

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

DEC 20 1999

OIL CONSERVATION DIVISION APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address E.G.L. RESOURCES INC P.O. BOX 10886, MIDLAND, TX 79702						OGRID Number 173413	
Contact Party DARREN PRINIZ						Phone 915-687-6560	
Property Name OXY YATES 27 FED				Well Number 10		API Number 30-015-30808	
UL D	Section 27	Township 20S	Range 28E	Feet From The 660	North/South Line N	Feet From The 860	East/West Line W
						County EDDY	

II. Date/Time Information

Spud Date 11/15/99	Spud Time 7:00 PM	Date Completed 11.21.99	Pool Russell Yates Lower Gas
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

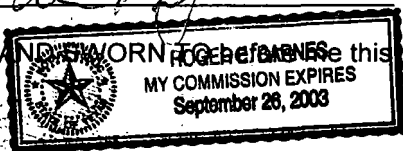
State of TEXAS)
County of MIDLAND)
ss.

_____, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature _____ Title Secretary Date 12/15/99

SUBSCRIBED AND SWORN TO before me this 15 day of DECEMBER, 1999.



Roy E. Banner
Notary Public

My Commission expires: _____

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Bailey</u>	Title <u>P.E. Speer</u>	Date <u>1-20-00</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 1/20/00

NOTICE: The operator must notify all working interest owners of this New Well certification.

PV2V2007641724

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 2772
2. Name of Operator E.G.L. RESOURCES INC	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. BOX 10886, Midland, TX 79702	7. If Unit or CA, Agreement Designation 25025
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660 FNL & 860' FWL, Sec 27, T20S R28E	8. Well Name and No. OXY YATES 27 FED #10
	9. API Well No. 30-015-30808
	10. Field and Pool, or Exploratory Area RUSSELL YATES LOWER GAS
	11. County or Parish, State EDDY CO, NM

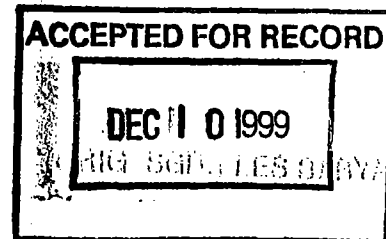
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHMENT A



14. I hereby certify that the foregoing is true and correct

Signed

Title

Date 12/2/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ATTACHMENT A

EGL RESOURCES

OXY YATES FED 27 #10

- 11-15-99 MIRU United Rig #7. Spud @ 1900 hrs w/ 7 7/8" bit.
- 11-16-99 TD @ 670 @ 0700 hrs. Circ hole for 30 min. Lay down DP. Ran 17 jts 5 1/2" 15.5#, K55 R-3 csg. Cmt w/400 sx Class 'C' & 3% CaCl. Cmt Circ (100 sx) then fell back. Top out w/ 10 sx cmt.
- 11-19-99 MIRU JWS pulling unit & Weatherford. GIH w/ 4 3/4" bit.
- 11-20-99 Str Drilling @ 0800 hrs (BOP test OK). TD 801' @ 1730 hrs. Lay Down DC.
- 11-21-99 Ran SN on 22 jts 2 3/8" tbg. SN @ 650'.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUPERVISOR'S COPY
(See other instructions on reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM 2772

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

25025

8. FARM OR LEASE NAME, WELL NO.

OXY YATES 27 FED, #10

9. API WELL NO.

30-015-30808

10. FIELD AND POOL, OR WILDCAT

Russell Yates Lower Gas

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 27, T20S R28E

12. COUNTY OR PARISH
EDDY13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVS. ☐ Other _____

2. NAME OF OPERATOR

E.G.L. RESOURCES INC.

3. ADDRESS AND TELEPHONE NO.

P.O. BOX 10886, MIDLAND, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660 FNL & 860' FWL SEC 27, T20S R28E

At top prod. interval reported below SAME

At total depth SAME

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

11-15-99

16. DATE T.D. REACHED

11-20-99

17. DATE COMPL. (Ready to prod.)

11-20-99

18. ELEVATIONS (DF, RKB, RT, OR, ETC.)*

3223' GL

19. ELEV. CASINGHEAD

3223' GL

20. TOTAL DEPTH, MD & TVD

801'

21. PLUG BACK T.D., MD & TVD

801'

22. IF MULTIPLE COMPL., HOW MANY*

1

23. INTERVALS DRILLED BY

ALL

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

670' - 801'

25. WAS DIRECTIONAL SURVEY MADE

YEA

26. TYPE ELECTRIC AND OTHER LOGS RUN

NONE

27. WAS WELL CORRED

NO

28. CASING RECORD (Report all strings set in well)

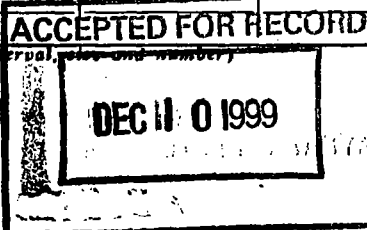
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
5 1/2" K55	15.5	670'	7 7/8"	Circ, 410 sx Class "C"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	650'	

31. PERFORATION RECORD (Interval, size and number)

CH 607 - 801



32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION WOP		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 11-21-99	HOURS TESTED 1 hr	CHOKE SIZE 1/8"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 1	WATER—BBL. 0	GAS-OIL RATIO
FLOW. TUBING PRESS. 40	CASING PRESSURE 40	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 24	WATER—BBL. 0	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented

TEST WITNESSED BY

John Starck

35. LIST OF ATTACHMENTS

NONE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Op Engineer

DATE

12/2/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
	0	58	CALICHE
	58	340	REDBED & SAND
	340	550	SALT
TANSILL	550	680	DOLOMITE & ANHYDRITE
YATES	680	801	ANHYDRITE, SAND & DOLOMITE

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
TANSILL	550	550
YATES	680	680

12/27/99 2:23 pm

E.G.L. RESOURCES, INC.
Division of Interest Listing

Page 1

Lease/Deck	A/R	Owner	Owner's Name	Interest
<u>OXY396 OXY YATES FED 27 #10</u>				
OXY396	1200	AMA760	AMARCO OIL CORP	0.10250000
OXY396	1200	BAR760	BARNES*ROGER E	0.00250000
OXY396	1200	BOG110	BOGART*MICHAEL S	0.00250000
OXY396	1200	DAV630	DAVOIL INC	0.08810000
OXY396	1200	GRE110	GREAT WESTERN DRILLING COMPANY	0.41190000
OXY396	1200	LER960	LERWICK I LTD	0.05000000
OXY396	1200	NEW590	NEWMAN*MICHAEL D	0.00250000
OXY396	1200	OLI950	OLIVE PETROLEUM	0.02500000
OXY396	1200	PET760	PETRAITIS OIL & GAS INC	0.05000000
OXY396	1200	POR810	PORTER*WILLIAM L	0.00250000
OXY396	1200	PRI610	PRINTZ LTD	0.05000000
OXY396	1200	SCH570	SCHLAGAL BROTHERS	0.05000000
OXY396	1200	SES630	SES OIL & GAS INC	0.09750000
OXY396	1200	SMI810	SMITH*L CHRISTOPHER	0.00250000
OXY396	1200	SNY250	SNYDER*MARCUS	0.01000000
OXY396	1200	STA760	STARCK FAMILY LTD	0.05000000
OXY396	1200	WAR760	WARRICK*JEANNETTE C	0.00250000
OXY396 OXY YATES FED			*TOTAL*	1.00000000