New Mexico New Mexico

1000 Rio Brazos Road

Aztec, NM 87410 District IV - (505) 827-7131 /478 Form C-142 Date 06/99

> SUBMIT ORIGINAL PLUS 2 COPIES TO THE SANTA FE OFFICE

OCHSERVATION INVESTORS APPLICATION FOR NEW WELL STATUS

(505) 827-7131

<u> </u>		or and vve	!!											
	or name & a											OGRID N	lumber	
		etroleum	Compar	ny										
552	5 Hwy. 6	54										01765	4	
Far	mington	New Me	xico l	37401										
Contac		. de										Phone	E00 24	4 C 4
	sy Clugs	ston											-599-34	154
	ly Name							1	Well Num			API Num		
	Juan 32		Banna	F4-F-		Alamb Card			89		Foots	<u> 30-04</u> 30-04	45-2987	<u> </u>
UL	Section	Township	Range		om The	North/South	Line		From The	1			County	7 22
II.	26	32N me Inform	7W	950	·	North	l		790 '		<u>V</u>	lest	San	Juan
Spud D			Time		Date Com	plotod	Pool							
	20/99				11/14	•	1001	c	Loc Di		. Dan	.:	Canda	DO Est
			2330 hi				5 chau							PC, Ext.
111.										of o	anllın	g comme	enced and	d Form C-105 or
	Federa	l Form 316	60-4 sho	wing w	ell was co	mpleted as	s a pro	oduce	er.					a .
IV.						with their p								
V.	AFFID/		J					•						
Ì	State o	f New Mo	evico		١									
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İ	County	of _San	T		SS. \	4								
1	County	UI <u>San</u>	Juan_	·)									
	_	ŕ	h - i '# -				_4							
]]	Pa <u>tsy Cl</u>	ngston	being fir	st auly	sworn, up	on oath st	ates:							
	_		_									_		
	1.					epresentati						ove-refe	renced w	<i>r</i> ell.
	2.	For the be	st of my	knowle	edge, this	application	ı is co	mple	te and co	orre	ct.			
1	/	11	01	· (
Signa	ture	Mer	Me	0/1		Title Re	egula	tors	, Assis	tan	nt	Da	te <u>12/</u>	/10/99
•	-/-		7	7				_						
SUBS	CRIBED	AND SWC	RN TO	before	me this	10th day	of N	doce.	wknin -	100	Ω.			OFFICIAL SEAL
						,,,,	1.00		- 7	199	1 2 1	SARA	à	GILLIAN ARMENTA
1							11 () () <u>1</u> 1	lan) (lo e	സ്	nla		E ROTA	IRY PUBLIC - NEW MEDICO
			,	١		No				HW) IIC		MY COMA	MISSION EXPIRES 1822
1		• • • • • • • • • • • • • • • • • • • •	10/2	1200	2 .	NOU	агу Ри	IDIIC						model De MEG SALES
My Co	ommissior	expires:	IUIL	1400	<u>ی</u>		<u> </u>							
						· · · · · · · · · · · · · · · · · · ·								
FOR (OIL CONS	SERVATIO	N DIVIS	SION US	SE ONLY	:								
VI.	CERTI	FICATION	OF APP	PROVA	L:									
	This Ap	olication is l	nereby ar	proved	and the al	bove-referer	nced w	ell is	designate	d a	New 1	Well. By o	opy hered	of, the Division
	notifies	the Secreta	ry of the	Taxation	and Rev	enue Depart	tment d	of this	Approval			•	· ·	·
						·								<u> </u>
Signatu	ire //	1	<u>, 1</u> 7		, T	itle ,							Date	
1	//.	1. //	l L		1	1f	00 .	-				1	1-17	>- ∩ ∩
L	/V/an	12 HD	Nh	1/		M.L. J.	Spl	<u>C.</u>					1713	3-00
													_ ·· 	1,2/22
VII.	DATE O	F NOTIFIC	ATION T	O THE S	SECRETA	RY OF THE	TAXA	TION	AND REV	VEN	IUE D	EPARTM	ENT: /	113/00
	- · · · · · · ·						•					,		7

NOTICE: The operator must notify all working interest owners of this New Well certification.

