•	New Mexic	co		1505 Form C-142
District 1 - (505) 393-6161 - 1625 N. French Dr Energy	tment	Date 06/99		
Hobbs, NM 88241-1980		SUBMIT ORIGINAL		
811 S. First Artesia, NM 88210	Oil Conservation 2040 South Pacheco			PLUS 2 COPIES TO THE SANTA FE
District 111 - (505) 334-6178	Santa Fe, New Mexic			OFFICE
1000 Rio Brazos Road Aztec, NM 87410 DEC 2 0 1999	(505) 827-713	1		
<u>District IV</u> - (505) 827-7131	15.2			
OIL CONSERVATION DIVI	APPLICATION FOR NEW	WELL STATUS		•
I. Operator and Well	<u> Diranj</u>			
Operator name & address			OGRID N	umber
Nearburg Producing Comp				
3300 N A St., Bldg 2, S	uite 120	•	015	5742
Midland, TX 79705			Phone	7 / 1.6
Sarah Jôrdan		Well Number	915/6 API Numb	586-8235
Property Name Rancho Verde 10 State	•	#2		25-34725
UL Section Township Range Feet	From The North/South Line	- · ·	/West Line	County
<u> </u>	230   North	930 W	est	Lea
II. Date/Time Information Spud Date Spud Time	Date Completed Pool			
10/22/09   1800 Hrs.	12/10/99 And	erson Ranch:	Wolfcar	np. Southwest
III. Attach copies of Form C-103 of Federal Form 3160-4 showing	r Federal Form 3160-5 show	ing date/time of drill ducer	ng comme	enced and Form C-105 or
IV. Attach a list of all working inter	est owners with their percent	age interests.	•	•
V. AFFIDAVIT:				
Otata of Massac	· · ·			
State of <u>Texas</u>				
County of Midland	_ )			
a la	h. ever upon ooth states:			'
Sarah <u>Jordan</u> , bein <b>g first d</b> u				
1. I am the Operator, or a	authorized representative of t	he Operator, of the	above-refe	renced well.
2. To the best of my know	wledge, this application is con	nplete and correct.		
Signature Signature Signature	Title Produ	ction Analys	t Da	te 12/16/99
	ildh	1. 199	9	
SUBSCRIBED AND SWORM TO THE	TO MOTJAW-G- JIXIE D. WALTON OF	ecember, 199	′	
	Notary Public	libie 1	· Li Da	Olon
	STATE OF TEXAS	blic/		
My Commission expires:	My Comm. Exp. 05/25/2000	(·		
FOR OU CONCERNATION DIVISION	LISE ONLY:	· · · · · · · · · · · · · · · · · · ·		
FOR OIL CONSERVATION DIVISION	OOL OIL!	·		•
VI. CERTIFICATION OF APPRO	VAL:	. II to double bloom	\A/all Ds	convibatoof the Division
This Application is hereby approve notifies the Secretary of the Taxa	ed and the above-referenced water and Revenue Department of the contract of th	eii is designated a Net of this Approval.	w wan. Dà	copy Heleul, the Ottieton
nounes the Schelary of the 1866			<u> </u>	Date
Signature // / /	Title D C OI			FEB 0 8 2000
Many hallow	I P.E. Sk	W.		FED U O ZUUU
/				
VII. DATE OF NOTIFICATION TO TH	IF SECRETARY OF THE TAYA	TION AND DEVENUE	DEPARTM	2/0/00

NOTICE: The operator must notify all working interest owners of this New Well certification.

Submit 3 Copies to Appropriate District Office

CONDITIONS OF APPROVAL, IF ANY:

# State of New Mexico Ene \_\_\_, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240  DISTRICT II P.O. Drawer DD, Artesia, NM 88210	WELL API NO. 30-025-34725 sIndicate Type of Lease						
			STATE FEE				
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			₀State Oil & Gas Lease No.				
SUNDRY NOTI (DO NOT USE THIS FORM FOR PRO DIFFERENT RESER (FORM C	₁Lease Name or Unit Agreement Name Rancho Verde 10 State						
Type of Well: OIL GAS WELL WELL	OTHER		7				
. ✓ ₂Name of Operator Nearburg Producing Company			«Well No.				
sAddress of Operator 3300 N A St., Bldg 2, Suite 120, Mid	dand, TX 79705	·	Pool name or Wildcat Anderson Ranch-Wolfcamp, Southwest				
Well Location Unit LetterE :2230	Feet From The North	Line and930	Feet From The West Line				
10 Section 16S	Township 32E	Range	NMPM Lea County				
	The state of the s	er DF, RKB, RT, GR, etc.)	The Paris Control				
11 Check Ar	propriate Box to Indicat	te Nature of Notice, F	leport, or Other Data				
NOTICE OF IN	•	•	BSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING				
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING					
PULL OR ALTER CASING	0.0.0000	CASING TEST AND CE					
OTHER:		OTHER: Surface C	asing and Cement Job				
**Describe Proposed or Completed Operation work) SEE RULE 1103.  MIRU FWA Peterson Rig #306. Spt BT&C and set at 464'. Cmt csg usin OK. Drlg ahead.	ud well 1800 hrs 10/22/99. Dri	d and surveyed to 464'. R	u estimated date of starting any proposed  U and ran 13 jts 13-3/8" H40 48# ST&C and discussed discussions of the starting any proposed				
			٠.				
0							
I hereby certify that the information above is	true and complete to the best of my k		mt 10.25.00				
SIGNATURE TYPE OR PRINT NAME	ch lowe	TITLE Production Analy	/st DATE 10-25-99 TELEPHONE NO O IS				
	GINAL SIGNED BY	AL					
APPROVED BY	GARY WINK FIELD REP. II	TITLE	NOV - 4 1999 DATE				

