

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

5. Lease Designation and Serial No.
NM-0467930

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

PREMIER OIL AND GAS, INC.

3. Address and Telephone No.

P.O. BOX 1246, ARTESIA, NM 88210 505-748-2093

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990 FNL 330 FWL, SEC. 22-T17S-R30E UNIT D

8. Well Name and No.

DALE H PARKE "A" TR 1 #18

9. API Well No.

30-015-30455

10. Field and Pool, or Exploratory Area

LOCO HILLS PADDOCK

11. County or Parish, State

EDDY CO., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other SPUD, CMT CSG

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SPUD WELL @ 2:30 P.M. 11/17/99. DRLG 12 1/4" HOLE TO 445', RAN 11 JTS 8 5/8" 24# J-55 CSG TO 443', CMTD W/350 SX PREM PLUS, PLUG DOWN @ 11:30 P.M., 10 YARDS READY MIX TO SURF. WOC 18 HRS, TSTD CSG TO 600# FOR 20 MINUTES - HELD OK.

copy to partners RC

14. I hereby certify that the foregoing is true and correct

Signed Robert Cockrum

Title PRODUCTION ANALYST

Date 11/19/99

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM-0467930

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

DALE H PARKE "A" TR 1 #18

9. API WELL NO.

30-015-30455

10. FIELD AND POOL, OR WILDCAT
LOCO HILLS PADDOCK

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SEC. 22-T17S-R30E

12. COUNTY OR PARISH
EDDY

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
PREMIER OIL AND GAS, INC

3. ADDRESS AND TELEPHONE NO.
P.O. BOX 1246, ARTESIA, NM 88210 505-748-2093

4. LOCATION OF WELL *(Report location clearly and in accordance with any State requirements)**

At surface
990 FNL 330 FWL
At top prod. interval reported below
SAME
At total depth
SAME

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPURRED
11/17/99

16. DATE T.D. REACHED
11/29/99

17. DATE COMPL. *(Ready to prod.)*
12/14/99

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*
3661'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
5034'

21. PLUG, BACK T.D., MD & TVD
5020'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS
0-5034'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

4576-4790' PADDOCK

25. WAS DIRECTIONAL
SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL, CSNG

27. WAS WELL CORED
No

28. CASING RECORD *(Report all strings set in well)*

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8", J-55	24#	443'	12 1/4"	350 SX	READY MIX TO SURF
5 1/2", J-55	17#	5033'	7 7/8"	1550 SX	CIRC 250 SX

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	4524'	

31. PERFORATION RECORD *(Interval, size and number)*

4576-4790' 20 SHOTS

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4576-4790'	ACD W/2000 GALS 15% NEFE ACID

33. PRODUCTION

DATE FIRST PRODUCTION 12/17/99		PRODUCTION METHOD <i>(Flowing, gas lift, pumping—size and type of pump)</i> PUMPING				WELL STATUS <i>(Producing or shut-in)</i> PROD	
DATE OF TEST 12/18/99	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL. 65	GAS--MCF. 43	WATER--BBL. 401	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS *(Sold, used for fuel, vented, etc.)*
SOLD

