

0005 & 1 KAL

THE UNIVERSITY OF CALIFORNIA
LIBRARY



[Handwritten signature]

[Handwritten signature]

[Handwritten text]

160-4
1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.
NM 0606

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Atlantic A LS 1B

9. API WELL NO.
30-045-29982

10. FIELD AND POOL, OR WILDCAT
Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK, AND SURVEY OR AREA
Section **27**
Township **31N** Range **10W**

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED **10/30/1999** 16. DATE T.D. REACHED **11/04/1999** 17. DATE COMPL. (Ready to prod.) **12/17/1999** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) **6056'** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **5434** 21. PLUG, BACK T.D., MD & TVD **5361'** 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. ROTARY TOOLS YES 25. CABLE TOOLS NO

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
TDT 27. WAS WELL CORED
N

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" WC-50	32.3#	143'	13 3/4"	125 SXS CLS B TO SURFACE	
7" WC-50	20#	2542"	8 3/4"	140 SXS CLS B CMT Lead & Tail	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	2363'	5434'	210 SXS CLS A		2 3/8"	5221'	

PERFORATION RECORD (Interval, size, and number)

- 5165' - 5326" w/2 JSPF, .370 in diameter, total 38 shots
- 4705' - 4833" w/1 JSPF, .330 in diameter, total 16 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5165' - 5326'	98,614# 16/30 Arizona Sand & 70% Quality N2 Foam
4705' - 4833'	70,798# 16/30 Arizona Sand & 70% Quality N2 Foam

33.* PRODUCTION

DATE FIRST PRODUCTION **12/17/1999** PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **SI**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS-OIL RATIO
12/16/1919	6 hrs	3/4"		Trace	869 MCFD	Trace	

FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)
45#	160#					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
TO BE SOLD TEST WITNESSED BY

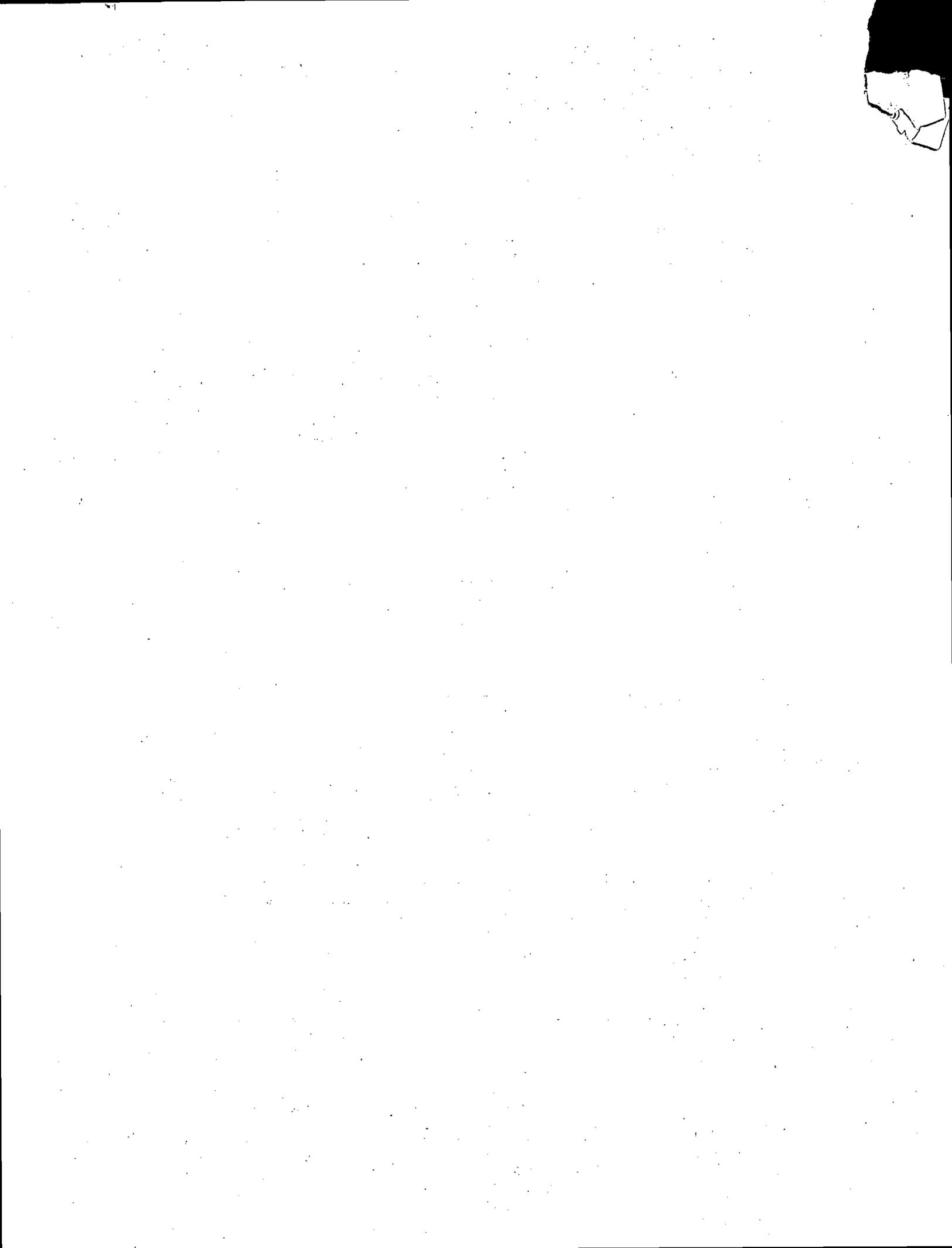
35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Mary Corley TITLE Sr. Business Analyst DATE 12-27-1999