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

#### State of New Mexico **Energy, Minerals and Natural Resources Department**

# CONSEDVATION DIVISION

Form C-105 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs,	NM 88240	OIL CONS	SION		WELL API NO. 30-025-34725									
DISTRICT II P.O. Drawer DD, Artesi	a. NM 88210		40 Pacheco St. Inta Fe, NM	87505		5.	Indicate Type							
DISTRICT III 1000 Rio Brazos Rd. A					•	6.	STATE FEE 6. State Oil & Gas Lease No.							
	OMPLETION OF	187	11.1	North Control of the	2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	MARZY VVYSTALA								
1a. Type of Well: OIL WELL	7.	7. Lease Name or Unit Agreement Name												
b. Type of Completion: NEW WORK WELL OVER	F	Rancho Verde 10 State												
2. Name of Operator						8.	Well No.							
Nearburg Producir	ng Company					2								
3. Address of Operator	0.0 % 400 14%						Pool name or V		C-					
3300 N A St., Bldg	2, Suite 120, Mid	and, IX 79705					Anderson Rai	ich, vvoitca	mp, 50	utnwest				
4. Well Location  Unit Letter	E : 2230	Feet From The	North	Line	e and	930	Feet Fr	om The	Wes	st Line				
Section	10		6S Range	32	2Ε	NMF	M		Lea	County				
10. Date Spudded 10/22/99	11. Date T.D. Reach	ed 12. Date Co 12/10	ompl. <i>(Ready to Prod.)</i> 0/99	i i	13. Elevati 4317 GF	•	RKB, RT, GR,	etc.) 14	1. Elev.	Casinghead 4317				
15. Total Depth 9816	16. Plug Bac	k T.D. 9815	17. If Multiple Compl. Many Zones?	How		ntervals rilled By	Rotary Tools	(   '	Cable Too	ols				
19. Producing Interval(s 9796 - 9814 (OA)		op, Bottom, Name					2	0. Was Direc	tional S No	urvey Made				
21. Type Electric and Of CNL/ CAL	ther Logs Run	<del></del>			· · · · ·		22. Was Well Cored							
23.		CASING RE	CORD (Rep	ort all s	trings	set in v	vell)							
CASING SIZE	WEIGHT LB			OLE SIZE			MENTING RE	CORD	AMO	OUNT PULLED				
13-3/8	48#		64	17-1/2		410 NA								
8-5/8	24# & 32	# 42	.35	11	11 1000				NA					
5-1/2	17#	98	9816 7-7/8				250			NA				
	<del>- </del>	<del></del>	<u></u>						┼					
24.		LINER RECO	RD.			25.	TUI	BING REC	ORD					
SIZE	TOP	воттом	SACKS CEMENT	SCR	REEN	20.	SIZE	DEPTH S		PACKER SET				
							2-3/8	9112	_	9112				
26. Perforation record		number)		27. AC	CID, SH	OT, FF	RACTURE,	CEMENT,	SQUI	EEZE, ETC.				
9796 - 9814 (OA)	)				H INTE									
		-		9	796 - 98	314	1 1	,000 gals 15	<u> </u>	_ acid				
		·				· ·	ļ		_					
			PODLICTIO	NI			<del></del>			<del></del>				
28	Flowi	Production Method (F	PRODUCTIO lowing, gas lift, pumpli		nd type pu	ımp)		Well State	us <i>(Prod</i> u	f. or Shut-in) ucing				
Date of Test 12/11/99	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - BbL. 16		Gas - M0 47	F W	ater - BbL.	Ga	s - Oil Ratio 281:1				
Flow Tubing Press. 400	Casing Pressure NA	Calculated 24- Hour Rate	Oil - BbL. 167	Gat			er - BbL. O	Oil Gravity	- API - (6	Сот.)				
29. Disposition of Gas (		nted, etc.)		<del></del> -		·		nessed By		•				
Sold						<u> </u>	Matt L	<u>ee</u>	<u> </u>	<del> </del>				
30. List Attachments	e'and I are	•		•	-	_								
C-104, Deviations 31. I hereby certify that		on both sides of this f	orm is true and comple	ata to the h	est of my	knowledae	and belief	<del> </del>						
Signature	1 he	dan	Printed Sarah Jo		vi III)		le Production	n Analyst	Date	12/15/99				
- Salliamia		<del>~~~~</del>	IAMING				~		<i>u</i> ate					

