District 1 - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First

New Mexico

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 1497 Form C-142 Date 06/99

> SUBMIT ORIGINAL PLUS 2 COPIES TO THE SANTA FE OFFICE

Artesia, NM 88210

<u>District III</u> - (505) 334-6178

1000 Rio Brazos Road

Aztec, NM 87410

<u>District IV</u> - (505) 827-7131

ACCUMENTATION PROPERCY APPLICATION FOR NEW WELL STATUS

I. Operator and	Well					
Operator name & address	CHEVRON U.S.A.	, INC.		·	OGRID N	umber
	P. O. BOX 1150	=	•			·
	MIDLAND, TX	79702	•			4323
Contact Party					Phone	
•	RIPLEY					15) 687-7148
Property Name				Well Number	API Numb	
	MCCOMACK			19		025-34669
			East/West Line	County		
II. Date/Time Inf		790 [500]	<u></u>	000	EAST	LEA
Spud Date	Spud Time	Date Completed	Pool			
9/15/99	7:00 P.M.	11/18/99	TUBB	OIL & GA	S_(PRO GAS)	,
			g date/time of	drilling comme	enced and Form C	-105 or Federal Form 3160-4
	was completed as a prod					
	i all working interest own	ers with their percentag	ge interests.		•	
V. AFFIDAVIT:	· · · · · · · · · · · · · · · · · · ·	······································				
State of	TEXAS					
Otate of	 /	SS.				
County of	MIDLAND)					
J. K. RIPL	$\stackrel{ ext{EY}}{=}$, being first duly swom	, upon oath states:				
					_	
	the Operator, or authori				ferenced well.	
2. To 1	he best of my knowledge	, this application is cor	nplete and con	rect.		
Signature	Rinbon	Tite REGULAT	ORY O.A.	Date	12/7/99)
Signature	Mary -	REGULAT	URY U.A.	Date		
SUBSCRIBED AND SW	ORN TO before me this	10th day of 1	99	. ^	~	
					T X VI	ገ
A STATE OF	SUZETTE GILL	- B		<u>(</u> \	W K DIE	<u>J</u>
	Notary Public, State of Te My Commission Expires	N	lotary Public	40)	<u>-</u>
My Commission expires	JAN. 30, 2001					
		V.		, , , , , , , , , , , , , , , , , , , ,		
FOR OIL CONSERVAT	ION DIVISION USE ONL	.Y:				
VI. CERTIFICAT	ON OF APPROVAL:					
		e above-referenced well i	is designated a t	lew Well. By a	ony hereof, the Divis	sion notifies the Secretary of the
	evenue Department of this		o doolgdlog d .		opy 1101001, 1110 DIVA	John House and Good Carry of the
	•					
Signature	1 1	Title /	Oa			Date 18 18 1 2 2000
11.1	i Walah	<i>1.</i> E	1. Albor			JAN 1 8 2000
	- Wir m		per	*		
VII. DATE OF NOT	IFICATION TO THE SECRI	ETADV OF THE TAYATI	ON AND DEVE	II IE NEDADTA	ENT: ///S	1/00
TIT. DATE OF NOT	II IOMITOR TO THE SEURI		OIL VIAN LIEREL	らた ひかしない (M	15171	<u> </u>

NOTICE: The operator must notify all working interest owners of this New Well certification.