Form 3160-4 (July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE*

FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO. SF-078472

MELL COM	PLE	TION	I OR	RECO	MPL	ETION	REP	ORT	AND I	_OG*	C IF INDIAN,	ALLOTT	EE OR I RIBE NAME
1a. TYPE OF WELL:			VELL	GAS ()		DRY 🗆	Other 2	1,01 1	2 Fil :	: 55	7. UNIT AGR	EEMENT I	NAME
b. TYPE OF COMP							0110				Son Iv	20	7 11.24
NEW X	WORK		DEEP-	PLUG E	ם פ	PESVE	Oillor)		13761	111			-7 Unit Me, well no.
2. NAME OF OPERATOR	ł									Rist			
<u>Phillips Petro</u>			าง								SJ 32-		t_#89
3. ADDRESS AND T					A154	07401			FAF FA	0.454	9. API WELL 30-045		0
5525 Highway 6 4. LOCATION OF WELL									<u>505-59</u>	9-3454			OR WILDCAT
At surface			-	a in accorda	ice wan e	uny siute requ	uremenis					•	s Fruitland
Unit D. 950' F			-WL								Sands		
At top prod. interval Same as above	reported	helow									11. SEC., T., I AND SURV		
At total depth													T32N, R7W
Same as above					14. PE	ERMIT NO.		DATE	ISSUED		12. COUNTY O)R	13. STATE
		,									San Juan		NM
15. DATE SPUDDED		E T.D. R		17. DATE		Ready to prod	l.)	18. ELE	WATIONS (DI		GR, ETC.)*	19. E	ELEV. CASINGHEAD
10/20/99	<u></u>	10/24		1		./14/99	_		6	559'			·
20. TOTAL DEPTH, MD 8	k TVD	21. PL		t.d., md & t' '84'	/D 2	22. IF MULTIF HOW MAN		۱.,	23. INTI DRI	ERVALS LLED BY	ROTARY 1	OOLS	CABLE TOOLS
24. PRODUCING INTERV	AL(S) OF	THIS COL			M NAME	CMD AND TV	D).•			_ _	X		5. WAS DIRECTIONAL
D. TRODUCENO EVILLA	ALGU), OI	illis cor	an Del Nois	- 101, 50110	, IVA-11	.(1410 1410 144	υ ,					"	SURVEY MADE
S. Los Pinos F	ruitla	and Sa	ands Po	C. Ext.	- 3468	3' - 369	7'						no
26. TYPE ELECTRIC AND	OTHER I	OGS RUN	1								_	27. W	AS WELL CORED
GR/CCL/GSL													no
28.				CASI	NG REC	ORD (Repo	ort all strin	igs set in w	rell)				
CASING SIZE/GRADE	_	EIGHT, L		DEPTH SET			LE SIZE				CEMENTING REC	ORD	AMOUNT PULLED
9-5/8"		, J-5			<u>ro.</u>		-1/4"				f) C1 H		10 bbls-surf.
2-7/8"	16.5	#. <u>J</u> -	55	37	/9		<u>'-7/8"</u>				0 cf) Cl :		10.11.7
						<u> </u>			1-105 S	X (200	cf) Cl 3		10 bbsl-surf.
29.			LINER	RECORD					30.		TUBING RE	CORD	
SIZE	TOP (MD)	вот	OM (MD)	SACK	S CEMENT*	SCRI	EEN (MD)	SIZ	E	DEPTH SET (N		PACKER SET (MD)
									nor	ne _			
			ļ										
31. PERFORATION RECOI	W (Interv	al, size a	nd numbe	r) DC	0.1	6 20"	32			FRACTL	RE CEMENT	SOUEE7	E. ETC.
S. Los Pinos						•	DEP	TH INTERV	AL (MD)	 	AMOUNT AND KI	ND OF M	ATERIAL USED
3697', 3686'	. 366	9', 36	563', 3	3650', 3	630',	3616	2466			500	1 15% ()		
3611', 3600'	. 359	2', 3	580', 3	3531', 3	517'.	3507'.		3 36		_	gal 15% H		
3495', 3482'	, 347	B', 34	173', 3	3468 To	ta1 20	0 holes	3460	3° - 3 €	9/				oam w/102160
33.4					-	PRODUCT	ION				1/40. Sand	<u> 47 545 .</u>	.900 scf N2
DATE FIRST PRODUCTION	N	PROI	DUCTION N	TETHOD (Flow	ing, gas			type of pu	ımp)				(Producing or
SI						flowin	g				sh	ut-in)	SI
DATE OF TEST	1	TESTED		IOKE SIZE		D'N. FOR T PERIOD	OIL - BE	SL.	GAS - MO		WATER - BBL		GAS - OIL RATIO
11/14/99	1 hr	- pi	tot	1/2"	1.52		<u> </u>		3,350	0 mcfd	< 1 b	wpd	
FLOW. TUBING PRESS.		PRESSU	1 24	ALCULATED -HOUR RATE	OIL	- BBL.		AS - MCF.		WATER -		OIL GR	AVITY - API (CORR.)
		<u>-535 </u>	ופט		_!			3,350 m	icta		1 bwpd	<u></u>	
M. DISPOSITION OF GAS SI waiting to				elc.)							TEST WITNES		COOPI
35. LIST OF ATTACHMEN		uell					·			أداءر	EPTED	OR R	ECORL
		1imho	le, tu	beless c	omple	tion.				YOU			
36. I hereby certify that the f	$\overline{}$			-			all evailable	records		·	NOV 2	5 18	19
S101700 47	Use	. /		estm	/	TTT D	Regu	latory	Assitar	nt	1101 -		11/17 <i>1</i> 99
SIGNED				2		TITLE					AHMING	Fig	OFFICE
	2/d/.		-41	-46	40- 44-	didless I Per	D.	VARA CL	4~1	+/	distance /A	1/1	