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	easter	n New Mexico		Northwestern New Mexico							
T. Anhy	1268.0	T. Canyon	T.	Ojo Alamo T.	Penn. "B"						
T. Salt		T. Strawn	T.	Kirtland-Fruitland T.	Penn. "C"						
B. Salt		T. Atoka	T.	Pictured Cliffs T.	Penn. "D"						
T. Yates	2485.0	T. Miss	T.	Cliff House T.	Leadville						
T. 7 Rivers	2782.0	T. Devonian	T.	Menefee T.	Madison						
T. Queen		T. Silurian	T.	Point Lookout T.	Elbert						
				Mancos T.							
T. San Andres	4175.0	T. Simpson _	T.	Gallup T.	Ignacio Otzte						
				ase Greenhorn T.							
T. Paddock		T. Ellenburger	T.	Dakota T.							
				Morrison T.							
T. Tubb	6858.0	T. Delaware San	d T.	Todilto T.							
T. Drinkard	7103.0	T. Bone Springs	T.	Entrada T.							
T. Abo	7606.0	T	T.	Wingate T.							
T. Wolfcamp	8901.0	Т	T.	Chinle T.							
T. Penn		T	T.	Permain T.							
T. Cisco (Bough C)	<del></del>	T	T.	Penn. "A" T.							
		OIL OR	GAS SAND	S OR ZONES							
No. 1, from 9678-816		to		No. 3, from	to						
No. 2, from	•••••	to		No. 4, from	_ to						
		IMPO	RTANT WA	ATER SANDS							
Include data on rate	of wat			ich water rose in hole.							
No. 1, from		to		feet							
No. 2, from	**********	to		feet							
				feet							
				n additional sheet if necess							

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
1268.0 2485.0 4175.0 5656.0 6250.0 8901.0	4175.0 5656.0 6250.0 8901.0	1690.0 1481.0 594.0 2651.0	Anhydrite/Dolo Dolo/ Sand Dolo/ Anhydrite Sand/ Dolo Dolo Limestone				

Corp#

Page 1

Property W 554026 RANCHO VERDE 10 ST COM #2 DOI# 00 Effective Date 0/00/00 Status ACTIVE

Owner	Sec	Name	Int Type	Ownr Type	Susp Code	JIB Susp	Sev Exmt	Indp Flag	Working Decimal	Revenue Decimal	-WI Co	RI t Co	ICT- Acct	Actv
54330		ROY G NIEDERHOFFER	0	¥			N	Y	.020000000	.000000000	••••	 •		
1319		MENPART ASSOCIATES (1/1/94)	0	W			N	Y	.037500000	.000000000				
31450		HOLSUM, INCORPORATED	0	W			N	Y	.030000000	.000000000				
68300		AAR LIMITED PARTNERSHIP,	0	W			N	Y	.015000000	.000000000				
68310		GENE REISCHMAN, AS HIS	0	W			ĸ	Y	.010000000	.000000000				
74550		J. KENNETH SMITH	0	W			N	Y	.010000000	.000000000				
1489		LJR RESOURCES LTD. CO.	0	W			N	Y	.010000000	.000000000				
91100		WRIGHT FAMILY LIVING TRUST	0	W			N	Y	.010000000	.000000000				
54300		NEARBURG EXPLORATION CO,L.L.C.	. 0	u			N		.775000010	.000000000	4			
2077		R-N LIMITED PARTNERSHIP	0	W			N	Y	.015000000	.000000000				į
1851		MADISON CAPITAL PARTNERS II	0	W		-	N	Y	.012500000	.000000000				١.
2245		GEORGE S. MENNEN REVOCABLE	0	W			N	Y	.010000000	.000000000				
13492		DUANE A. DAVIS	0	W			H	. <b>Y</b>	.002500000	.000000000				
48000		TIMOTHY R. MACDONALD	0	W			N		.000833330	.000000000				
2468		DEAN A. HORNING	0	w			N		.000833330	.000000000				
73375		ROBERT G. SHELTON	0	W			N	Y	.000833330	.000000000				
2469		LEESBURG INVESTMENTS, LTD.	0	W			N	Y	.040000000	.000000000		٠		
-		***** Total *****		***	End of	Report	t ***	1	.000000000	.000000000				

ac Sim Sarah

a. A.

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