Submit 3 Copies to Appropriate

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office		•
DISTRICT I P.O. Box 1980, Hobbs NM 88241-1980	OIL CONSERVATION DIVISION 2040 Pacheco St.	WELL API NO.
DISTRICT II	Santa Fe, NM 87505	30 · 025 · 34669
P.O. Drawer DD, Artesia, NM 88210		5. Indicate Type of Lease STATE FEE STATE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	·	6. State Oil & Gas Lease No.
	ICES AND REPORTS ON WELLS	
DIFFERENT RESER	OPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A RVOIR. USE "APPLICATION FOR PERMIT" -101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name
1. Type of Well: OIL GAS WELL X WELL	OTHER	W. T. MCCOMACK
2. Name of Operator Chevron U.S.A. Inc.		8. Well No. 19
3. Address of Operator	79702	9. Pool name or Wildcat MCCORMACK; SILURIAN
4. Well Location Unit Letter P : 790	Feet From The SOUTH Line and 6	60 Feet From The EAST Line
Section 32	Township 21S Range 37E	NMPM LEA County
	10. Elevation (Show whether DF, RKB, RT, GR, et 3458'	
11. Check Ap	propriate Box to Indicate Nature of Notice	, Report, or Other Data
NOTICE OF IN	NTENTION TO: SUI	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRILLING	G OPNS. X PLUG AND ABANDONMENT
PULL OR ALTER CASING	CASING TEST AND C	EMENT JOB
OTHER:	OTHER:	
12. Describe Proposed or Completed Ope work) SEE RULE 1103.	erations (Clearly state all pertinent details, and give pertinent de	ates, including estimated date of starting any proposed
CIRC TO SURF. DRILLED T	15/99. DRILLED TO 516', SET 11-3/4" CSG. CI TO 3056', SET 8-5/8" CSG. CMTD W/1000 SX CL -1/2" CSG. CMTD W/1140 SX CL "H". WOC 107- DC @ 2856'.	"C", CIRC TO SURF.
		·
·	,	
•		
		•
I hereby certify that the information above is t	true and complete to the best of my knowledge and belief.	
SIGNATURE J. K. KUPL	TITLE REGULATORY O.A	
TYPE OR PRINT NAME J. K. RIPLEY	0	TELEPHONE NO. (915)687-7148
(This space for State Use) URIGINAL 5	SIGNED BY CHRIS WILLIAME	OCT 20 1999
APIPROVED BY	TRICT I SUPERVISOR	DATE

Submit to Appropriate

State of New Mexico

Form C-105

District Office State Lease - 6 copies	ı	chergy, Mineral	s and Matural No	sources D	epai ime				Rev	ised 1-1-89
Fee Lease - 5 copies DISTRICT I		OH CONG		AT TATE	OLON	WEL	L API NO.			
P.O. Box 1980, Hobbs,	NM 88240	OIL CONS			SION	<u> </u>	<u>-025-34</u>			
DISTRICT II			2040 Pacheco S			5. Ir	ıdicate Typ	e Of Lease	те 🗌	FEE X
P.O. Drawer DD, Artesi	a, NM 88210	San	ta Fe, NM 87:	505		6.5	tate Oil &	Gas Lease N		FEE [A]
DISTRICT III 1000 Rio Brazos Rd., A:	ztec. NM 87410					0.0			···	
WELL CON	IPLETION OR	RECOMPLETION	ON REPORT AN	ND LOG						
1a. Type of Well: OIL WELL	GAS WELL	X DRY	OTHER			7. L	ease Name	or Unit Agr	reement N	lame
b. Type of Completion NEW WORK WELL OVER		PLUG I	DIFF OTHER			W.	T. MCC	OMACK		
2. Name of Operator Chevron U.S.A.	Inc.	,		-		8. v	Vell No.			
3. Address of Operator							ool name o	r Wildcat		
P.O. Box 1150,	Midland, TX	79702	······		· · · ·	TU	BB OIL	<u>& GAS (P</u>	ro gas)
	P : 790	_ Feet From The	HT1102	T:	nd	660	F F-	om The	EA:	ST 7:
Unit Letter	<u>F;730</u>	_ reet From I ne	300111	Line a	no		reet Fi	om ine	LA	SI Line
Section 3	2	Township 2	LS Rang	se 37E	•	NMPM		LEA		County
	1. Date T.D. Reac		ompl.(Ready to Pro						4. Elev.	Casinghead
9/15/99	9/28/99	11	/18/99		34	58'				-
15. Total Depth	16. Plug Ba	ck T.D.	7. If Multiple Com Many Zones?	pl. How	18. Inte	ervals led By	Rotary To	ols i	Cable To	ols
7500' 19. Producing Interval(76' L	me		l	<u></u>	X	0. Was Dire	ctional S	urvey Made
6038'-6246'	o,, or and complete			· .				NO		
21. Type Electric and C						22	. Was We			
	LL/MCFL/BHC/N		ODD (Banant	all string	o sot in		NC.)	<u> </u>	
23. CASING SIZE	WEIGHT LB	CASING REC		<u>an string</u> IOLE SIZE	s set II		NTING R	ECORD	1	OUNT PULLED
11-3/4"	42	516		14-3/4"			X - SUF		- ^~	OUNT FULLED
8-5/8"	24 & 3			11"			SX - SUF			
5-1/2"	15.5			7-7/8"				@ 2856'		·
J-1/2	13.3	7500		7 770		1110 0	<u> </u>	, e 2000		
						-				
24.		LINER RECO	RD			25.	TUB	ING REC	ORD	
SIZE	TOP	воттом	SACKS CEMENT	SCRI	EN	SI		DEPTH		PACKER SET
						2-3	3/8"	5964	<u>4'</u>	
				<u> </u>				<u> </u>		<u> </u>
26. Perforation recor	d (interval, size,	and number)						_		EEZE, ETC.
7327'-7382' (SC	(ZD) 7214	1'-7262' (CIBP)		H INTER -7382'			S 15%		rerial USED
6716'-6721' (RE		3'-6246'			-6721'		5000 GAI		230_NG	NO 3
		<u> </u>			-6246'		3500 GAI	S 15%	180 RCJ	VB'S
28.			PRODUCTIO	N			8,500	GALS F	OAM,	492,320# S
Date First Production 11/18/99		tion Method (Flowi n LOWING	g, gas lift, pumpin _i	g - Size and i	type pum	p)		Well State		or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n For	Oil - Bbl.	, G	as - MCF		r - Bb1.		Oil Ratio
11/23/99	24		Test Period	5		718				43,600
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bb1.	Gas - N	18	Water - E	SDI.	Oil Gravi	ty - API -	(Corr.)
29. Disposition of Gas	(Sold, used for fuel	, vented, etc.)					Test W	itnessed By		
SOLD										
30. List Attachments										
	ATION SURVEY							- -		
31. I hereby certify the	at the information s	hown on both sides	of this form is true	and comple	te to the l	best of my l	knowledge	and belief		

