13.5 ppg, 1.71 cuft/sx). Total slurry vol 988 cuft. Disp cmt w/42.5 bbls 2% KCl wtr. PD @ 12:45 pm (MDT); 8/7/99. Bumped plug to 1,172 psig (750 psig over final disp press). Circ 50 sx cmt to surf. Cmtg operations witnessed by BLM (Maria Gray-Lope). Set slips w/28M tens & cut csg. Cleaned & jetted pits. Released rig @ 4:00 pm (MDT), 8/7/99.

Administrative Order NSL-12099.

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Bobby L. Smith

Bobby L. Smith

Title

San Juan Resource Area
Drilling/Operations Manager

Date

8/10/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

a. TYPE OF WELL: OIL ☐ WELL GAS ☒ WELL DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW ☒ WORK ☐ OVER DEEP- ☐ EN PLUG ☐ BACK DIFF. ☐ RESVR Other _____

2. NAME OF OPERATOR

Cross Timbers Operating Company

3. ADDRESS AND TELEPHONE NO.

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401 324 1090

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

2600 FSL & 1000 FEL Sec 2, T 31 N, R 14 W

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED

8/1/99

16. DATE T.D. REACHED

8/7/99

17. DATE COMPL.(Ready to prod.)

11/5/99

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6,100' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2,707'

21. PLUG, BACK T.D., MD & TVD

2,673'

22. IF MULTIPLE COMPL.
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

0 - 2,707'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

2,580' - 92'

25. WAS DIRECTIONAL
SURVEY MADE

yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Ind. Compensated Neutron, GR/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

| STRING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---------------------------------|---------------|
| 6" 8" | 24# | 309' | 12-1/4" | surf 225 sx C1 B cmt | |
| 4-1/2" | 10.5# | 2,707' | 7-7/8" | surf 425 sx C1 B cmt | |
| | | | | | |
| | | | | | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
| | | | | | 2-3/8" | 2,308' | |
| | | | | | | | |
| | | | | | | | |

30. TUBING RECORD

31. PERFORATION RECORD(Interval, size and number)

2,580' - 92' 13 holes 0.43" diam

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| | |
| | |
| | |
| | |

33. PRODUCTION

| | | | | | | | |
|---------------------------|-----------------------------|--|-------------------------|---------------------|-------------------|---------------------------|--|
| DATE FIRST PRODUCTION | | PRODUCTION METHOD(Flowing, gas lift, pumping - size and type of pump) Flowing | | | | | WELL STATUS (Producing or shut-in) SI |
| DATE OF TEST 11/4/99 | HOURS TESTED 10 hrs | CHOKE SIZE 1/4" | PROD'N. FOR TEST PERIOD | OIL - BBL 0 | GAS - MCF. 529 | WATER - BBL 0 | GAS - OIL RATIO |
| FLOW. TUBING PRESS. NA | CASING PRESSURE 850 psig | CALCULATED 24-HOUR RATE | OIL - BBL 0 | GAS - MCF. 1,270 | WATER - BBL 0 | OIL GRAVITY - API (CORR.) | |

34. DISPOSITION OF GAS(Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

Loren W Fothergill

35. LIST OF ATTACHMENTS

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Loren W Fothergill

TITLE

Operations Enagineer

DATE

11/5/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

CROSS TIMBERS GROUP INTEREST MEMO

Distribution: Ken Staab
Bennie Kniffen
Mark Stevens
Terry Schultz
Pat Benson

**Mary Coughran
Scott Clair
Joy Webster
Dave Schroeder
Kelly Stinnett**

Tim Plue
Melanie Ramirez
Oklahoma City/Midland
Terry Reid/Jean Ann Dobbs
Bill Manning

Well File
File Book
Barry Voigt
Don Barton
Shirley Ottinger

Date Prepared June 18, 1999

Well Name Ute Indians A #27

Lease Number LPN #013728

Well Number 71075

Orig Memo

X

Supp Memo

4

LOCATION DATA

Location SE/4 Section 2-31N-14W
Section/Township(Blk)/Range(Svy)

San Juan County, NM
County/State

Exact Well Spot 2600' FSL & 1000' FEL

Type of Deal (Rework, New Well, F/O, Support, etc.) New Well

WELL OWNERSHIP

WORKING INTEREST %

NET REVENUE INTEREST %

Operator & Address

Cross Timbers Oil Company

BPO

APO

100%

BPO

APO

87.50%

Non-Operators: Address if CTOC Operator

TOTAL

W.I. should be carried to 5 places and should total 100%

DEAL

AFE # 99105