

1486

District I - (505) 393-6161

1625 N. French Dr.
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street

Santa Fe, New Mexico 87505

(505) 827-7131

Form C-142

Date 06/99

Submit Original
Plus 2 Copies
to the Santa Fe
Office

DEC 14 1999

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					OGRID NUMBER 014538			
Contact Party Peggy Cole					Phone 505-326-9700			
Property Name: SAN JUAN 29-7 UNIT					Well Number: 97C		API Number 300392613100	
UL N	Section 033	Township 029N	Range 007W	Feet From the 830	North/South Line FSL	Feet From the 1675	East/West Line FWL	County RIO ARRIBA

II. Date/Time Information

Spud Date 7/6/99	Spud Time 1:45:00 PM	Date Completed 12/3/99	Pool BLANCO MESAVERDE
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

V. AFFIDAVIT:

State of <u>New Mexico</u> County of <u>San Juan</u> ss.		
<u>Peggy Cole</u> , being first duly sworn, upon states:		
1. I am the Operator, or authorized representative of the Operator, of the above-referenced well,		
2. To the best of my knowledge, this application is complete and correct.		
Signature <u>Peggy Cole</u>	Title <u>Reg Admin.</u>	Date <u>12-10-99</u>
SUBSCRIBED AND SWORN TO before me this <u>10th</u> day of <u>Dec</u> , <u>1999</u>		
My Commission expires: <u>6/11/03</u>		<u>Mae Benally</u> Notary Public

FOR OIL CONSERVATION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Berry</u>	Title <u>P.E. Sec.</u>	Date <u>2-1-00</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 2/8/00

NOTICE: The operator must notify all working interest owners of this New Well certification

PVZV2007635491

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(See other instructions on reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-078503

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-7 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 29-7 Unit #97C

9. API WELL NO.

30-039-26131

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 33, T-29-N, R-7-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 830'FSL, 1675'FWL

At top prod. interval reported below

At total depth

R-10987A

14. PERMIT NO. DATE ISSUED

12. COUNTY OR
PARISH
Rio Arriba13. STATE
New Mexico15. DATE SPUDDED
7-6-9916. DATE T.D. REACHED
7-11-9917. DATE COMPL. (Ready to prod.)
12-3-9918. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
6605 GR, 6615 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5931

21. PLUG, BACK T.D., MD & TVD

5914

22. IF MULTIPLE COMPL.
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-5931

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

4290-5853' Mesaverde

25. WAS DIRECTIONAL
SURVEY MADE26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL-CCL-GR27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	343	12 1/4	330 cu.ft.	
7	20#	2641	8 3/4	803 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	2418	5921	484 cu.ft.		2 3/8	5830	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

4290, 4295, 4304, 4306, 4310, 4316, 4320, 4325, 4338, 4345, 4362,
4368, 4368, 4374, 4378, 4386, 4434, 4438, 4442, 4445, 4448, 4455,
4482, 4466, 4468, 4480, 4482, 4487, 4490, 4496, 4498, 4512, 4525,
4557, 4569, 4574, 4630, 4634, 4676, 4681, 4994, 4996, 5000, 5024,
5026, 5030, 5035, 5042, 5070, 5093, 5098, 5116, 5118, 5132, 5133,

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4290-4681	830 bbl 20# linear gel, 200,000# 20/40 Brady sd
4994-5390	2326 bbl slk wtr, 120,000# 20/40 Brady sd
5487-5853	2415 bbl slk wtr, 120,000# 20/40 Brady sd
Perforations cont'd on back	

33. PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
12-3-99	1				1948 MCF/D Pitot Gauge		
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 465	SI 728			1948 MCF/D			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Reggie Cole TITLE _____

DATE 12-6-99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	2360'	2518'	White, cr-gr ss.
Kirtland	2518'	2819'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	2819'	3320'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3320'	3433'	Bn-Gry, fine grn, tight ss.
Lewis	3433'	3925'	Shale w/siltstone stringers
Huerfanito Bentonite*	3925'	4287'	White, waxy chalky bentonite
Chacra	4287'	4870'	Gry fn grn silty, glauconitic sd stone w/drk gry shale
Cliff House	4870'	5177'	ss. Gry, fine-grn, dense sil ss.
Menefee	5177'	5500'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5500'	5931'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2360'	
Kirtland	2518'	
Fruitland	2819'	
Pic.Cliffs	3320'	
Lewis	3433'	
Huerfanito Bent.	3925'	
Chacra	4287'	
Cliff House	4870'	
Menefee	5177'	
Pt.Lookout	5500'	

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

Perforations continued:

5153, 5156, 5161, 5202, 5209, 5220
5309, 5317, 5327, 5340, 5369, 5383,
5390, 5487, 5488, 5503, 5506, 5508,
5512, 5518, 5524, 5526, 5528, 5541,
5546, 5560, 5562, 5574, 5577, 5581,
5590, 5595, 5597, 5621, 5625, 5627,
5644, 5647, 5700, 5723, 5751, 5785,
5853

Well Completion Overview - 80616101 - SAN JUAN 29-7 UNIT 97C

Entity	Entity Type	Entity %	Entity Name
TRACT 9/000	OUTSIDE INTEREST		NMSF-078503
60337002/000	CONTRACT - OTHER		WILLIAMS PRODUCTION COMPANY
61063300/000	CONTRACT - UNIT AGREEMENT		SAN JUAN 29-7 UNIT - UA
61063301/000	CONTRACT - OPERATING AGREEMENT		SAN JUAN 29-7 UNIT - JOA
OWNERS			
050144/01	OWNER - NONE	0.029629%	MAST MAYDELL MILLER
077799/01	OWNER - NONE	0.355553%	T H MCELVAIN OIL & G
117159/01	OWNER - NONE	0.014815%	GAY CHARLES W
117160/01	OWNER - NONE	0.014815%	HACKER LORRAYN GAY
999021/01	OWNER - NONE	61.052399%	BURLINGTON RESOURCES OIL & GAS
030228/02	OWNER - NONE	0.079012%	PIERCE DAVID A
107690/02	OWNER - NONE	0.208139%	C W BOLIN PROPERTIES
110351/02	OWNER - NONE	0.208140%	BOLIN DOLORES TRUSTS
006615/03	OWNER - NONE	0.059259%	REEMTSMA DIRK V
014278/03	OWNER - NONE	0.208139%	BOLIN D P

☒ Expand All

Refresh

Detail

Close

Print

Well Completion Overview - 80616101 - SAN JUAN 29-7 UNIT 97C

Entity	Entity Type	Entity %	Entity Name
014581/03	OWNER - NONE	0.104069%	BOLIN PAT S
015772/03	OWNER - NONE	0.416279%	BOLIN R L
021045/03	OWNER - NONE	0.104070%	BOLIN DAN H
006613/04	OWNER - NONE	0.059259%	REEMTSMA LANCE
031730/05	OWNER - NONE	0.569405%	PHILLIPS PETROLEUM
038317/05	OWNER - NONE	1.862121%	BOLACK MINERALS
033854/06	OWNER - NONE	0.296295%	RAYMOND JAMES M
066557/07	OWNER - NONE	2.401908%	WILLIAMS PRODUCTION
023319/18	OWNER - NONE	4.324910%	FOUR STAR OIL & GAS
031008/41	OWNER - NONE	10.313691%	CONOCO INC
031116/46	OWNER - NONE	11.451462%	AMOCO PRODUCTION CO
999001/71	OWNER - NONE	5.866631%	BURLINGTON RESO O&G CO-SJBT
UNIT PAS			
6800465000/013			SAN JUAN 29-7 - MV

☒ Expand All

Refresh

Detail

Close

Print

Sundry Notices and Reports on Wells

99 JUL -8 PM 1:03

1. Type of Well
GAS

070 FARMINGTON, NM

5. Lease Number
SF-078503
6. If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

San Juan 29-7 Unit
8. Well Name & Number
San Juan 29-7 U #97C

4. Location of Well, Footage, Sec., T, R, M

830' FSL, 1675' FWL, Sec.33, T-29-N, R-7-W, NMPM

9. API Well No.
30-039-26131

10. Field and Pool
Blanco Mesaverde

11. County and State
Rio Arriba Co, NM

R-10987A

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Spud

13. Describe Proposed or Completed Operations

7-6-99 MIRU. Spud well @ 1:45 p.m. 7-6-99. Drill to 352'. Circ hole clean. TOOH.
TIH w/8 jts 9 5/8" 32.3# J-55 ST&C csg, set @ 343'. Pump 20 bbl wtr ahead.
Cmt d w/280 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele
(330 cu.ft.). Displace w/24 bbl wtr. Circ 24 bbl cmt to surface. WOC. NU
BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

APD ROW related

14. I hereby certify that the foregoing is true and correct.

Signed *Peggy Cole* Title Regulatory Administrator Date 7/8/99
no

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUL 20 1999

OPERATOR

FARMINGTON FIELD OFFICE
BY *[Signature]*

Printed Name

Peggy Cole

PUD - 8

Approval Date:

Regulatory Administrator