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	воттом	DESCRIPTION, CONTENTS, ETC.		To)P
				NAME	MEAS. DEPTH	TRUB VERT. DEPTH
Ojo Alamo	2449	2564	Sandstone			
Kirtland Ss	2564	3184	Shale & Ss			
Fruitland	3184	3449	Shale, coal & Ss			
Pictured Cliffs	3449	3784	Marine Sands		- 1	
			These tops are estimated, no open hole logs run			
				·	,	
· · ·						

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM	APPRO'	VED
Budget Bure	sau No.	1004-0135
Expires:	March 3	1, 1993

5.	Lcaso	Designation	and	Sorial	No
_					

٥.	Lease	Designat	uon and	Sorial	N

SUNDRY NOTICES AND REPORTS ON WELLS	SF-078472
CONDITI NOTICES AND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals Use "APPLICATION FOR PERMIT -" for such proposals	de la maian, raixass (il rino raino
33 NU - 1 PM 2. 3	h
Use "APPLICATION FOR PERMIT -" for such proposals 111 2: 3	מ

Use "APPLICATION FOR	PERMIT - " for such proposals 11 2: 3	B
SUBMIT	IN TRIPLICATE 070 FATMINGTON, NA	7. If Unit or CA, Agreement Designation
1. Type of Well		Sall Judii 32.7 Ullit
Oil X Gas Other	· · · · · · · · · · · · · · · · · · ·	8. Well Name and No.
2. Name of Operator Dhilling Dot no lour Company		SJ 32-7 Unit #89
Phillips Petroleum Company		9. API Well No.
3. Address and Telephone No. 5525 Highway 64, NBU 3004, Farmingt	on, NM 87401 505-599-3454	30-045-29878
4. Location of Well (Footage, Sec., T., R., M., or Survey De		10. Field and Pool, or exploratory Area
Unit D, 950' FNL & 790' FWL	or i paoi,	S. Los Pinos Fruitland Sands PC, Ext.
Section 26, T32N, R7W		11. County or Parish, State
occoron Ec, Tozii, Kiri		San Juan, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT,	
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X OtherSpud Report	Dispose Water
·		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
3. Describe Proposed or Completed Operations (Clearly state all	pertinent details, and give pertinent dates, including estimated date of startin	g any proposed work. If well is directionally dril

10/20/99

MIRU Key Energy #37. Spud 12-1/4" hole @ 2330 hrs 10/20/99. Drilled ahead to 315'. RIH w/9-5/8" 36#. K-55 casing and set @ 310'. RU BJ to cement. Pumped 10 bbls mud clean and 10 bbls FW spacer ahead of 175 sx (247 cf) of Class H cement w/2% CaCl2, 1/4#/sx Cello-flake mixed at 14.5 ppg w/1.41 yield rate 3 bpm @ 100 psi. Dropped wood plug & displaced with 17.3 bbls FW. Plug down @ 1252 hrs 10/21/99. Circulated 10 bbls (56 cf) cement to surface. WOC.

NU BOP & lines. PT 9-5/8" casing, rams and lines to 200 psi for 3 minutes and 1500 psi for 10 minutes. Good test.

APD/ROW Process

14. I hereby tertify that the thregoing is true introduced. Signed	Title _	Regulatory Assistant	Date 10/27/99
(This space for Federal or State office use) Approved by	Title		_
Conditions of approval, if any:			ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

¹³ give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SAN JUAN 32-7 UNIT #89					
OWNER NAME	ADDRESS	WI			
IPS PETROLEUM COMPANY		0.699544			
IAMS PRODUCTION COMPANY	~ONE WILLIAMS CENTER, P O BOX 3102, MS 37-5, TULSA, OK 74101	0.300456			