Printed Name

J. K. RIPLEY

Title

REGULATORY O.A. Date 12/7/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northeastern New Mexico

_____ T. Ojo Alamo_

1213 T. Canyon _____

T. Anhy-

`. Salt_		<u> </u>					1. Penn. "C"
S. Salt _		244		T. F	T. Pictured Cliffs—		T. Penn. "D"
					Cliff House	<u></u>	T. Leadville
. Queei	n	336	T. Silurian	7212 T	oint Look	out	T. Madison T. Elbert
Gravi	niro	3623	T Montova				T. McCracken
San A	ndres	393	T Simpson	т (fallun		T. Ignacio Otzte
	eta		7 1. Shipson	Race	Greenhou	rn	T. Granite
Dodde	cia						
				T. l	Jakota —	•	<u>T</u>
	bry	5441	T. Gr. Wash	T. N	Morrison_		TT
Tubb 6036 T. Delaware Sand Drinkard 5329 T. Bone Springs		T. Delaware Sand					
Drink	ard	6329	T. Bone Springs	Т. Е	Entrada		T
Abo -		662	_ T	T. V	Vingate		T
Wolfe	camp		Т.	T. (hinle		T
Penn			Т.	T. F	ermain		T
Cisco	(Bough C	2)	Т.	T. F	Penn "A"		T. T. T. T. T.
	(6		OIL OR GA	S SANDS (R ZONE	S	
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chuda d	lata on Fat	e of water in	flow and elevation to which w			•	· .
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). Z, II	ОШ					1661	
). 3. II	rom		O	***************************************	;	reet	***************************************
		·	ITHOLOGY RECOR	D (Attac	h additio	nal sheet if i	necessary)
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rom	То	in Feet	Lithology	Fro	10	in Feet	Lithology
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W. T. MCCOMACK #19

WORKING INTEREST OWNERS

CHEVRON U.S.A., INC.

100%