TEST WITNESSED BY
LEWIS CHANDLER

35. LIST OF ATTACHMENTS
LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Robin Cook TITLE AGENT

DATE 12/20/99

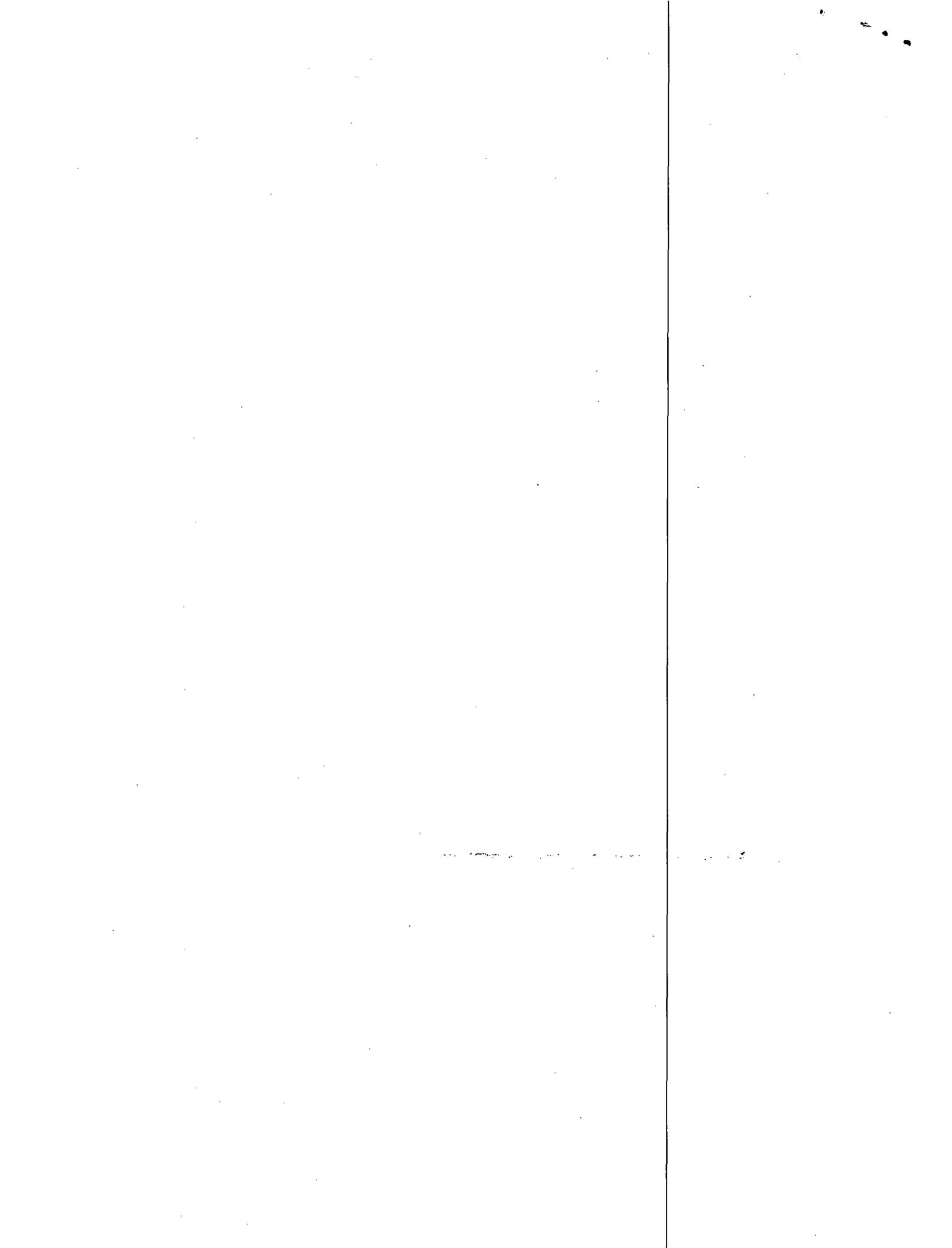
*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
YATES	1253'				
QUEEN	2155'				
SAN ANDRES	2900'				
GLORIETTA	4351'				



PREMIER OIL AND GAS, INC.
DALE H PARKE "A" TR 1 #18
990 FNL 330 FWL, SEC. 22-T17S-R30E
30-015-30455

<u>Working Interest Owner</u>	<u>Percentage Interests</u>
Marbob Energy Corporation P.O. Box 227 Artesia, NM 88210	16.67%
Pitch Energy Corporation P.O. Box 304 Artesia, NM 88210	16.67%
Atlantic Richfield Co. P.O. Box 1610 Midland, TX 79702-1610	33.33%
Premier Oil and Gas, Inc P.O. Box 1246 Artesia, NM 88210	17.00%
David E Barrett and Sandra Kay Barrett Trustees of the David E Barrett and Sandra Kay Barrett Revocable Trust 2411 N 13th Street Artesia, NM 88210	16.33%
	<hr/> 100.00%

