

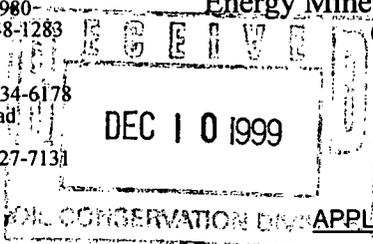
1474

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division

Form C-142
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE



2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

OIL CONSERVATION DIVISION APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address Amoco Production Company P.O. Box 3092 Houston, TX 77253						OGRID Number 000778		
Contact Party Mary Corley						Phone 281-366-4491		
Property Name Atlantic B LS				Well Number 1B		API Number 30-045-29970		
UL I	Section 33	Township 31N	Range 10W	Feet From The 2200'	North/South Line South	Feet From The 660'	East/West Line East	County San Juan

II. Date/Time Information

Spud Date October 24 1999	Spud Time 7:15 am	Date Completed December 8 1999	Pool Blanco Mesaverde
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

State of Texas)
) ss.
County of Harris)

Mary Corley, being first duly sworn, upon oath states:

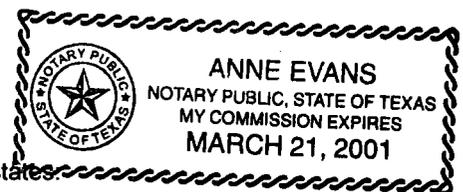
- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature Mary Corley Title Senior Business Analyst Date December 9 1999

SUBSCRIBED AND SWORN TO before me this 9 day of December, 1999.

Anne Evans
Notary Public

My Commission expires: March 21 2001



FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature District Supervisor <u>Mark Kelly</u>	OCD District <u>P.E. Sec.</u>	Date FEB 07 2000
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 2/8/00

NOTICE: The operator must notify all working interest owners of this New Well certification.

PV2V2007631540

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR: **AMOCO PRODUCTION COMPANY** Attention: **Mary Corley**

3. ADDRESS AND TELEPHONE NO.: **P.O. BOX 3092, Houston, TX** **281-366-4491**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface **2200' FSL** **660' FEL**

At top prod. interval reported below
 At total depth **Unit I**

14. PERMIT NO. _____ DATE ISSUED _____
 12. COUNTY OR PARISH: **San Juan** 13. STATE: **New Mexico**

15. DATE SPUDDED: **10/23/1999** 16. DATE T.D. REACHED: **10/29/1999** 17. DATE COMPL. (Ready to prod.): **12/08/1999** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.): **6189'** 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD: **5436** 21. PLUG, BACK T.D., MD & TVD: **5337'** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS: **YES** CABLE TOOLS: **NO**

PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
Blanco Mesaverde 4449' - 5238' 25. WAS DIRECTIONAL SURVEY MADE: **NO**

26. TYPE ELECTRIC AND OTHER LOGS RUN: **CCL & TDT** 27. WAS WELL CORED: **N**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" WC-50	32.3#	146'	13 1/2"	125 SXS CLS B TO SURFACE	
7" WC-50	20#	2451'	8 3/4"	396 SXS CLS B CMT Lead & Tail	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	2311'	5436'	215 SXS CLS A		2 3/8"	5152'	

PERFORATION RECORD (Interval, size, and number)
 1. 5003' - 5238' w/2 JSPF, .330 in diameter, total 34 shots
 2. 4449' - 4752' w/1 JSPF, .330 in diameter, total 19 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5003' - 5238'	99,367# 16/30 Arizona Sand & 70% Quality N2 Foam
4449' - 4752'	100,000# 16/30 Arizona Sand & 70% Quality N2 Foam

33.* PRODUCTION

DATE FIRST PRODUCTION: **12/08/1999** PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump): **Flowing** WELL STATUS (Producing or shut-in): **SI**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS-OIL RATIO
12/08/1999	6 hrs	3/4"		Trace	1400 MCF	Trace	

FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)
85#	240#					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): **TO BE SOLD** TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Mary Corley TITLE: Sr. Business Analyst DATE: 12-09-1999

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Working Interest Owners
Atlantic B LS 1B**

Conoco Inc. 25%
Attn: Isabel Barron
600 North Dairy Ashford - DU - 3076

Amoco Production Company 25%
P. O. Box 3092
Houston, TX 77253

Vastar Resources, Inc. 50%
15375 Memorial Drive
Houston, TX 77079