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

		5. Lease Designation and Serial No. NM 0606
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA, Agreement Designation
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. ATLANTIC A LS 1B
2. Name of Operator AMOCO PRODUCTION COMPANY		9. API Well No. 30-045-29982
3. Address and Telephone No. P.O. BOX 3092 HOUSTON, TX 77253 281-366-4491		10. Field and Pool, or Exploratory Area BLANCO MESAVERDE
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL 1855' FEL Sec. 27 T 31N R 10W UNIT B		11. County or Parish, State SAN JUAN NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other SPUD & SET CASING <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Note: Kent Sauvageau (Amoco) spoke w/ Jim Lavoto (BLM) & Ernie Busch (NMOCD) via telephone on 9/20/1999 concerning reducing the Surface casing to 3 joints and cementing back to the surface. Long string (7") will be cemented back to surface.

10/30/1999 MIRU Drilling rig. Spud a 13 3/4" surface hole @ 14:45 hrs. Drilled to 150' & set 9 5/8" 32.3# WC-50 surface CSG to 143'. CMT w/125 SXS CLS B Neat CMT. Circ 25 BBLs to Surface. Test BOP & CSG to 750 PSI HI & 250 PSI LOW. Test OK.

Drilled a 8 3/4" hole to 2552'. RU to run Intermediate CSG. Set 7" 20# WC-50 CSG to 2542' CMT w/140 BBLs CLS B lead & tail and displace to float collar. Circ 28 BBLs of good CMT to surface. Pressure test CSG to 800 PSI 10 min. & 250 PSI for 5 min. Test OK.

Drilled @ 6 1/4" hole to 5434'. Set 4 1/2" 10.5# WC-50 production liner to 5434'. TOL @ 2363'. CMT w/100 SXS CLS B Lead & 110 SXS CLSB Tail & displaced to latch collar. No CMT @ liner top. Did not circ. any CMT. Temp. Survey found CMT Top @ 2800'.

Rig released @ 06:00 on 11/5/1999.

14. I hereby certify that the foregoing is true and correct

Signed *Mary Corley* Title Sr. Business Analyst Date 11-09-1999

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.



**Working Interest Owners
Atlantic A LS 1B**

Conoco Inc. 25%
Attn: Isabel Barron
600 North Dairy Ashford - DU - 3076

Amoco Production Company 25%
P. O. Box 3092
Houston, TX 77253

Vastar Resources, Inc. 50%
15375 Memorial Drive
Houston, TX 77079